

EXHIBIT #

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WIT: _____

Document Produced Natively

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John Guide - 12 May 2010 - Cowie, Martin, Wetherbee, Corser, Pere

Started April 15 2009, replaced Jake Skelton

in Prod, Compl, wellsite leader, small company - Vastar, BP purchased - DW since, 30 yrs total exp

wellsite leaders report to me, execute safe, reliable ops, manages people issues, logistics

Everybody does comms different, amount of micro-mgt different

calls rig 500-530 every morning

730 formal rig call with whole team, eng, ops to inform group of goings on and flag anything significant - OIM and everyone is in call

TOI has morning calls -

Ops instructions conveyed - procedures go beyond best process, normal prog takes 6 mos - 2 yrs to produce, help from various groups in EA - Tiger team, - program frozen, hole section by section with diff groups, final product, Tiger team shallow hazard - prepared by eng, approved by Greg and John Sprague

9 7/8 x 7 under new group, prepared by eng (Brian) app by Greg Wallz and John Sprague and Sims

Program get to driller - depends on WS leader and crew, one bullet of success for DWH doesn't matter if formation or location changes, do the same drill every time - why they were successful

decision making protocol - WSL responsible for everything - in communication plan

desire for comm changes with diff groups - 2 examples - safety incidents, dropped objects, change in procedures (casing points)

neg test - site specific practices, DWH done specific way for years, set procedure, no written procedure - 2 of last 10 done with base oil - Using base oil down choke line - wouldn't satisfy MMS

Acceptance criteria put into balance, bleed to 0 with no flow, expect to get 10bbbls back, 0 pressure and monitor for 30 mins for no flow

lock down sleeve - completion and subsea eng wanted it locked down

locks everything in place, seal area on top

WSL roles and resp - safe and rel ops, procedures impl, people, equip, DWOP, can challenge program, errors in well plans

roles and resp written - no, verbal but very clear

talked to Bob about expectations on rig

Expectation that people are qualified to work on DW rigs

Changes to program - anticipate any changes, section mtgs, issues, expectations, reviews, follow beyond best practice

if any changes, stop, discuss, involve everyone - major, use MOC process and ops notes for smaller changes new MOC is bug ridden - drill eng manage MOC documentation

who comms ops notes - my responsibility - also used to convey what's happening

is it through email - yes

how know if plan or change to plan - doesn't know, eng sends notes, I approve - neg test, I can do, but eng changes, eng people - every day we are changing

MOC long string or liner - engs in office on speaker phone with Sprague, Sims and I, recommend liner due to being a ble to cement in place and circ with ECD that won't break down formation

next morning, problems in Halliburton modeling found - tricked it, fudged it to make it work - now showed you could cement long string

Engs put recommendation together - to Sims and Sprague

John said be prepared to run liner or long string - depending on outcome of wiper trip

discussed highest HC in well, approx 17800' - needed to have cement coverage to 17300 per MMS compatibility discussions - vetted through Cunningham

Halliburton gas flow potential - never been discussed on any exploration well

Halliburton delivered modeling just in time, always

Centralizers - just 6 on rig, engs on rig responsible for getting them

well plan - shows 7-21 centralizers - he vetted all risk back to eng group (Wallz) agreed not to run them then - run all that's available (6), last min changes, model flawed, had to trick it, Atlantis lost many centralizers down hole - had not talked to Sims

No discussion with eng about channeling due to lack of centralization

Halliburton 4-18 model around 2100 Sunday they had already run 8000' pipe in hole

float equip DWOP approved, does not sign or see dispensations

Bob called eng, could not get it to convert, Brian talked with Wetherford, could go to 5000psi staged up pressure, converted at 3140

Pits, normally isolate 2 pits to handle cleaning and mud transfer

Sees no risk except during negative test, including backloading, transferring to boat - not written

New TO personnel 'good'

Formaset pill - goal to use something already built, talked with MI guys, plan built by mud engs, WSL and driller

Sperry Sun insight data, some recorders different, be careful what you are monitoring

With new structure functional - need more people and takes more time

Change on neg test procedure, ops note between Brian and John, but did discuss with Greg and Sims (confirmed)

Standard way of doing things on DWH but not written down

"never used base oil as spacer in my life, but we had to balance the ECD on this well"

DIMS report there was a shuttle valve leak reported, but not in IADC

Halliburton simulations - can't believe the data