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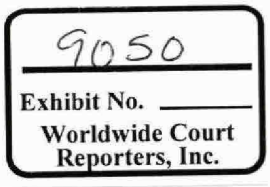


Weatherford LABORATORIES

6-23-10

SUMMARY OF STANDARD MEASUREMENTS

BP America Production Company
OCS-G-32306 No. 1 BP 1 Well
Mississippi Canyon Block 252

Macondo Prospect
Offshore, Louisiana
File: HH-46949

Date	Sample Number	Permeability, millidarcys		Porosity, percent	Pore Volume, cc	Grain Density, gm/cc
		to Air	Klinkenberg			
4-23-10	Titanium 4					4.50
	Lead 4					11.27
	Berea BD12	889.	843.	22.5	3.94	2.64
	PC-3	27.5	22.9			
	PV-2				5.57	
4-23-10	Titanium 5					4.41
	Lead 5					11.28
	Berea BD12	878.	832.	22.4	3.92	2.64
	PC-3	25.7	21.3			
	PV-2				5.57	
4-23-10	Titanium 5					4.41
	Lead 5					11.28
	Berea BD12	906.	859.	22.5	3.93	2.65
	PC-3	26.2	21.7			
	PV-2				5.56	

6-23-10

Weatherford LABORATORIES

SUMMARY OF STANDARD MEASUREMENTS

BP America Production Company
OCS-G-32306 No. 1 BP 1 Well
Mississippi Canyon Block 252

Macondo Prospect
Offshore, Louisiana
File: HH-46949

Date	Sample Number	Permeability, millidarcys		Porosity, percent	Pore Volume, cc	Grain Density, gm/cc
		to Air	Klinkenberg			

Weatherford LABORATORIES

6-23-10

SUMMARY OF STANDARD MEASUREMENTS

BP America Production Company
OCS-G-32306 No. 1 BP 1 Well
Mississippi Canyon Block 252

Macondo Prospect
Offshore, Louisiana
File: HH-46949

Date	Sample Number	Permeability, millidarcys		Porosity, percent	Pore Volume, cc	Grain Density, gm/cc
		to Air	Klinkenberg			

Weatherford LABORATORIES

6-23-10

SUMMARY OF STANDARD MEASUREMENTS

BP America Production Company
OCS-G-32306 No. 1 BP 1 Well
Mississippi Canyon Block 252

Macondo Prospect
Offshore, Louisiana
File: HH-46949

Date	Sample Number	Permeability, millidarcys		Porosity, percent	Pore Volume, cc	Grain Density, gm/cc
		to Air	Klinkenberg			
4-23-10	Titanium 4					4.50
	Lead 4					11.27
	Berea BD12	889.	843.	22.5	3.94	2.64
	PC-3	27.5	22.9			
	PV-2				5.57	
4-23-10	Titanium 5					4.41
	Lead 5					11.28
	Berea BD12	878.	832.	22.4	3.92	2.64
	PC-3	25.7	21.3			
	PV-2				5.57	
4-23-10	Titanium 5					4.41
	Lead 5					11.28
	Berea BD12	906.	859.	22.5	3.93	2.65
	PC-3	26.2	21.7			
	PV-2				5.56	

Weatherford LABORATORIES

6-23-10

SUMMARY OF STANDARD MEASUREMENTS

BP America Production Company
OCS-G-32306 No. 1 BP 1 Well
Mississippi Canyon Block 252

Macondo Prospect
Offshore, Louisiana
File: HH-46949

Date	Sample Number	Permeability, millidarcys		Porosity, percent	Pore Volume, cc	Grain Density, gm/cc
		to Air	Klinkenberg			

Weatherford LABORATORIES

6-23-10

SUMMARY OF STANDARD MEASUREMENTS

BP America Production Company
OCS-G-32306 No. 1 BP 1 Well
Mississippi Canyon Block 252

Macondo Prospect
Offshore, Louisiana
File: HH-46949

Date	Sample Number	Permeability, millidarcys		Porosity, percent	Pore Volume, cc	Grain Density, gm/cc
		to Air	Klinkenberg			

