

DAILY DRILLING REPORT

REPORT NO. 7

PAGE 1

LEASE OCSGG32306		WELL NO. MC 252		API WELL NUMBER 608174116900		WATER DEPTH 4992.00		DATE 06-Feb-2010		
OPERATOR BP Exploration				CONTRACTOR Transocean				RIG NO. Deepwater Horizon		
SIGNATURE OF OPERATOR'S REPRESENTATIVE <i>[Signature]</i>				SIGNATURE OF CONTRACTOR'S TOOL PUSHER <i>[Signature]</i>						
D.P. SIZE	WEIGHT	GRADE	TOOL JT. O.D.	TYPE THREAD	STRING NO.	PUMP NO.	PUMP MANUFACTURER		TYPE	STROKE LENGTH
6.625	32.00	S 135	8.250	6 5/8" FH	1	1	Continental Emsco		Triplex	15.000
6.625	40.00	S 135	8.250	6 5/8" FH	2	2	Continental Emsco		Triplex	15.000
6.625	40.00	V 150	8.500	6 5/8" FH	3	3	Continental Emsco		Triplex	15.000
						4	Continental Emsco		Triplex	15.000

TIME DISTRIBUTION - HOURS				DRILLING ASSEMBLY			BIT RECORD				MUD RECORD														
CODE NO.	OPERATION	NIGHT	DAY	No	ITEM	LENGTH	BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	TFA	DEPTH OUT	DEPTH IN	TIME	WEIGHT	PRESSURE GRADIENT	FUNNEL VISCOSITY	PV/Y/P	GEL STRENGTH	FLUID LOSS	PH	SOLIDS
1.	RIG UP AND TEAR DOWN																		10.60	0.55	67.00	14.00	11.00		
2.	DRILL ACTUAL																								
3.	REAMING																								
4.	CORING																								
5.	CONDITION MUD & CIRCULATE																								
6.	TRIPS																								
7.	LUBRICATE RIG																								
8.	REPAIR RIG																								
9.	CUT OFF DRILLING LINE																								
10.	DEVIATION SURVEY																								
11.	WIRE LINE LOGS																								
12.	RUN CASING & CEMENT																								
13.	WAIT ON CEMENT																								
14.	NIPPLE UP B.O.P.		5.50																						
15.	TEST B.O.P.																								
16.	DRILL STEM TEST																								
17.	PLUG BACK																								
18.	SQUEEZE CEMENT																								
19.	FISHING																								
20.	DIR. WORK																								
21.	Other		0.50																						
22.	Cleaning Rig Floor																								
23.	Perform brake test																								

REMARKS
Well Ctl Tripping 1.5 Min, Verify Crown Saver Op.
NO INCIDENTS REPORTED. NO POLLUTION SIGHTED. HELD PRE-JOB SAFETY MEETING WITH CREW. SWIVEL PACKING 0 HOURS. JAR HOURS 0. VERIFY CROWN AND FLOOR SAVER. CONDUCTED TRIP DRILL WITH CREW, STABBED FOSV AND SIMULATED CHECKING SLIP JOINT IN MOONPOOL, 1 1/2 MINUTES.

DRILLER: Latiolais, Dwayne J *[Signature]*

COMPLETION				DRILLING ASSEMBLY			BIT RECORD				MUD RECORD															
Code	Operation	NIGHT	DAY	No	ITEM	LENGTH	BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	TFA	DEPTH OUT	DEPTH IN	TIME	WEIGHT	PRESSURE GRADIENT	FUNNEL VISCOSITY	PV/Y/P	GEL STRENGTH	FLUID LOSS	PH	SOLIDS	
A.	PERFORATING																									
B.	TUBING TRIPS																									
C.	TREATING																									
D.	SWABBING																									
E.	TESTING																									
F.	Planned Maint./SPS	12.00	6.00																							
G.	Rig Specific																									
H.	Rig Specific																									
TOTALS		12.00	12.00																							
DAY WORK TIME SUMMARY (OFFICE USE ONLY)																										
HOURS W/ CONTR. D.P.		0.00	0.00																							
HOURS W/ OPR. D.P.		0.00	0.00																							
HOURS WITHOUT D.P.		12.00	12.00																							
HOURS STANDBY																										
TOTAL DAYWORK		12.00	12.00																							
NO. OF DAYS FROM SFUD		6																								
CUMULATIVE ROTATING HOURS		0.00																								
DAILY MUD COST		2900.00																								
TOTAL MUD COST		36850.00																								

