


BP Contractor Labs: Pencor, Schlumberger, and Intertek



Core Lab
RESERVOIR OPTIMIZATION

Volatile Oil Reservoir Fluid Study
for
BP

OCS-G-22366 Well No. 1 ST00 BP01
18,124 FT. MD Sample
Mississippi Canyon Block 252
"Mascond"
Offshore, Louisiana
Report No: 36126-19-001005003

Standard Conditions:
15.025 psia at 60 °F

Petroleum Services Division
PENCOR
info.pencor@conoco.com (800) 234-4265

BP-HZN-2179MDL00060094
TREX 60988
TREX 060988.0001

TREX 60988
(Pencor 19 or CL68508)



Core Lab
RESERVOIR OPTIMIZATION

Volatile Oil Reservoir Fluid Study
for
BP

OCS-G-22308 Well No. 1 ST00 BP01
18,142 FT. MD Sample
Mississippi Canyon Block 252
"Mascond"
Offshore, Louisiana
Report No: 36126-03-0010059370

Standard Conditions:
15.025 psia at 60 °F

Petroleum Services Division
PENCOR
info.pencor@conoco.com (800) 234-4265

TREX-130815N 0001

TREX 130815
(Pencor 53 or CL68379)

Schlumberger

Fluid Analysis on Mascond Samples

BP
Field Message Canyon 252
Well OCS-G-22366-17

Reservoir Sample Analysis Report
Prepared for
Ms. Kelly McAnuly and Dr. Yun Wang
BP

Standard Conditions used
Pressure: 15.025 psia
Temperature: 60 °F

Prepared by: S. George Mathew
Dex Quality, UK, India (DexQA & Mr. Joseph T. Mackalath)

Schlumberger
Oligon-CDR
1000 Park Ave. Suite 100
Houston, Texas 77028
(811) 261-4130

CONFIDENTIAL

BP-HZN-2179MDL00062566
BP0119-000539

TREX 011575.0001

TREX 11575
(Schlumberger)

Intertek

W

MULTI-STAGE SEPARATOR TEST

BP
POOL:
FIELD:
WELL:

FINAL REPORT

Prepared for
BP

By
Intertek Westport Technology Center
6700 Duane Drive
Houston, Texas 77028
(713) 476-8828 (Phone)
(713) 864-9517 (Fax)
www.intertek.com

June 30, 2010

CONFIDENTIAL

TREX-130963.0001
BP-HZN-2179MDL04440578

TREX 130963
(Intertek)