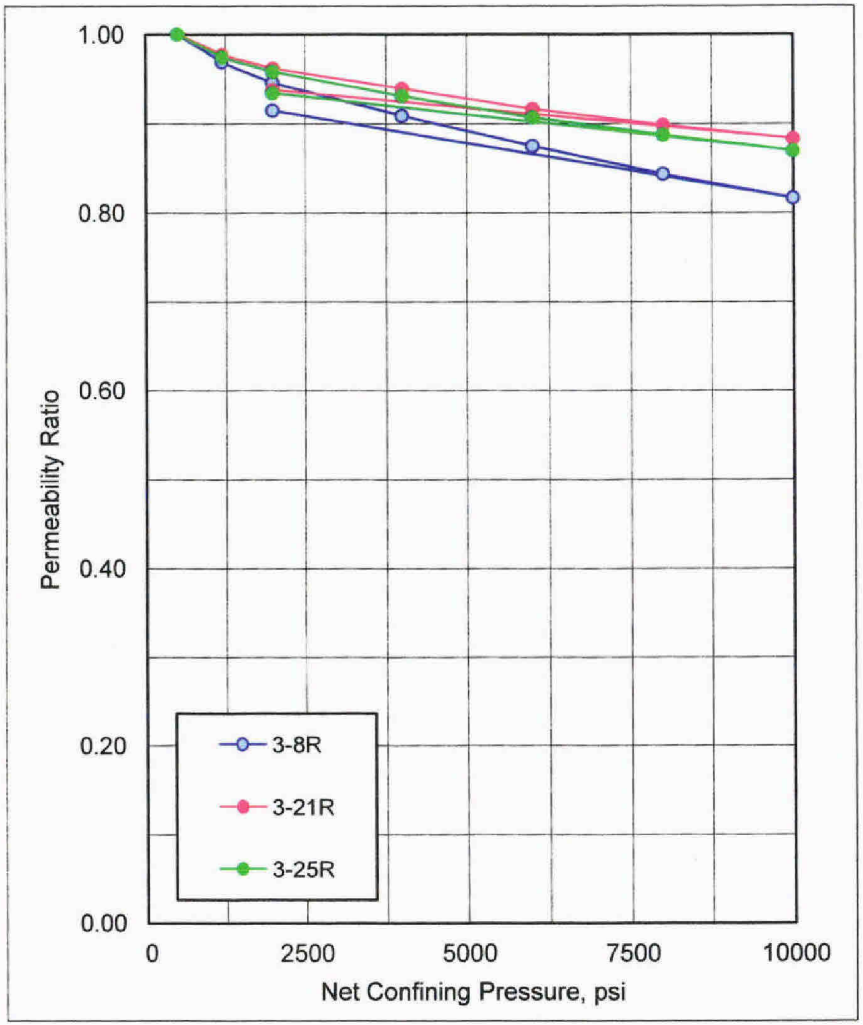
Weatherford LABORATORIES

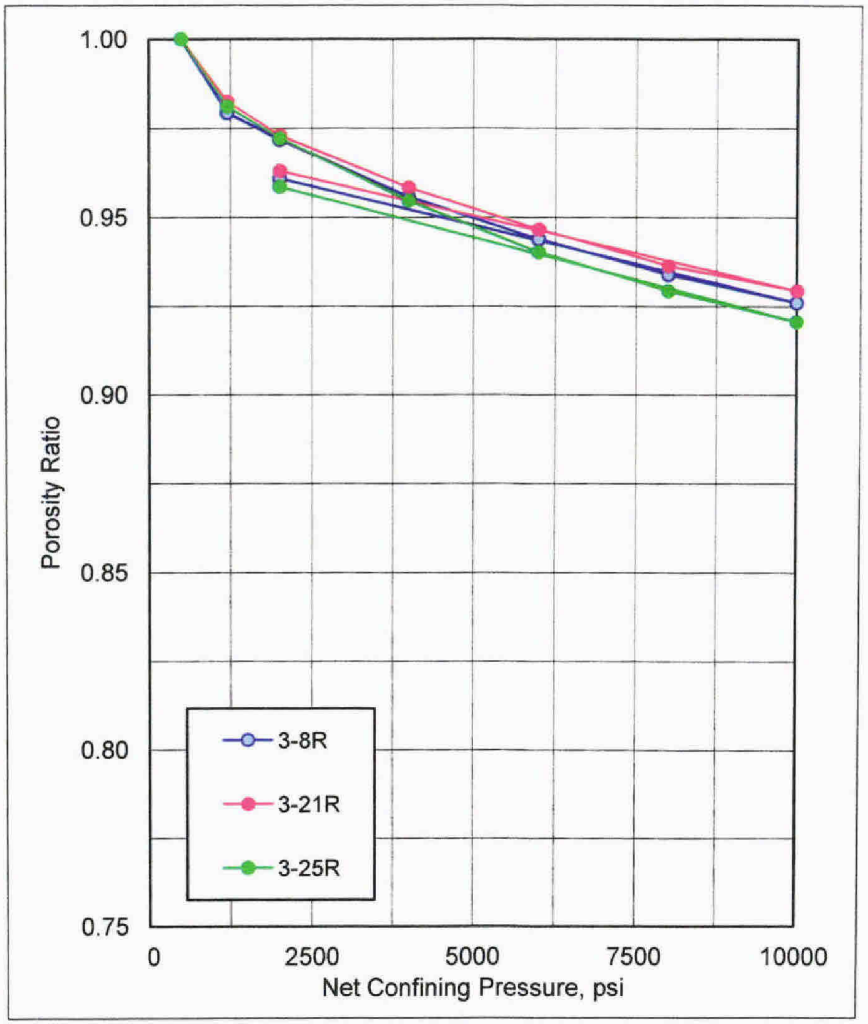
6-23-10

PERMEABILITY AND POROSITY VERSUS NET CONFINING PRESSURE

BP America Production Company
OCS-G-32306 No. 1 BP 1 Well
Mississippi Canyon Block 252

