NO 512100-000032-2 | DAILY DRILLING REPORT | REPORT NO 32

LEASE	WELL NO	API WELL NUMBER	WATER DEPTH	DATE
OCSGG32306	MC 252 #1 ST00 BP01	608174116901	4992	18 Apr 2010
OPERATOR		**CONTRACTOR**		**RIG NO**
BP Exploration		Transocean		Deepwater Horizon
SIGNATURE OF OPERATOR'S REPRESENTATIVE		SIGNATURE OF CONTRACTOR'S TOOL PUSHER		

D.P. SIZE	WEIGHT	GRADE	TOOL JT O.D.	TYPE THREAD	STRING NO.
6.625	32	S-135	8.25	6.625 FH	
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-

PUMP NO.	PUMP MANUFACTURER	TYPE	STROKE LENGTH
1	Continental Emsco	Triplex	15
2	Continental Emsco	Triplex	15
3	Continental Emsco	Triplex	15
4	Continental Emsco	Triplex	15

TIME DISTRIBUTION - HOURS

CODE NO. - OPERATION	NIGHT	DAY
1. Rig Up and Tear Down		
2. Drill Actual		
3. Reaming		
4. Coring		
5. Condition Mud & Circulate		
6. Trips		
7. Lubricate Rig	0.5	
8. Repair Rig		
9. Cut Off Drilling Line		
10. Deviation Survey		
11. Wire Line Logs		
12. Run Casing & Cement	11.5	12.0
13. Wait On Cement		
14. Nipple Up B.O.P.		
15. Test B.O.P.		
16. Drill Stem Test		
17. Plug Back		
18. Squeeze Cement		
19. Fishing		
20. Dir. Work		
21. Other		
22.		
23.		
COMPLETION A. Perforating		
B. Tubing Trips		
C. Treating		
D. Swabbing		
E. Testing		
F.		
G.		
H.		
TOTALS	12.0	12.0

DAYWORK TIME SUMMARY (OFFICE USE ONLY)

Hours w/ Contr. D.P.		
Hours w/ Opr. D.P.		
Hours Without D.P.		
Hours Standby		
TOTAL DAYWORK	0	0

NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HOURS	
DAILY MUD COST	2900
TOTAL MUD COST	5238481.50

NIGHT TOUR

DRILLING ASSEMBLY

NO.	ITEM	LENGTH
0		
0		
0		
0		
0		
0		
0		
0		
0		
0		
0		
0		
0		
0		
0		
0		
0		
0		
0		
0	STANDS D.P.	0.000
0	SINGLES D.P.	0.000
0	KELLY DOWN	0.000
0	TOTAL	0.000
WT. OF STRING		0.00

BIT RECORD

BIT NO.		
SIZE		
IADC CODE		
MANUFACTURER		
TYPE		
SERIAL NO.		
JETS		
TFA		
DEPTH OUT		
DEPTH IN		
TOTAL DRILLED		
TOTAL HOURS		

CUTTING STRUCTURE

INNER	OUTER	DULL CHAR.	LOCATION
BEARINGS /SEALS	**GAGE**	**OTHER DULL CHAR**	**REASON PULLED**

MUD RECORD

TIME	0800		
WEIGHT	14.0		
PRESSURE GRADIENT	.728		
FUNNEL VISCOSITY	93		
PV / YP	28 / 14	/	/
GEL STRENGTH	15 / 15	/	/
FLUID LOSS	2.4@2		
pH			
SOLIDS			

MUD & CHEMICALS ADDED

TYPE	AMOUNT	TYPE	AMOUNT

REMARKS NO INCIDENTS REPORTED. NO POLLUTION SIGHTED. TEST DP ALARMS. VISUALLY INSPECTED DIVERTER AND SLIP JOINT. HELD PRE-JOB SAFETY MEETING WITH CREW. VERIFIED CROWN SAVER AND FLOOR SAVER. SWIVEL PACKING HOURS 640 JAR HOUR 47.5 METAL ON DITCH MAGNETS 0 OZ. HELD WEEKLY WELL CONTROL AUDIT HELD WEEKLY FIRE AND ABANDONMENT DRILLS. INSTALLED AND FUNCTIONED 9 7/8" AND 7" LOW TORQUE VALVES ON CASING SWEDGE. TRIP DRILL TIME= 1 MIN 20 SEC TO STAB CASING SWEDGE, MAKE UP, AND CLOSE LOW TORQUE VALVE.

