



Duration (in hours) calculated by National Labs flow analysts using estimated leak flow rates at varying BOP (PT-B) pressures and maximum allowable flow into formation of 20,000 bbls.

Figure 2: Well Integrity Test Duration Guidance

- At this stage the Well Integrity Test SPA and containment leadership will determine any necessary additional steps of the well integrity test procedure and/or steps to return to containment operations.

3 Re-initiation of Containment Operations

If there is a requirement to re-open the well, then the issue of sand control needs to be carefully managed.

A separate schedule will be provided for choke charges on re-opening. For plateau above 6,000-psi the time required to reopen fully may be more than a day.

Re-initiation steps assume operations at ambient seabed conditions. If conditions are not at ambient, please refer to Ops Note Restarting Containment Operations at Higher Than Ambient Pressure (2200-T2-DO-PR-4565) for restart instructions.

3.1. HP-1 Restart

- Have ROV open V7 and V8 on CK Manifold
- Initiate flow to HP-1 per procedure 2200-T2-DO-PR-4213 – Section 7.2 – Start-Up