Macondo Prospect
Offshore, Louisiana
File: HH-46949





Weatherford LABORATORIES

SUMMARY OF STAIRSTEP PERMEABILITY AND POROSITY MEASUREMENTS

BP America Production Company
OCS-G-32306 No. 1 BP 1 Well
Mississippi Canyon Block 252

Macondo Prospect
Offshore, Louisiana
File: HH-46949

Core Number	Sample Number	Sample Depth, feet	Permeability, millidarcys: to Air 500	to Air 1200	to Air 2000	to Air 4000	to Air 6000	to Air 8000	to Air 10000	to Air 2000	Klinkenberg 500	Klinkenberg 1200	Klinkenberg 2000	Klinkenberg 4000	Klinkenberg 6000	Klinkenberg 8000	Klinkenberg 10000	Klinkenberg 2000	Porosity, percent 500	1200	2000	4000	6000	8000	10000	2000	Grain Density, gm/cc
3	3-8R	18081.80	83.0	80.4	78.5	75.4	72.6	70.0	67.8	75.9	73.2	70.9	69.1	66.2	63.70	61.3	59.3	66.7	23.4	22.9	22.7	22.4	22.1	21.8	21.7	22.5	2.64
3	3-21R	18147.90	786.	768.	756.	738.	720.	706.	694.	737.	736.	726.	715.	697.	680.	666.	655.	696.	23.4	23.0	22.8	22.4	22.2	21.9	21.8	22.6	2.64
3	3-25R	18161.00	621.	605.	595.	578.	563.	551.	540.	580.	585.	569.	559.	543.	528.	517.	506.	545.	23.7	23.2	23.0	22.6	22.2	22.0	21.8	22.7	2.64
			497.	484.	477.	464.	452.	442.	434.	464.	465.	455.	448.	435.	424.	415.	407.	436.	23.5	23.0	22.8	22.5	22.2	21.9	21.7	22.6	2.64

Core Number	Sample Number	Sample Depth, feet	Permeability Ratio, $K/K_{@500\ psi}$: to Air 500	to Air 1200	to Air 2000	to Air 4000	to Air 6000	to Air 8000	to Air 10000	to Air 2000	Klinkenberg 500	Klinkenberg 1200	Klinkenberg 2000	Klinkenberg 4000	Klinkenberg 6000	Klinkenberg 8000	Klinkenberg 10000	Klinkenberg 2000	Porosity Ratio, $\phi/\phi_{@500\ psi}$ 500	1200	2000	4000	6000	8000	10000	2000
3	3-8R	18081.80	1.000	0.969	0.946	0.908	0.875	0.843	0.817	0.914	1.000	0.969	0.944	0.904	0.870	0.837	0.810	0.911	1.000	0.979	0.972	0.956	0.944	0.934	0.926	0.961
3	3-21R	18147.90	1.000	0.977	0.962	0.939	0.916	0.898	0.883	0.938	1.000	0.986	0.971	0.947	0.924	0.905	0.890	0.946	1.000	0.982	0.973	0.958	0.946	0.936	0.929	0.963
3	3-25R	18161.00	1.000	0.974	0.958	0.931	0.907	0.887	0.870	0.934	1.000	0.973	0.956	0.928	0.903	0.884	0.865	0.932	1.000	0.981	0.972	0.955	0.940	0.929	0.921	0.959
	Average Values:		1.000	0.973	0.955	0.926	0.899	0.876	0.856	0.929	1.000	0.976	0.957	0.927	0.899	0.875	0.855	0.929	1.000	0.981	0.972	0.956	0.943	0.933	0.925	0.961