REMARKS
Verify Crown Saver Op.
NO INCIDENTS REPORTED. NO POLLUTION SIGHTED. HELD PRE-JOB SAFETY MEETING WITH CREW. SWIVEL PACKING 0 HOURS. JAR HOURS 155.5. VERIFIED BOTH CROWN AND FLOOR SAVERS. ROV CLEANED WELLHEAD

DRILLER: Burgess, Micah "Brandon" *[Signature]*



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FIELD OR DISTRICT MISSISSIPPI CANYON		COUNTY Offshore			STATE/COUNTRY United States			WIRE LINE RECORD REEL NO. 5			
LAST CASING TUBING OR LINER	SIZE	MAKE	WEIGHT & GRADE		NO. JOINTS	LENGTH	RKB TO CSG. HD.	SET AT	SIZE 2.000	NO. LINES 14	LENGTH SLIPPED 0.00
	28.000	X-52	218.27	X52	27	1150.00	5060.00	6231.00	LENGTH CUT OFF 0.00		PRESENT LENGTH 1660.00
	22.000	X-80	277.00	X80	68	2871.00	5054.00	7962.00	WEAR OR TRIPS SINCE LAST CUT 7814.00		
	18.000	P110	116.00	P-110	35	1480.00	7503.00	8983.00	CUMULATIVE WEAR OR TRIPS 256514.00		

NIGHT TOUR

DEPTH INTERVAL FROM TO	DRILL D REAM R CORE C	CORE NO.	FORMATION (SHOW CORE RECOVERY)					ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1		PUMP NO. 2		PUMP NO. 3		PUMP NO. 4		TOTAL PUMP OUTPUT																																																															
			LINEAR SIZE	S.P.M.	LINEAR SIZE	S.P.M.	LINEAR SIZE				S.P.M.	LINEAR SIZE	S.P.M.																																																																					
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DAY TOUR

DEPTH INTERVAL FROM TO	DRILL D REAM R CORE C	CORE NO.	FORMATION (SHOW CORE RECOVERY)					ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1		PUMP NO. 2		PUMP NO. 3		PUMP NO. 4		TOTAL PUMP OUTPUT																																																																																																																																																			
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SIGNATURE OF OPERATOR'S REPRESENTATIVE

SIGNATURE OF CONTRACTOR'S TOOLPUSHER



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DRILLING CREW PAYROLL DATA

DATE 06-Feb-2010
WELL NAME & NO. MC 252
COMPANY
TOOLPUSHER Ezell

RIG NO. Deepwater Horizon

Table with columns: CREW, EMPL ID NO., NAME, HRS, INJURED ON THIS TOUR? (INITIAL, YES OR NO?). Includes roles like Driller, Crane Operator, Roustabout, etc.

DAY TOUR

NO. OF DAYS SINCE LAST LOST TIME ACCIDENT 2535

SIGNATURE OF OPERATOR'S REPRESENTATIVE

SIGNATURE OF CONTRACTOR'S TOOLPUSHER

Handwritten signature of contractor's toolpusher.



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UNITS USED IN THIS DAILY DRILLING REPORT
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BIT SIZE (DIAMETER)	in	MUD WEIGHT	ppg
CASING LENGTH	ft	PLASTIC VISCOSITY (PV)	Pa.s
CASING SETTING DEPTH	ft	PRESSURE GRADIENT	psi/ft
CASING WEIGHT	lb/ft	PUMP PRESSURE	psi
CASING SIZE (DIAMETER)	in	PUMP STROKE LENGTH	in
COSTS	USD	PUMP LINER SIZE	in
DEPTH	ft	RKB TO CASING HEAD	ft
DEVIATION	deg	ROTARY TABLE SPEED	rpm
DRILL PIPE SIZE (DIAMETER)	in	SOLIDS CONTENT	%
DRILL PIPE WEIGHT	lb/ft	TIME	Hours
DRILLING ASSEMBLY LENGTH	ft	TOOL JOINT O.D.	in
DRILLING ASSEMBLY O.D.	in	TOTAL FLUID AREA	in ²
FLUID LOSS (API FILTRATE)	cc/30min	TVD	ft
FUNNEL VISCOSITY	sec	WEIGHT ON BIT	klbs
GEL STRENGTH	lb/100ft ²	WEIGHT OF STRING	lb
HORIZONTAL DISPLACEMENT		WIRE LINE WEAR	Ton-Mile
JETS (NOZZLE SIZE)	1/32 inch	YIELD POINT (YP)	lb/100ft ²
SLIP/CUT LENGTH	ft		



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