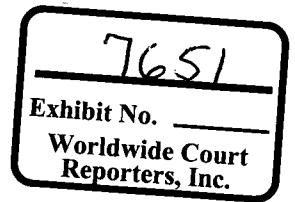


From: Keeton, John [JKeeton@houston.deepwater.com]
Sent: Thursday, September 30, 2004 12:44 PM
To: Rig_DWH, Oim
Subject: FW: Green Team - we're a Drilling Contractor - #3 Supplement A



-----Original Message-----

From: Woelfel, Steve
Sent: Thursday, September 30, 2004 7:14 AM
To: Keeton, John; Reudelhuber, Dan
Cc: Reed, Ken; Nix, Jonathon
Subject: RE: Green Team - we're a Drilling Contractor - #3 Supplement A

John/Dan,

Also want to discuss - let's tentatively set for next Friday's Green Team Meeting:

- 1) Floats - ported or not
- 2) Fill-up frequency TIH
- 3) Tripping on Trip Tank
- 4) Boosting & Tripping - what are your practices TIH and TOH? What is acceptable and not acceptable?

Steve

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-----Original Message-----

From: Woelfel, Steve
Sent: Wednesday, September 29, 2004 10:09 AM
To: Keeton, John; Reudelhuber, Dan
Cc: Reed, Ken; Nix, Jonathon
Subject: Green Team - we're a Drilling Contractor - #3

CORE DRILLING COMPETENCE

Well Control - one of the more important aspects of our business and one that we are 100% responsible/accountable for when the sh*t hits the fan. **Do the Driller's/AD's know in their hearts that the Toolpusher, OIM, you, me, Jurgen, and on up to Bob Long expects/100% supports them to SI if there are any questions/doubts?** Not an area where we wait to see what the Company Man wants to do. It's an area we need to be on the conservative side - not the aggressive side. Ballooning makes our life interesting in the GOM. Trending flowbacks is critical - flowback volumes on these rigs are huge.

We're going to drill thru overpressured zones vs our mud weight and have swabbing issues at times as a part of our normal business - it's critical we catch and react ASAP.

Consider we drill into a moderately overpressured zone on the DWH or DEN - what maximum kick size do you think is reasonable to take after we've got everything S/D - what are your expectations? Above how many bbbs would you consider we're not doing our jobs properly? How about increase taken before you start to pick-up, S/D the pumps, and close the annular? How many bbbs? What are your expectations? Are you 100% sure whenever we add volume to the active we've got good communication on start/stop and are not doing it during critical drilling periods? What about pumping sweeps and losses over the shakers and boosting - how are we managing all these activities to ensure they don't get us into a bind when they occur simultaneously w/ a kick situation?

Are we using our PVT or the mud loggers or both? Are we cking the mud loggers to see if they are on top of their game? Are we cking our guys in terms of artificially (there are a few ways to do this w/ sonar as we used to do by pulling floats) increasing the PVT to see if they're on top of their

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game? What assurances do we have that everyone is on top of their game? How do you know we're all on the same page doing the right things w/ well control?

After you've had the chance to review all these issues/expectations w/ your OIM's and they have discussed w/ your toolpushers/drillers and given you the feedback I'd like to sit down w/ you (John/Ken, Dan/Jon) and discuss each one. Let me know when you're ready to do this.

Steve

TRN-INV-02077918