

FIELD OR DISTRICT MISSISSIPPI		COUNTY				STATE / COUNTRY Louisiana / United States			WIRE LINE RECORD				REEL NO 5				
LAST CASING TUBING OR LINER	SIZE	MAKE	WEIGHT & GRADE		NO. JOINTS	LENGTH	RKB. TO CSG. HD.	SET AT	SIZE	NO LINES	LENGTH SUPPLIED						
	13.625		88/	Q-125	1869/45		11153	13145	2	14	LENGTH CUT OFF 0.00		PRESENT LENGTH 1380				
	16.000		65.44/14.924	P-110	6358/146		5227	11585	WEAR OR TRIPS SINCE LAST CUT 3551.00								
	18.000		116/	P-110	1480/35		7503	8983	CUMULATIVE WEAR OR TRIPS 272973.00								
DEPTH INTERVAL		DRILL. D REAM. R CORE. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)		ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1		PUMP NO. 2		PUMP NO. 3		PUMP NO. 4		TOTAL PUMP OUTPUT
FROM	TO					40/40	5-15K	2250/650	LINER	S.P.M.	LINER	S.P.M.	LINER	S.P.M.	LINER	S.P.M.	370GPM/650G
13150.00	13160.00	D				/	/	/		6	61	6	70	6	61	/	
0.00	0.00					/	/	/								/	
0.00	0.00					/	/	/								/	
DEVIATION RECORD		DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	
		12896.00	4.33	261.99	12885.58		13112.00	.67	257.80	13101.39							
		13034.00	1.29	264.67	13023.40												
TIME LOG		ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS													
FROM	TO																
00:00	00:30	0H30M	6	(M) HOLD PRE-JOB SAFETY MEETING WITH CREW ON TRIPPING IN HOLE. MONITOR WELL ON TRIP TANK.													
00:30	02:30	2H0M	6	(M) TRIP IN HOLE FROM 7,435' TO 12,709'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.													
02:30	03:00	0H30M	15	(M) FUNCTION TEST BOPS ON BLUE POD FROM DRILLER'S CONTROL PANEL. FUNCTION DIVERTER FROM DRILLER'S CONTROL PANEL ON BLUE POD AT 02:45 HRS. MONITOR WELL ON TRIP TANK.													
03:00	03:30	0H30M	6	(M) TRIP IN HOLE FROM 12,709' TO 12,954'. FILL PIPE. TAGGED WIPER PLUG AT 12,954'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.													
03:30	07:00	3H30M	2	(M) DRILL SHOE TRACK FROM 12,954' TO 13,100'. MONITOR ACTIVE FOR GAINS OR LOSSES. DRILLED THROUGH FLOAT COLLAR AT 12,957'. TAGGED HARD CEMENT AT 12,958. DRILLING PARAMETERS AS FOLLOWS: WOB 5-20K, RPM 30-40, TORQUE 8-22K, PICKUP 516K, SLACK OFF 500K, PRESSURE 2250 PSI WITH MUD PUMPS # 2 AND 4 AT 61 SPM EACH (650 GPM) MUD PUMP #3 ON BOOST AT 70 SPM (370 GPM).													
07:00	08:00	1H0M	5	(M) TAKE SLOW PUMP RATES AND CHOKE LINE FRICTION PRESSURES. PERFORM D-S WELL CONTROL DRILL AS PER BP. MONITOR ACTIVE FOR GAINS OR LOSSES. MONITOR RISER ON TRIP TANK.													
08:00	09:00	1H0M	21	(M) SPERRY SUN COMPUTERS WENT DOWN. WHILE WAITING ON SPERRY SUN, FLUSH CHOKE AND KILL LINES. MONITOR ACTIVE FOR GAINS.													
09:00	10:00	1H0M	2	(M) DRILL CEMENT FROM 13,100' TO 13,150'. MONITOR ACTIVE FOR GAINS OR LOSSES. EXITED SHOE AT 13,145'. DRILLED CEMENT IN RAT HOLE FROM 13,145' TO 13,150'. PARAMETERS AS FOLLOWS: WOB 15-20K, RPM 30-40, TORQUE 5-15K, PRESSURE 2220 PSI WITH PUMPS 2&4 AT 61 SPM EACH (650 GPM) MUD PUMP 3 ON BOOST AT 70 SPM (370 GPM).													
10:00	10:30	0H30M	2	(M) DRILL 10' OF NEW FORMATION FROM 13,150' TO 13,160'. MONITOR ACTIVE FOR GAINS OR LOSSES. DRILL PARAMETERS WOB= 4-10K, RPM= 40, TORQUE= 8-10K, PRESSURE= 2250 PSI. WITH MUD PUMPS 2 & 4 AT 61 SPM EACH (650 GPM) MUD PUMP 3 ON BOOST AT 70 SPM 370 GPM. PICKUP= 516K, SLACK OFF= 502, ROTATING= 508.													
10:30	12:00	1H30M	5	(M) CIRCULATE BOTTOMS UP TO THE WELL HEAD. MONITOR ACTIVE FOR GAINS OR LOSSES.													
DEPTH	MW	SPR	MP1 DP	MP2 DP	MP3 DP	MP4 DP	CHOKED	KILL	BOTH	CLFL	PAU WL: 51BK	OnBtm Trq: 6-8K	Shoe TVD: 11585				
