Form MMS-133 - Electronic Version
Well Activity Report (WAR)

Base API Number 608184006800 **WAR Start Date** 14-SEP-2008 **WAR End Date** 20-SEP-2008

Accept Date 15-JAN-2009 **Operation Start Date** 03-FEB-2008 **Operation End Date** 25-SEP-2008

Operator 00078 Chevron U.S.A. Inc.

Acceptance Comments

GENERAL INFORMATION

Lease	Area	Block	Water Depth	RKB Elevation
G23018	AT	138	3480	72

Rig Name	Rig Type	Rig Water Depth	Rig Drilling Depth
ENSCO 7500	Semisubmersible	8100	30000

APPROVED WELLBORE(S) INFORMATION

CURRENT WELLBORE INFORMATION

	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006802	001	00	02	G23018	AT	138	18-SEP-2008	250	11400

Operation Status	Spud Date	TD Date	MD	TVD	MW	KOP
Permanently Abandoned	01-JUL-2008	23-AUG-2008	29500	29493	16.2	22004

OPERATION WELLBORE(S) INFORMATION

	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006801	001	00	01	G23018	AT	138	04-JUL-2008	250	11000

Operation Status	Spud Date	TD Date	MD	TVD	MW	KOP
Sidetracked	31-MAY-2008	13-JUN-2008	24675	24671	15.8	22173

	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOP TEST --		
Wellbore	Name	ST	BP	Lease	Area	Block	Date	Low	High
608184006800	001	00	00	G23018	AT	138	22-MAY-2008	250	11400

Operation Status	Spud Date	TD Date	MD	TVD	MW	KOP
Sidetracked	08-FEB-2008	06-MAY-2008	24853	24853	16.1	

PREVIOUS WELLBORE(S) INFORMATION

SIGNIFICANT WELL EVENTS

Significant Events Narrative

Operation Narrative

09/14/08: CONTINUE TRANSIT BACK TO STURGIS NORTH LOCATION AND ARRIVE 200' SOUTH OF LOCATION. RELEASE TUG BOAT. BALLAST RIG FROM 40' TO 60' DRAFT. PREPARATION TO RUN RISER.

09/15/08: RUN LMRP & RISER TO 112' LMRP DEPTH. TEST C&K LINE TO 250/11,400 PSI FOR 5 MINS, BOOST LINE TO 5,000 PSI FOR 5 MINS WITH SW. CONTINUE RUNNING RISER TO 937'. REPLACE LANDING RING HOLD DOWN BOLTS ON RISER RUNNING TOOL.

09/16/08: CONT RUN LMRP TO 1,762'. TEST C&K LINE TO 250/11,400 PSI AND BOOST LINE TO 5,000 PSI WITH SW FOR 5 MINS. TEST RIGID CONDUIT LINE USING SUBSEA HPU TO 5,000 PSI FOR 5 MINS. CONT RUN RISER TO 3,382'. TEST C&K LINE TO 250/11,400 PSI, BOOST LINE & CONDUIT LINE TO 5,000 PSI FOR 5 MINS EACH. MU SLIP JT & LANDING JT. INSTALL SDL RING SAFETY PLATES. MU DRAPE HOSES. **NOTE: ON 09/04/08 @ 06:33 HRS, MR DAVID TROCQUET (MMS-NO) GAVE EMAIL

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APPROVAL THAT A FULL BOP TEST ON THE UPPER ANNULAR TO 250/7,000 PSI AND A TEST ON ONE VBR TO 250/11,400 PSI ALONG WITH A COMPLETE BOP FUNCTION TEST ON ALL ANNULARS AND VBRS AGAINST 5-7/8" DP WILL BE SUFFICIENT FOR THE NEXT BOP TEST. NOTE: ON 09/05/08 @ 17:40 HRS, MR DAVID TROCQUET (MMS-NO) APPROVED CHEVRON'S REQUEST FOR A WAIVER FROM THE 30 CFR 250.449 REQUIREMENT TO PERFORM A 30 DAY CASING PRESSURE / BLIND SHEAR TEST ON THE WELL.

