

Based on discussion with BP reservoir modelers and well test analysis

Parameter	Value	Units	Notes
<b>Estimation of Reservoir Area</b>			
Original Oil in Place	1.10E+08 bbl		
Formation Volume Factor (F) @ 150 Bar	2.00		
Volume of oil in reservoir	2.20E+08 bbl		
Porosity	0.31		
Rock volume of reservoir	6.27E+09 ft <sup>3</sup>		
Reservoir thickness	89 ft		
Area of reservoir	5.41E+07 ft <sup>2</sup>		
Square root of areal area	9.70E+03 ft		
well length	27,000 ft		
<b>Reservoir and Oil Properties</b>	500 psia	4.33E-10 m <sup>2</sup> /D	1 mD = 9.87E-16 m <sup>2</sup> /D
<b>formation, rock, or pore compressibility, of</b>			<b>6.00E-06 psia<sup>-1</sup></b>
Total compressibility	1.04E-05 psia <sup>-1</sup>	1.04E-05 psia <sup>-1</sup>	
Oil density	0.568 g/cc		
Oil viscosity	0.168 cp		
Permeability	46.000 - 10,000 md		
	115,200 - 102,400 ftD		
	946,546 - 504,876 ft <sup>2</sup> /D		

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