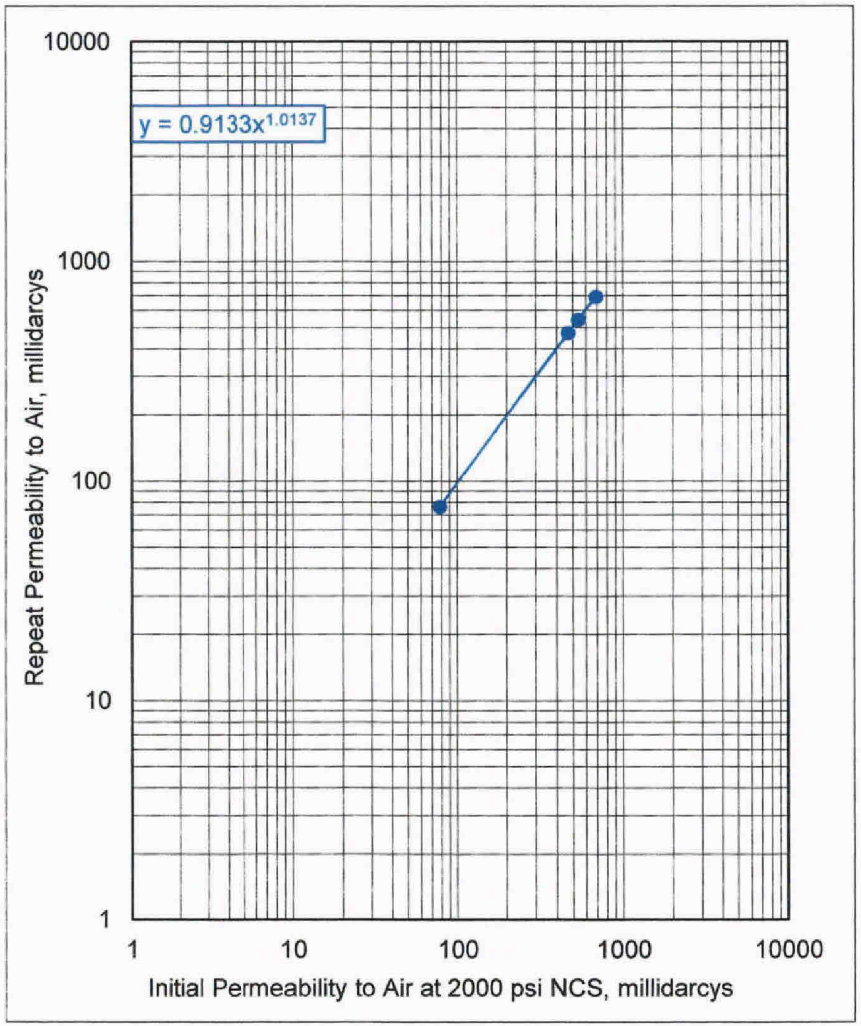
Weatherford LABORATORIES

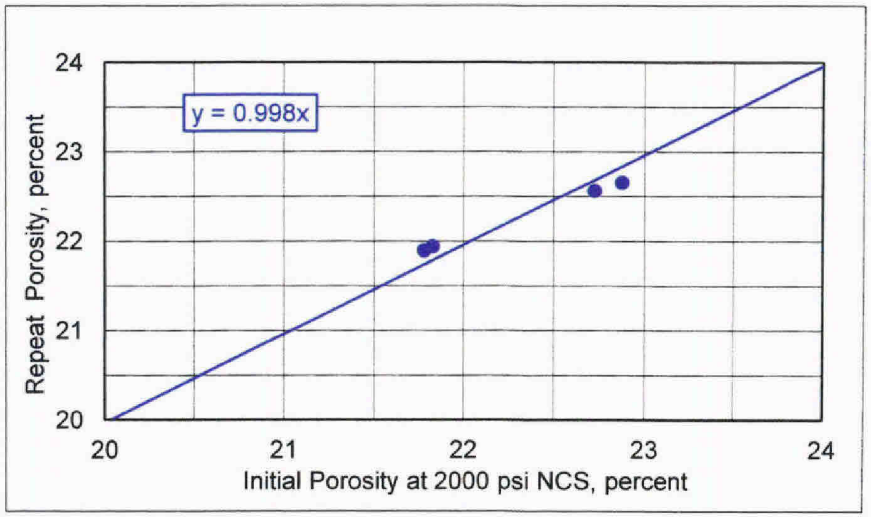
6-23-10

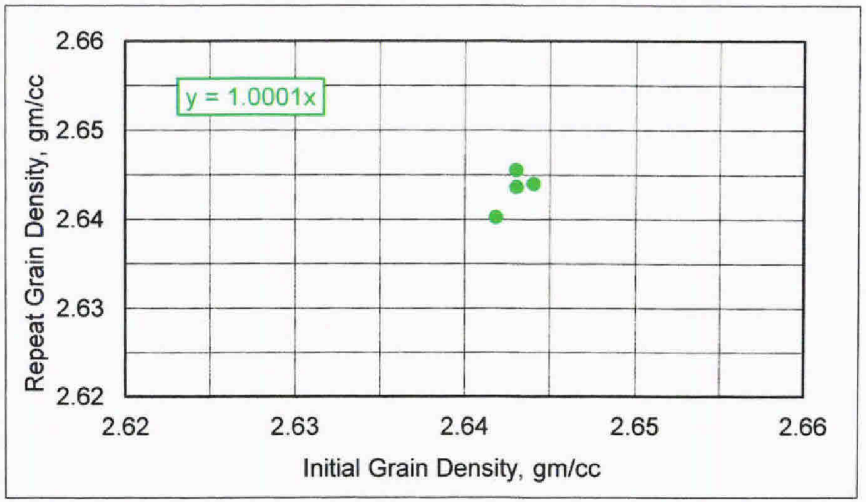
INITIAL AND REPEAT PERMEABILITY, POROSITY, AND GRAIN DENSITY CROSSPLOTS

BP America Production Company
OCS-G-32306 No. 1 BP 1 Well
Mississippi Canyon Block 252

Macondo Prospect
Offshore, Louisiana
File: HH-46949







Weatherford LABORATORIES

6-23-10

SUMMARY OF REPEAT CORE ANALYSES RESULTS

Vacuum Oven Dried at 105°C

BP America Production Company
OCS-G-32306 No. 1 BP 1 Well
Mississippi Canyon Block 252