09/17/08: INSTALL DRAPE HOSES. LATCH LMRP TO BOPS & TAKE 50 KIPS OVERPULL TO VERIFY. TRANSFER LOAD TO TENSIONERS (BULL EYES READING AFTER LATCH: FLEX JT = 3/4 DEG @ 270 DEG, LMRP = 1/4 DEG @ 300 DEG, BOP = 1/4 DEG @ 340 DEG, WH 1-SOUTH = 3/4 DEG @ 360 DEG, WH 2-EAST = 1/2 DEG @ 60 DEG, RIG HEADING = 183 DEG). RD RISER EQUIPMENT. TEST C&K LINE TO 250/11,400 PSI W/ DOWELL. RUN EDPHOT RT. FUNC TEST DIVERTER PKR (CLOSE=12 SEC, OPEN=15 SEC). DISPL RISER TO 16.2 PPG SBM. NOTE: ROV INSPECTED RISER, BOPS, WELLHEAD & MUDLINE AND RUN CURRENT PROFILE.

09/18/08: MONITOR UNDER VBR. OPEN BSR AND WELL STATIC. S/O & STAB INTO EDPHOT. OPEN UPPER & LOWER CHOKE FSV. ALLOW U-TUBE OUT CHOKE LINE WHILE KEEP FILLING UP ANN W/ TT. TEST U. ANN TO 250/7,000 PSI FOR 5 MINS. UNSEAT EDPHOT. FUNCTION TEST BOPS ON YELLOW POD SEM A F/ RIG FLOOR AND BLUE POD SEM A F/ OIM PANEL. TEST UVBR TO 250/11,400 PSI (5-7/8"). POOH & LD EDPHOT. RUN BACK IN TO 21,893' & CBU. DOWELL PUMP 10 BBLS OF 8.33 SURFACTANT WASH. NOTE: ROV INSPECTED RISER, BOPS, WELLHEAD & MUDLINE AND RUN CURRENT PROFILE.

09/19/08: SET PLUG #2 (21,893'-21,457'). LD 13 STDS 46# DP. SET PLUG #3 (20,608'-20,264'). LD 7 STDS 46# AND 44 STDS 28# OF 5-7/8" DP.

09/20/08: SET PLUG #4 (15,363'-15,089'). CBU. LD DP WHILE POOH TO 4100'. CBU. NOTE: ROV INSPECTED RISER, BOPS, WELLHEAD & MUDLINE AND RUN CURRENT PROFILE. RECOVER RIG BEACON 2A TO SURF.

Correction Narrative

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WELL DESIGN INFORMATION

Wellbore 02 **Interval Number** 1 **Type** Casing **Name** Conductor

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

TEST INFORMATION
Casing Shoe Test (ppg) **Casing/Liner Test (psi)**

Wellbore 02 **Interval Number** 2 **Type** Casing **Name** Surface

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

TEST INFORMATION
Casing Shoe Test (ppg) 12 **Casing/Liner Test (psi)** 2500

Wellbore 02 **Interval Number** 3 **Type** Liner **Name** Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

TEST INFORMATION
Casing Shoe Test (ppg) 14.5 **Casing/Liner Test (psi)** 2000

Wellbore 02 **Interval Number** 4 **Type** Liner **Name** Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

TEST INFORMATION
Casing Shoe Test (ppg) 16.3 **Casing/Liner Test (psi)** 6100

Wellbore 02 **Interval Number** 5 **Type** Liner **Name** Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

TEST INFORMATION
Casing Shoe Test (ppg) 16.3 **Casing/Liner Test (psi)** 1900

Wellbore 02 **Interval Number** 6 **Type** Liner **Name** Intermediate

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Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22004	22004	20436	13.5	663

TEST INFORMATION
Casing Shoe Test (ppg) 16.1 **Casing/Liner Test (psi)** 1900
Wellbore 02 **Interval Number** 7 **Type** Liner **Name** Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.375	39	HCQ-125	24676	24670	21675	10.625	477

TEST INFORMATION
Casing Shoe Test (ppg) 16.6 **Casing/Liner Test (psi)** 1857
Wellbore 01 **Interval Number** 1 **Type** Casing **Name** Conductor

