

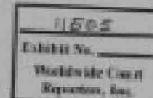
Memo

Taking the Omni Laboratories data at face value, by averaging over 6500 psi depletion, a pore volume compressibility of $14.6 \mu\text{sips}$ ($14.6 \times 10^{-6} \text{ psi}^{-1}$) applies to the upper sand samples, and a value of $13.7 \mu\text{sips}$ applies to the lower sand samples. Testing protocols and sample size effects (specifically length-to-diameter ratio) may result in this value underestimating the actual reservoir compressibility. Work could be undertaken

Well design			
Results			
The results of the pore volume compressibility tests (PVC) run on the rotary-sleeve cores collected by the rig, and may be used for reservoir performance and reservoir maturity evaluation. A summary of the results is given below.			
Depth (ft, MD)	Porosity (% RGR)	Pore volume compressibility ($\times 10^{-6} \text{ psi}^{-1}$)	Depletion range (psi)
Upper sand			
13140	0.139	15.0	0-1500
		21.0	3500-3200
13159.4	0.103	9.8	0-1500
		4.9	3500-3200
Lower sand			
13165.2	0.277	18.1	0-2000
		11.9	3500-3200
13167	0.124	12.0	0-1500

*Normal consolidation stress is 1000 psi in upper sand, 2300 psi in lower sand

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