Macondo Prospect
Offshore, Louisiana
File: HH-46949

Core Number	Sample Number	Sample Depth, feet	Permeability, millidarcys				NCS Porosity, percent		Grain Density, gm/cc	
			to Air		Klinkenberg					
			Initial	Repeat	Initial	Repeat	Initial	Repeat	Initial	Repeat
3	3-8R	18081.80	78.5	76.0	69.1	66.9	22.7	22.6	2.64	2.64
3	3-9R	18083.00	542.	541.	508.	508.	22.9	22.7	2.64	2.65
1	1-2R	18163.10	694.	688.	655.	649.	21.8	21.9	2.64	2.64
3	3-26R	18166.00	471.	471.	440.	440.	21.8	21.9	2.64	2.64
	Average values:		78.5	76.0	69.1	66.9	22.7	22.6	2.64	2.64

Weatherford LABORATORIES

6-23-10

SUMMARY OF RCA PLUG RAW DATA

Vacuum Oven Dried at 105ºC Net Confining Stress: 2000 psi

BP America Production Company
OCS-G-32306 No. 1 BP 1 Well
Mississippi Canyon Block 252

Nickel Density gm/cc	Screen Density gm/cc	Teflon Density gm/cc
8.99	7.96	2.15

Macondo Prospect
Offshore, Louisiana
File: HH-46949

Core Number	Sample Number	Sample Depth, feet	Sleeve Weight, grams			Sleeve Volume, cc			Dry Weight, gm		Grain Volume, cc				Length, cm	Diameter, cm	L*A Bulk Volume, cc	Hg Bulk Volume, cc	Pore Volume, cc								
											Initial		Repeat						NCS								
			Nickel Weight, grams	Screen Weight, grams	Teflon Weight, grams	Nickel Volume, cc	Screen Volume, cc	Teflon Volume, cc	Measured	Corrected	Measured	Corrected	Measured	Corrected					500 psi	1200 psi	2000 psi	4000 psi	6000 psi	8000 psi	10000 psi	2000 psi	Repeat
3	3-1R	17706.90							31.72	31.72	11.93	11.93			3.377	2.308	14.13	14.14									
2	2-1R	18030.60							9.59	9.59	3.66	3.66			1.345	1.974	4.12	4.13									
3	3-4R	18069.80		0.91	0.57		0.11	0.27	28.07	26.59	10.44	10.06			3.11	2.36	13.61		3.01		2.91						
3	3-5R	18072.00		0.91	0.58		0.11	0.27	28.08	26.58	10.43	10.05			3.02	2.35	13.11		2.58		2.48						
3	3-8R	18081.80		0.21	0.52		0.03	0.24	28.02	27.29	10.59	10.33	10.59	10.32	3.17	2.37	13.92		3.15	3.07	3.04	2.97	2.92	2.89	2.85	2.99	3.01
3	3-9R	18083.00		0.94	0.55		0.12	0.25	27.10	25.61	10.06	9.69	10.06	9.68	3.05	2.37	13.48		2.98		2.87						2.84
3	3-10R	18084.90		0.92	0.51		0.11	0.24	24.38	22.96	9.04	8.69			2.71	2.37	11.94		2.57		2.49						
2	2-4R	18087.00		1.03	0.61		0.13	0.28	30.18	28.54	11.22	10.81			3.40	2.35	14.69		3.24		3.12						
3	3-12R	18121.00							17.77	17.77	6.55	6.55			1.75	2.29	7.24		0.69		0.67						
3	3-17R	18131.90		1.09	0.65		0.14	0.30	32.71	30.98	12.15	11.71			3.65	2.37	16.04		3.43		3.31						
3	3-19R	18141.90		0.96	0.60		0.12	0.28	28.57	27.01	10.62	10.23			3.23	2.37	14.19		3.05		2.93						
3	3-21R	18147.90		0.91	0.53		0.11	0.25	28.73	27.29	10.70	10.34			3.19	2.39	14.28		3.16	3.09	3.05	2.99	2.95	2.90	2.88	3.01	
3	3-23R	18154.00		0.93	0.56		0.12	0.26	22.72	21.23	8.41	8.03			2.59	2.38	11.53		2.49		2.38						
3	3-25R	18161.00		0.95	0.85		0.12	0.40	28.27	26.47	10.53	10.01			3.14	2.37	13.78		3.10	3.03	2.99	2.92	2.86	2.82	2.79	2.94	
1	1-2R	18163.10		0.91	0.56		0.11	0.26	28.85	27.39	10.73	10.36	10.73	10.36	3.22	2.36	14.10		2.97		2.88						2.90
3	3-26R	18166.00		0.89	0.55		0.11	0.26	27.45	26.01	10.21	9.84	10.22	9.85	3.07	2.36	13.43		2.86		2.75						2.77
1	1-3R	18174.00		0.93	0.46		0.12	0.22	22.18	20.79	8.21	7.88			2.57	2.32	10.83		2.45		2.34						
3	3-29R	18178.00		0.91	0.50		0.11	0.23	25.12	23.70	9.33	8.98			2.81	2.35	12.21		2.52		2.43						
3	3-31R	18183.10		0.97	0.57		0.12	0.27	26.95	25.41	10.00	9.61			3.06	2.34	13.14		2.71		2.60						