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

TEST INFORMATION
Casing Shoe Test (ppg) **Casing/Liner Test (psi)**
Wellbore 01 **Interval Number** 2 **Type** Casing **Name** Surface

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

TEST INFORMATION
Casing Shoe Test (ppg) 12 **Casing/Liner Test (psi)** 2500
Wellbore 01 **Interval Number** 3 **Type** Liner **Name** Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

TEST INFORMATION
Casing Shoe Test (ppg) 14.5 **Casing/Liner Test (psi)** 2000
Wellbore 01 **Interval Number** 4 **Type** Liner **Name** Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063

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3	16	97	HCQ-125	15466	15466	9144	19	2063

TEST INFORMATION
Casing Shoe Test (ppg) 16.3 **Casing/Liner Test (psi)** 6100
Wellbore 01 **Interval Number** 5 **Type** Liner **Name** Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

TEST INFORMATION
Casing Shoe Test (ppg) 16.3 **Casing/Liner Test (psi)** 1900
Wellbore 01 **Interval Number** 6 **Type** Liner **Name** Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22173	22173	20436	13.5	663

TEST INFORMATION
Casing Shoe Test (ppg) 16.2 **Casing/Liner Test (psi)** 2100
Wellbore 01 **Interval Number** 7 **Type** Liner **Name** Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EX-80	24675	24671	22064	12.25	

TEST INFORMATION
Casing Shoe Test (ppg) **Casing/Liner Test (psi)** 1600
Wellbore 00 **Interval Number** 1 **Type** Casing **Name** Conductor

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	4310	4310	0	32	2263

TEST INFORMATION
Casing Shoe Test (ppg) **Casing/Liner Test (psi)**
Wellbore 00 **Interval Number** 2 **Type** Casing **Name** Surface

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	23	448	X-80	3584	3584	0	26	3674
2	22	328.3	X-80	3630	3630	0	26	3674
3	22	224	X-80	4434	4434	0	26	3674
4	22	170	X-60	6287	6287	0	26	3674

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TEST INFORMATION 12 **Casing/Liner Test (psi)** 2500
Casing Shoe Test (ppg)

Wellbore 00 **Interval Number** 3 **Type** Liner **Name** Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	18	117	P-110	6300	6300	5557	21	1243
2	17.875	93.5	P-110	7782	7782	6300	21	1243

TEST INFORMATION
Casing Shoe Test (ppg) 14.5 **Casing/Liner Test (psi)** 2000

Wellbore 00 **Interval Number** 4 **Type** Liner **Name** Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	16.04	109.61	HCQ-125HP	7094	7094	3589	19	2063
2	16	97	HCQ-125	9144	9144	7094	19	2063
3	16	97	HCQ-125	15466	15466	9144	19	2063

TEST INFORMATION
Casing Shoe Test (ppg) 16.3 **Casing/Liner Test (psi)** 6100

Wellbore 00 **Interval Number** 5 **Type** Liner **Name** Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	13.625	88.2	HCQ-125	20021	20021	15226	16.5	1164
2	14	112.6	HCQ-125	20651	20651	20021	16.5	1164
3	13.625	88.2	HCQ-125	20892	20892	20651	16.5	1164

TEST INFORMATION
Casing Shoe Test (ppg) 16.3 **Casing/Liner Test (psi)** 1900

Wellbore 00 **Interval Number** 6 **Type** Liner **Name** Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	11.875	71.8	HCQ-125	22841	22841	20436	13.5	663

TEST INFORMATION
Casing Shoe Test (ppg) 16.5 **Casing/Liner Test (psi)** 2100

Wellbore 00 **Interval Number** 7 **Type** Liner **Name** Intermediate

Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft) MD	Bottom Depth (ft) TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	9.625	36	EX-80	24848	24848	22234	12.25	475

TEST INFORMATION
Casing Shoe Test (ppg) **Casing/Liner Test (psi)**

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Operator 00078 Chevron U.S.A. Inc.

ATTACHMENTS

File Type	File Description

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