

From: Sepulvado, Ronald W
Sent: Fri Apr 16 12:51:55 2010
To: Kaluza, Robert; Lambert, Lee
Subject: Relief Notes
Importance: Normal

- 1) Everything to run casing is on board (Note: Only one XO 9 7/8" x 7") the other one is in Houston should be ready today.
- 2) Copy of casing tally is in company shared folder will use 6 5/8" 40# for landing string
- 3) Left a hard copy of cement procedure in office
- 4) Logistics on white board in office
- 5) Well kill sheet on desk if for nothing else it shows capacities of drill string and annular volumes
- 6) 26 doubles of 7" casing on rig
- 6 - 7" special jts. (shoe jt. - Float collar jt. - 4 centralizer jts.)
- 75 jts. of 7" in singles
- 178 jts. of 9 7/8" casing
- 1 - XO
- 7) Production sands are 12.6# have lost mud to them with 14.3# mud current mud wt. 14.0# (static density 14.20) - There is a sand up the hole that is 14.15#
- 8) Trying to keep ECD below 14.4# - They have been running 14.38#
- 9) Will have to pump out of hole to top of 9 7/8" liner top on trip have been pumping at 56 spm and pulling pipe at a .46 speed
- 10) If you have any questions my cell number is [REDACTED]

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