Weatherford LABORATORIES

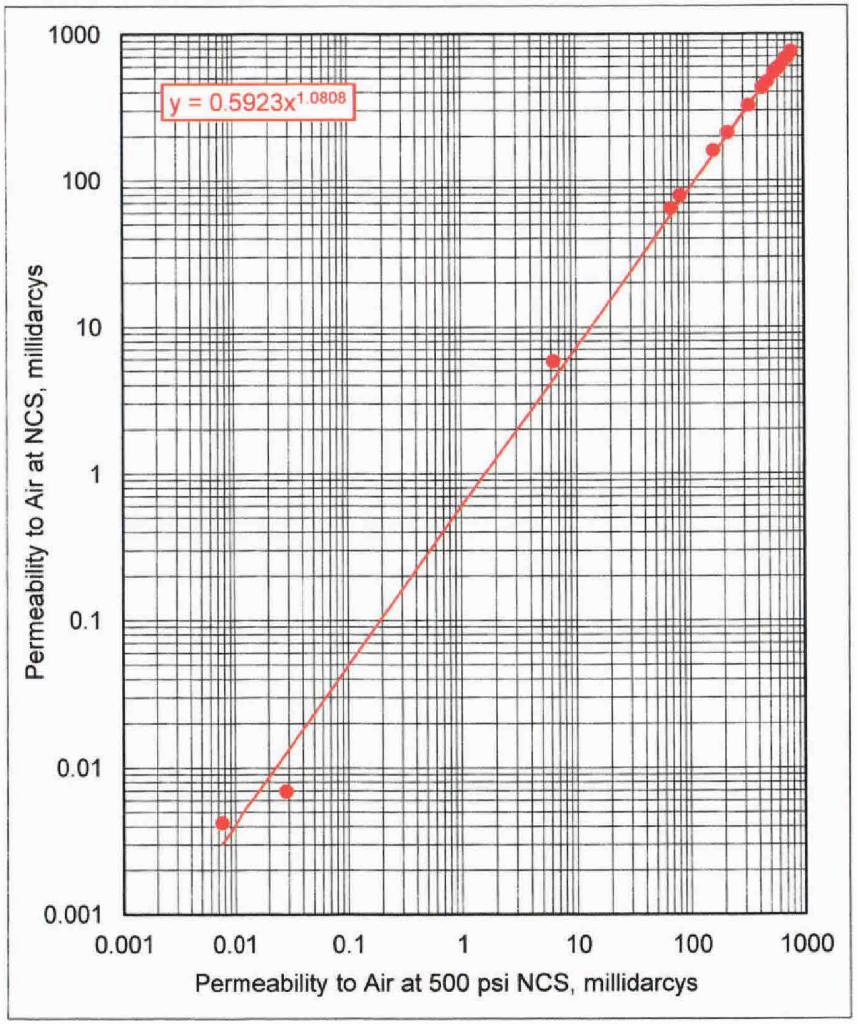
6-23-10

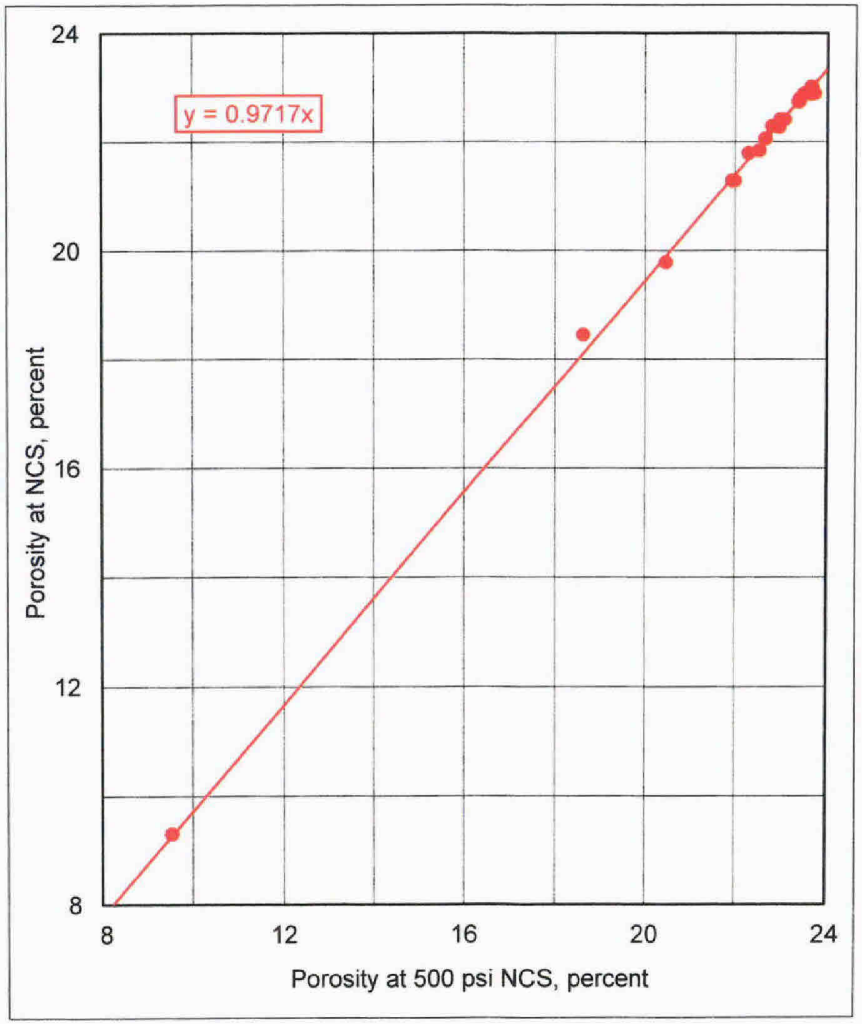
PERMEABILITY AND POROSITY CROSSPLOTS

Vacuum Oven Dried at 105ºC Net Confining Stress: 2000 psi

BP America Production Company
OCS-G-32306 No. 1 BP 1 Well
Mississippi Canyon Block 252