JAR HOURS 47.5 DRILLER Burgess, Micah Brandon

DAY TOUR

DRILLING ASSEMBLY

NO.	ITEM	LENGTH
0		
0		
0		
0		
0		
0		
0		
0		
0		
0		
0		
0		
0		
0		
0		
0		
0		
0		
0		
WT. OF STRING		

BIT RECORD

BIT NO.	9	
SIZE	8.5	
IADC CODE		
MANUFACTURER	HUGHES	
TYPE	HC408XC	
SERIAL NO.		
JETS	4 X 14	
TFA	.601	
DEPTH OUT	0	
DEPTH IN	0	
TOTAL DRILLED	0.00	
TOTAL HOURS	0.00	

CUTTING STRUCTURE

INNER	OUTER	DULL CHAR.	LOCATION
BEARINGS /SEALS	**GAGE**	**OTHER DULL CHAR**	**REASON PULLED**

MUD RECORD

TIME	2100		
WEIGHT	14.0		
PRESSURE GRADIENT	.728		
FUNNEL VISCOSITY	92		
PV / YP	29 / 13	/	/
GEL STRENGTH	15 / 15	/	/
FLUID LOSS	2.4@2		
pH			
SOLIDS			

MUD & CHEMICALS ADDED

TYPE	AMOUNT	TYPE	AMOUNT

REMARKS NO INCIDENTS REPORTED. NO POLLUTION SIGHTED. TEST DP ALARMS. VISUALLY INSPECTED DIVERTER AND SLIP JOINT. HELD PRE-JOB SAFETY MEETING WITH CREW. VERIFIED CROWN SAVER AND FLOOR SAVER. SWIVEL PACKING HOURS 640 JAR HOUR 47.5 METAL ON DITCH MAGNETS 0 OZ. ROV INSPECTED SUBSEA BOP AND MARINE RISER. ONE EACH 7" AND 9 7/8" CASING SWEDGE WITH LOW TORQUE MADED-UP AND FUNCTION TESTED ON RIG FLOOR WHILE RUNNING CASING. HELD WEEKLY FIRE AND ABANDONMENT DRILLS, HELD WEEKLY WELL CONTROL AUDIT.

JAR HOURS 47.5 DRILLER Revette, Dewey

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FIELD OR DISTRICT	COUNTY	STATE / COUNTRY
MISSISSIPPI	OFFSHORE	Louisiana / United States

WIRE LINE RECORD REEL NO 5

SIZE	NO. LINES	LENGTH SLIPPED
2	14	100

LENGTH CUT OFF	PRESENT LENGTH
200.00	1280

WEAR OR TRIPS SINCE LAST CUT: 5019.00

CUMULATIVE WEAR OR TRIPS: 287775.00

LAST CASING TUBING OR LINER	SIZE	MAKE	WEIGHT& GRADE		NO. JOINTS	LENGTH	RKB. TO CSG. HD.	SET AT
	9.625		62.80	HCQ-125	2408/58		14759	17168
	11.875		71.80	HCQ-125	2267/52		12817	15103
	13.625		88/	Q-125	1969/46		11163	13146

DEPTH INTERVAL FROM	TO	DRILL. D REAM.. R CORE.. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1 LINER	PUMP NO. 1 S.P.M.	PUMP NO. 2 LINER	PUMP NO. 2 S.P.M.	PUMP NO. 3 LINER	PUMP NO. 3 S.P.M.	PUMP NO. 4 LINER	PUMP NO. 4 S.P.M.	TOTAL PUMP OUTPUT
0.00	0.00				/		/									/
0.00	0.00				/		/									/
0.00	0.00				/		/									/

