

BP
Mississippi Canyon Block 252
Records

003-6-02001 Well No. 11500 BFD1
10,124 P1 MD Sample: M94-Sand
Othello, Louisiana
Includes Drilling Fluid Contamination

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02120	Requires ~ 50cc includes GLR and flash gas composition to C10+	
02150	Calculated upstream composition	
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25090	Oil base mud contamination evaluation	
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02120	Requires ~ 50cc includes GLR and flash gas composition to C10+	

11020 Multi-Stage Separator Test of Reservoir Fluid (Simulation of Production Facility) 24 - 26
Requires ~ 100 cc: includes GLR's, shrinkage, flash gas composition to C10+

07030	Viscosity of reservoir fluid at specified temperatures (40 °F, 70 °F, 100 °F, and 240 °F) Requires ~ 50 cc per temperature	23
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