Assumptions / Discussion

1. The wellbore pressures are based upon a static head. The others are based upon simulation.

2. Reservoir Parameters for simulation (unchanged from previous note):
   - Oil B_o: 2.345 rb/stb
   - c_f: 6 x 10-6 psia^{-1}
   - c_w: 3 x 10-6 psia^{-1}
   - GOR: 2993 SCF/stb
   - OOIP: 109.9 mmstb
   - Reservoir Volumes: Oil: 257.8 mmrb, S_{wc}: 9.7% (in M56E, varies in other zones), Aquifer: 991.6 mmrb (excludes connate water & the oil volume)

3. Average depletion for each case (psi/day) from 20-April to 1-July were calculated. This factor was applied to the simulation results (through 1-July) to update them to 20-July.

4. The model is a stylized representation of the reservoir, with each layer homogeneous, and no dip.

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2. Reservoir Parameters for simulation (unchanged from previous note):

- c_f: 6 x 10-6 psia^{-1}

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