DEVIATION RECORD	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP

TIME LOG FROM	TO	ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS
00:00	00:30	0H30M	7	(M) (On) SERVICE BLOCK AND TOP DRIVE, PERFORM DROPS INSPECTION ON TRAVELING EQUIPMENT. MONITOR WELL ON TRIP TANK,
				WELL STATIC.
00:30	01:00	0H30M	12	(M) (On) HELD PRE-JOB SAFETY MEETING WITH CREW ON RIGGING UP CASING EQUIPMENT. MONITOR WELL ON TRIP TANK, WELL STAT
01:00	03:00	2H0M	12	(M) (On) RIG UP CASING HANDLING EQUIPMENT. INSTALL AND FUNCTION LOW TORQUE VALVE ON CASING SWEDGE. MONITOR WELL
				ON TRIP TANK, WELL STATIC.
03:00	03:30	0H30M	12	(M) (On) HELD PRE-JOB SAFETY MEETING WITH CREW ON PICKING UP CASING. MONITOR WELL ON TRIP TANK, WELL STATIC.
03:30	12:00	8H30M	12	(M) (On) PICK UP 7" CASING FROM SURFACE TO 4,446'. MONITOR CASING DISPLACEMENT ON TRIP TANK.
		-		
		-		
		-		
		-		
		-		
		-		
		-		
		-		
		-		
		-		
		-		
		-		
		-		
		-		
DEPTH				Shoe TVD: 17157
			-	Shoe Pres.: 1500
			-	Test MW: 14.3
			-	Equiv MW: 15.9

DEPTH INTERVAL FROM	TO	DRILL. D REAM.. R CORE.. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1 LINER	PUMP NO. 1 S.P.M.	PUMP NO. 2 LINER	PUMP NO. 2 S.P.M.	PUMP NO. 3 LINER	PUMP NO. 3 S.P.M.	PUMP NO. 4 LINER	PUMP NO. 4 S.P.M.	TOTAL PUMP OUTPUT
0.00	0.00				0/0	0	0/0	6	0	6	0	6	0	6	0	0/0
0.00	0.00				/		/									/
0.00	0.00				/		/									/

DEVIATION RECORD	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP

TIME LOG FROM	TO	ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS
12:00	12:30	0H30M	12	(M) (On) HELD PRE-TASK SAFETY MEETING WITH CREWS ON RUNNING 7" AND 9 7/8" CASING.
12:30	13:30	1H0M	12	(M) (On) CONTINUE TO PICK-UP NAD RUN 7" CASING FROM 4,446' TO 5,397'. MONITOR CASING DISPLACEMENT ON TRIP TANK.
13:30	14:00	0H30M	12	(M) (On) LAY OUT ONE DOUBLE OF 7" CASING AND ONE SINGLE OF 7" CASING BAD THREADS. MONITOR CASING DISPLACEMENT ON
				TRIP TANK.
14:00	15:00	1H0M	12	(M) (On) CONTINUE PICKING-UP 7 " CASING FROM 5,397' TO 5,816'. MONITOR CASING DISPLACEMENT ON TRIP TANK.
15:00	15:30	0H30M	12	(M) (On) SWAP OUT 7" CASING ELEVATORS AND PICK-UP 9 7/8" CASING ELEVATORS AND PICK UP 7" X 9 7/8" CROSS OVER FROM
				5,816' TO 5,820'. MONITOR CASING DISPLACEMENT ON TRIP TANK.
15:30	17:00	1H30M	12	(M) (On) CHANGE OUT 7" CASING SLIPS TO 9 7/8" CASING SLIPS AND REMAINING 9 7/8" CASING EQUIPMENT AND RIGGED UP
				OES TOOL. MONITOR WELL ON TRIP TANK WELL STATIC.
17:00	00:00	7H0M	12	(M) (On) CONTINUE TO RUN IN HOLE WITH 7" X 9 7/8" CASING FROM 5,820' TO 9,833' MONITOR CASING DISPLACEMENT ON
				TRIP TANK.
		-		
		-		
		-		
		-		
		-		
		-		
		-		
		-		
		-		
		-		
DEPTH				Shoe TVD: 17157
			-	Shoe Pres.: 1500
			-	Test MW: 14.3
			-	Equiv MW: 15.90