Macondo Prospect
Offshore, Louisiana
File: HH-46949





Weatherford LABORATORIES

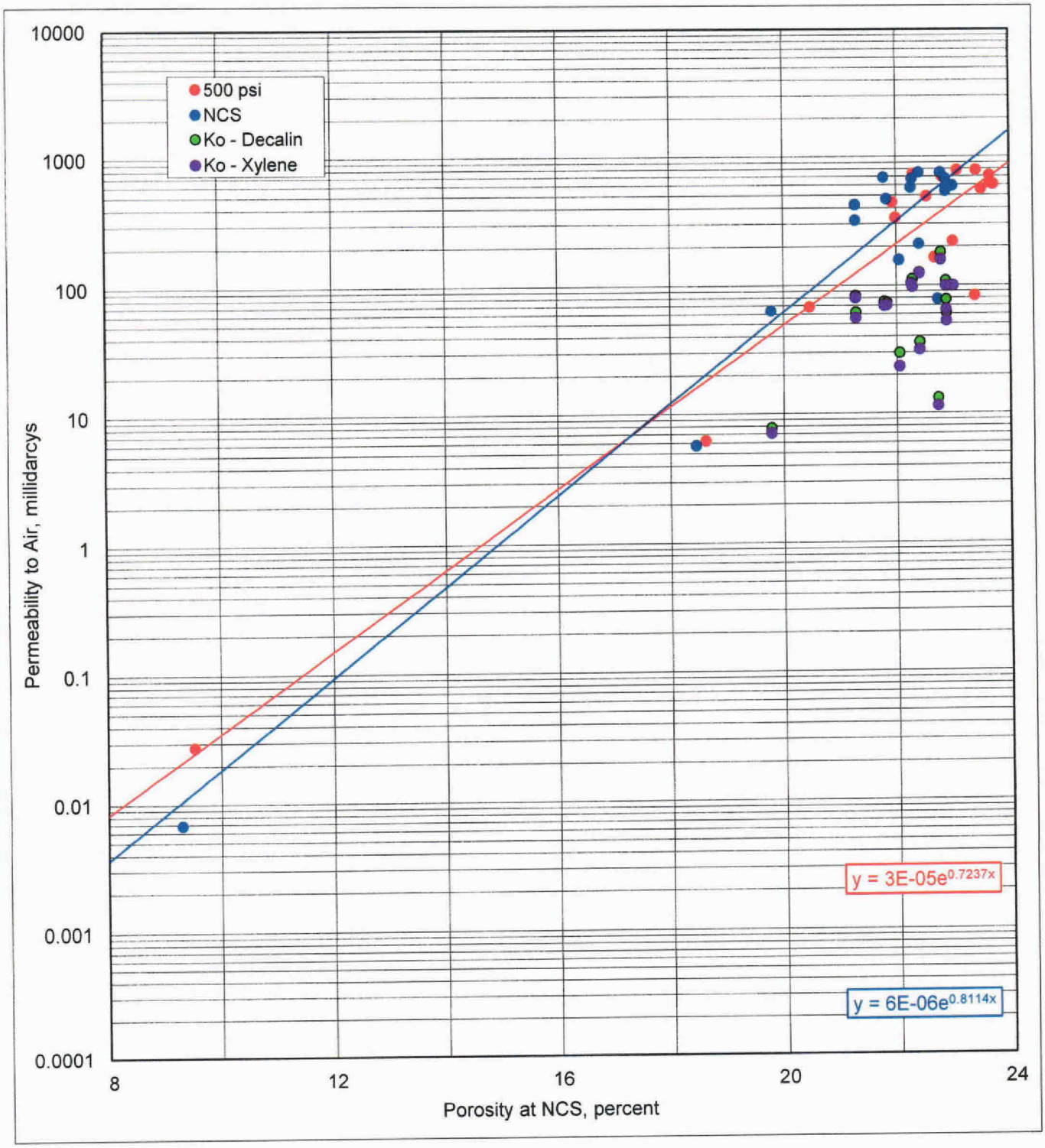
6-23-10

PERMEABILITY VERSUS POROSITY

Vacuum Oven Dried at 105°C Net Confining Stress: 2000 psi

BP America Production Company
OCS-G-32306 No. 1 BP 1 Well
Mississippi Canyon Block 252

