

From: Toms, Paul J  
 Sent: 26 Jun 17 09:04:01 AM  
 To: Wells, Neil; Smith, Gordon T; Clarkson, David; O'Brien, Patrick L; Doherty, James M; Lacey, Richard; Inglis, Andy B (UPPERMANT)  
 Cc: Roberts, James Y; Colwell, Jason; Thomas, Henry M; Maguire, Noel J; Sweeney, David G

Attached is a chart showing BOP pressure over time, from when the acoustic transmitter has been operating. The pressures from the transmitter below the BOP test rams have been calibrated against the gauges we installed for the Top Kill and have a correction factor of 966 psi already applied. A number of points can be taken from the graphs, including:

1. Pressures below and across the BOP (with the test rams closed) are broadly the same now as they were prior to the Top Kill. This suggests that overall flow rates have not changed much, unless there is some unexplained mechanism in the well.
2. The pressure drop across the BOP has been relatively consistent, and it can be inferred that drillpipe is present and that flow through it has remained relatively unchanged

Approved Offer: Chemical Feed Solutions - (Chemical Solutions TRX 5066)  
 Approved in England and Wales Number: 20141

CONFIDENTIAL

TREX-005066.0001



BP-HZN-2175MDL00412974  
 BPO-22-014008

TREX 005066.0001