Confidential

NO 512100-000032-2 DAILY DRILLING REPORT REPORT NO 32

DRILLING CREW PAYROLL DATA

DATE 18 Apr 2010

WELL NAME & NO. MC 252 #1 ST00 BP01

COMPANY Transocean

TOOLPUSHER RANDY EZELL RIG NO. Deepwater Horizon

Night Tour		From 00:00 To 12.00			INJURED ON THIS TOUR?
CREW	EMPL. ID NO.	NAME	HRS.	INITIAL	YES/NO
TOOLPUSHER/TOURPUSH	17267	Anderson, Jason	12.00		NO
DRILLER	22344	Burgess, Micah	12.00		NO
ASSISTANT DRILLER	23019	Morgan, Patrick	12.00		NO
ASSISTANT DRILLER	25197	Seraile, Allen	12.00		NO
DERRICKHAND	69061	Petty, Alonzo	12.00		NO
PUMPHAND	26023	Rhodes, Karl	12.00		NO
FLOORHAND	503589	Nunley, Mark	12.00		NO
FLOORHAND	25582	Pitts, Jerry	12.00		NO
FLOORHAND	27155	Hughes, Matthew	12.00		NO
FLOORHAND	34674	Kersey, Jonathan	12.00		NO
FLOORHAND	18957	Graham, Anthony	12.00		NO
ELECTRONIC TECHNICIAN	34721	Williams, Michael	12.00		NO
ELECTRICIAN	26046	Murray, Chad	12.00		NO
SUBSEA SUPERVISOR	19513	Odenwald, Jay	12.00		NO
DECK PUSHER	23163	Martinez, Dennis	12.00		NO
MECHANIC	17171	Cochran, Charles	12.00		NO
SENIOR DPO / DPO III	12803	Mayfield, Mike	12.00		NO
WAREHOUSE PERSONNE	171611	Evans, Joseph	12.00		NO
ROUSTABOUT / PAINTER	502683	Cola, Kennedy	12.00		NO
MOTORMAN	17599	Sellers, Terry	12.00		NO
ENGINEER - 1ST - 2ND - 3	503310	Oldham, Jarod	12.00		NO
ENGINEER - 1ST - 2ND - 3	35570	Mansfield, James	12.00		NO
CRANE OPERATOR	322437	Moss, Eugene	12.00		NO
ROUSTABOUT / PAINTER	01353	Pigg Jr, Samuel	12.00		NO
ROUSTABOUT / PAINTER	502979	Jacobs, Matthew	12.00		NO
ROUSTABOUT / PAINTER	502594	Crawford, Truitt	12.00		NO
ROUSTABOUT / PAINTER	503368	Choy, Christopher	12.00		NO
ROUSTABOUT / PAINTER	501372	Stone, Stephen	12.00		NO
ROUSTABOUT / PAINTER	504149	Cole, Thomas	12.00		NO
ROUSTABOUT / PAINTER	505045	Jones, Cole	12.00		NO

NO OF DAYS SINCE LAST LOST TIME ACCIDENT 2607

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DRILLING CREW PAYROLL DATA

DATE 18 Apr 2010

WELL NAME & NO. MC 252 #1 ST00 BP01

COMPANY Transocean

TOOLPUSHER RANDY EZELL RIG NO. Deepwater Horizon

Day Tour		From 12:00	To 24:00	INJURED ON THIS TOUR?	
CREW	EMPL ID NO.	NAME	HRS.	INITIAL	YES/NO
TOOLPUSHER/TOURPUSH	185223	Wheeler, Wyman	12.00		NO
DRILLER	12854	Revette, Dewey	12.00		NO
ASSISTANT DRILLER	22956	Curtis, Stephen	12.00		NO
ASSISTANT DRILLER	68364	Clark, Donald	12.00		NO
DERRICKHAND	01302	Kemp, Roy	12.00		NO
PUMPHAND	25228	Ladner, Todd	12.00		NO
FLOORHAND	502436	Weise, Adam	12.00		NO
FLOORHAND	34661	Holloway, Caleb	12.00		NO
FLOORHAND	43963	Barron III, Daniel	12.00		NO
FLOORHAND	01398	Roshto, Shane	12.00		NO
FLOORHAND	18759	Kleppinger, Karl	12.00		NO
CRANE OPERATOR	18993	Burkeen, Aaron	12.00		NO
CRANE OPERATOR	61744	Sondoll, Micah	12.00		NO
ROUSTABOUT / PAINTER	502578	Johnson, Dustin	12.00		NO
ROUSTABOUT / PAINTER	43870	Morales, Heber	12.00		NO
ROUSTABOUT / PAINTER	502532	Ramos, Carlos	12.00		NO
ROUSTABOUT / PAINTER	504201	Anderson, Joseph	12.00		NO
ROUSTABOUT / PAINTER	02822	Watson, Nickalus	12.00		NO
ROUSTABOUT / PAINTER	505045	Jones, Cole	12.00		NO
ELECTRONIC TECHNICIAN	35444	Cox, Patrick	12.00		NO
ELECTRICIAN	02659	Armstrong, Daniel	12.00		NO

NO OF DAYS SINCE LAST LOST TIME ACCIDENT 2607