

From: Chester, Doug K
Sent: Thu Mar 11 14:23:30 2010
To: Hine, Andy J
Cc: O'Bryan, Patrick L; Sprague, Jonathan D; Rich, David A; Waters, Frank; Driscoll, Pete; Walz, Gregory S; Taylor, Charles E
Subject: RE: Request for Information - 2010 Critical Well Data
Importance: Normal
Attachments: GOM 2010 Top BP Wells - Request for Information (TAB).ZIP
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Andy,
 Here is the requested info for the GoM. Let me know if you have any questions.

Thx

Doug Chester
 (281)366-3010
 (713)412-7857 cell

From: Hine, Andy J
Sent: Monday, March 01, 2010 11:10 AM
To: Bode, David J; Schultz, Mikel; Greener, Jon M; Daigle, Keith G; Nord, Al G; Lawrence, Richard A; Vargas, Carlos A; Kalloo, Carlyle; Greener, Jon M; O'Leary, Jim (Libya); De Jong, Hendrik Jan; Smith, Richard IS (Aberdeen); Walter, Kevin; R MCT Drilling Superintendent; Haga, Marton Audun; Macdonald, David T; Wright, Hoover J (Baku); Trujillo, Margarita; Ruiz, Claudia E (Col); Chester, Doug K; Gelgel, Calvin; Sharadin, John H; McCarthy, Jo; Morrison, John W (EGY); Burrows, Steve; Turnbull, Harry T; Crane, Lowell R; Sawaryn, Steven (ABZ)
Cc: Christopher, Tom; Yee, Dan; Duhrkopf, Don J; Sigurdson, Scott; Haden, Steven K; Thierens, Harry H; Zanghi, Mike
Subject: Request for Information - 2010 Critical Well Data

Fellow D&C Ops and DEx Network Leadership members,

The attached spreadsheet shows the 2010 Critical wells by SPU. It has been modified from the original to reflect a focus on drilling information. My request is for each of the SPUs to provide as much of the missing data as possible for each of their wells listed. Most of the information should be fairly readily available. Also attached is a similar spreadsheet produced by the Completions Network so you can see the type and level of information that is being requested.

<< File: 2010 Top BP Wells - Request for Informatoin (2).xls (Compressed) >>

<< File: 2010 Top BP Wells - Summary for DC OpEX Network - Feb 2010.xls (Compressed) >>

Under the heading of Key Risks to Delivery, would you please identify as many of the key risks, concerns and/or needs that you see facing you and your team. These might include concerns over new rig, HSSE, equipment availability, procurement, personnel, wellbore stability, hole angle and ERD, NDS, zonal isolation (cementing) risks, lost circulation, PPFG window, shallow hazards, etc.

For those SPU's that do not have specific wells listed in the 2010 Critical Activity set, would you please identify what you consider to be your critical well set and provide similar information as

stated above. This should help provide the rest of the group with some understanding of the type of wells you will be undertaking and the concerns and issues that face your operations.

I will then compile all of this data and fed back to both networks. This can then be discussed at the individual network calls, but it may provide an opportunity to have a joint call on this occasion just focussing on the 2010 Critical wells. We already know that new rig start up is one key risk and the majority of the completions in GoM will have DHFC but what are the common drilling risks to delivery of the 2010 Critical Wells? If you also identify what you consider your SPU is good at we should be in a better place to understand how each SPU or EPT can help one another in delivery of these Critical Wells to bp this year.

Request is for SPU network members to work together and complete the spreadsheet by March 12th, returning to myself and I'll collate and reissue.

Thanks in advance.

Andy and Tom

Andy Hine •
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