Macondo Prospect
Offshore, Louisiana
File: HH-46949



Weatherford LABORATORIES

6-23-10

SUMMARY OF ROTARY SAMPLE CORE ANALYSES RESULTS

Vacuum Oven Dried at 105°C Net Confining Stress: 2000 psi

BP America Production Company
OCS-G-32306 No. 1 BP 1 Well
Mississippi Canyon Block 252

Macondo Prospect
Offshore, Louisiana
File: HH-46949

Run Number	Sample Number	Sample Depth, feet	Profile Permeability, millidarcys		Effective Permeability to Oil, millidarcys		Permeability, millidarcys to Air			Permeability, millidarcys Klinkenberg			Ambient Porosity, percent	NCS Porosity, percent			Grain Density, gm/cc		Lithological Descriptions
							Initial		Repeat	Initial		Repeat		Initial		Repeat	Initial	Repeat	
			As-Rcvd	Dry	Decalin	Xylene	500 psi	NCS	NCS	500 psi	NCS	NCS		500 psi	NCS	NCS			
3	3-1R	17706.9	1.8										15.6				2.66		Ss vfg slty lam frac
2	2-1R	18030.6	90.0										11.5				2.62		Ss vfg-fg scalc frac
3	3-4R	18069.8	150.	208.	36.1	31.7	220.	211.		201.	193.			23.0	22.4		2.64		Ss fg-mg
3	3-5R	18072.0	24.0	122.	7.78	7.14	68.3	64.1		59.8	56.0			20.5	19.8		2.65		Ss fg-mg
3	3-7R	18080.0	275.		37.0	30.6													
3	3-8R	18081.8	180.	190.	13.2	11.5	83.0	78.5	76.0	73.2	69.1	66.9		23.4	22.7	22.6	2.64	2.64	Ss fg-mg
3	3-9R	18083.0	325.	1080.	77.5	65.1	559.	542.	541.	525.	508.	508.		23.5	22.9	22.7	2.64	2.65	Ss mg-fg
3	3-10R	18084.9	350.	850.	112.	97.8	699.	674.		659.	635.			22.8	22.3		2.64		Ss mg-fg
2	2-4R	18087.0	1050.	1360.	126.	125.	787.	756.		744.	714.			23.1	22.4		2.64		Ss mg-fg
3	3-12R	18121.0	0.4				0.028	0.0069		0.013	0.0022			9.5	9.3		2.71		Ss vfg-fg scalc slty
3	3-14R	18124.9	220.		75.5	71.9													
3	3-17R	18131.9	110.	173.	29.8	23.4	165.	159.		149.	136.			22.7	22.0		2.64		Ss fg
3	3-18R	18134.1	34.0																
3	3-19R	18141.9	350.	890.	104.	103.	593.	577.		558.	542.			23.0	22.3		2.64		Ss mg-fg
3	3-20R	18136.9	160.																
3	3-21R	18147.9	420.	860.	181.	160.	786.	756.		736.	715.			23.4	22.8		2.64		Ss mg-fg
3	3-23R	18154.0	350.	1020.	109.	99.9	715.	680.		675.	641.			23.7	22.9		2.64		Ss mg-fg
3	3-24R	18157.9	360.		118.	112.													
3	3-25R	18161.0	400.	920.	99.7	100.	621.	595.		585.	559.			23.7	23.0		2.64		Ss mg-fg
1	1-2R	18163.1	480.	940.	74.9	70.0	734.	694.	688.	693.	655.	649.		22.3	21.8	21.9	2.64	2.64	Ss fg-mg
3	3-26R	18166.0	360.	850.	73.7	70.8	490.	471.	471.	458.	440.	440.		22.5	21.8	21.9	2.64	2.64	Ss mg-fg
3	3-27R	18167.5	160.																
1	1-3R	18174.0	320.	696.	61.0	52.9	608.	581.		572.	546.			23.7	22.9		2.64		Ss fg-mg
3	3-29R	18178.0	400.	880.	83.4	80.6	442.	426.		412.	367.			21.9	21.3		2.64		Ss mg-fg
3	3-30R	18180.1	470.																
3	3-31R	18183.1	650.	440.	62.0	55.9	336.	322.		314.	298.			22.0	21.3		2.64		Ss fg-mg
3	3-33R	18214.4	1.4				6.26	5.79		4.72	4.34		18.7	18.6	18.4		2.66		Ss vfg-fg scalc
3	3-35R	18232.9	1.2				0.0075	0.0042		0.0024	0.0012		7.9	7.8	7.6		2.68		Ss vfg-fg slty scalc sshy frac
	Average values:		275.	717.	78.0	72.1	416.	400.	444.	390.	373.	416.		21.1	20.5	22.3	2.65	2.64	