13100	12.5	20	140	250	350	350	180	110	503 Wt: 502K	CRBtm Trq: 5-6K	Shoe Pres: 631						
		30	220	290	360	390	290	160	Rot Wt: 506K	Max Trq: 8K	Test MW: 11.5						
		40	300	350	500	510	400	200	BHA Wt: 70K	Wt Blw Jars: 35K	Equip MW: 12.5						
DEVIATION RECORD		DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	
		13172	0.62	261.38	13161.39		13448	.84	278.51	13437.36							
		13348	0.89	272.39	13338												
TIME LOG		ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS													
FROM	TO																
12:00	12:30	0H30M	6	(M) PUMP UP STATIC DENSITY OF 12.72 PPG AVERAGE. AT 13,140' BIT DEPTH. PULL OUT OF THE HOLE FROM 13,140' TO 13,121' PICK UP TEST KELLY AND RIG UP CHICKSAN LINES. MONITOR ACTIVE SYSTEM FOR GAINS OR LOSSES.													
12:30	13:00	0H30M	13	(M) HALLIBURTON BREAK CIRCULATION DOWN DRILL PIPE AND KILL LINES. TEST LINES TO 2,000 PSI. GOOD TEST. PERFORM LEAK OFF TEST, MAX PRESSURE = 1480 PSI. EQUIVALENT MUD WEIGHT = 14.6. PUMPED 9 1/2 BBLs. BLED BACK 9 1/4 BBLs. PUMPED UP STATIC DENSITY OF 14.71 PPG. MAX. MONITOR WELL ON TRIP TANK WELL STATIC.													
13:00	13:30	0H30M	6	(M) RIG DOWN CHICKSAN LINES AND LAY DOWN TEST KELLY. RUN IN HOLE TO 13,160'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.													
13:30	16:30	3H0M	5	(M) CIRCULATE BOTTOMS UP AT 13,160' RAISE MUD WEIGHT FROM 12.5 PPG TO 12.8 PPG. MONITOR ACTIVE SYSTEM FOR GAINS OR LOSSES.													
16:30	19:00	2H30M	2	(M) DRILL AHEAD FROM 13,160' TO 13,276. DRILLING PARAMETERS WOB= 8-10K, RPM=100, TOR- 10-11K, PAJ-532K S/O- 505K, ROT TOR- 5-6K. DRILLING PRESSURE = 2,722 PSI PUMPS 2&4 AT 70 SPM EACH (740 GPM), MUD PUMP #3 ON BOOST AT 70SPM (370 GPM). MONITOR ACTIVE SYSTEM FOR GAINS AND LOSSES													
19:00	20:00	1H0M	6	(M) PULL OUT OF HOLE FROM 13,276' TO 13,268'. MONITOR WELL ON TRIP TANK, WELL STATIC.													
20:00	20:30	0H30M	3	(M) DROP BAKER HUGHES 1 3/4" REAMER ACTIVATION BALL AND PUMP DOWN. SEEN NO PRESSURE INCREASE. VERIFY REAMER OPEN WITH 15K OVERPULL AT SHOE. REAM BACK TO 13,276'. MONITOR ACTIVE SYSTEM FOR GAINS OR LOSSES.													
20:30	00:00	3H30M	2	(M) DRILL AHEAD FROM 13,276' TO 13,489'. DRILLING PARAMETERS WOB= 8-10K, RPM=100, TOR- 10-11K, PAJ-532K, S/O- 506K, ROT- 5-6K. DRILLING PRESSURE = 2,722 PSI PUMPS 2&4 AT 70 SPM EACH (740 GPM), MUD PUMP #3 ON BOOST AT 70SPM (370 GPM). MONITOR ACTIVE SYSTEM FOR GAINS AND LOSSES													
DEPTH	MW	SPR	MP1 DP	MP2 DP	MP3 DP	MP4 DP	CHOKED	KILL	BOTH	CLFL	PAU WL: 532000	OnBtm Trq: 8-10K	Shoe TVD: 11585				
13160	12.8	20	150	140						S/O WL: 510000	CRBtm Trq: 5-8K	Shoe Pres: 631					
		30	240	240						Rot Wt: 512000	Max Trq: 10500	Test MW: 11.5					
		40	330	330						BHA Wt: 70K	Wt Blw Jars: 35K	Equip MW: 12.5					



NO 512100-000005-3

DAILY DRILLING REPORT

REPORT NO 5

DRILLING CREW PAYROLL DATA

DATE 22 Mar 2010
 WELL NAME & NO. MC 252 #1 ST00 BP01
 COMPANY Transocean
 TOOLPUSHER JASON ANDERSON

RIG NO. Deepwater Horizon

Night Tour		From 00:00	To 12:00	INJURED ON THIS TOUR?	
CREW	EMPL ID NO.	NAME	HRS	INITIAL	YES/NO
TOOLPUSHER	12383	Deshotel, John	12.00		NO
DRILLER	17385	Laliolais, Dwayne	12.00		NO
MECHANIC	73473	Fredki, Richard	12.00		NO
FLOORHAND	25659	Spangler III, Wilmer	12.00		NO
FLOORHAND	03296	Jeffcoat, Kevin	12.00		NO
ASST DRILLER	23746	Trenum, Ronald	12.00		NO
FLOORHAND	01273	Sandidge, Casey	12.00		NO
PUMPHAND	27230	Cobb II, Wiley	12.00		NO
DERRICKHAND	23801	Hall, Antonio	12.00		NO
FLOORHAND	502591	Duhon, Christopher	12.00		NO
SR MATERIALS COORD	25217	Dupre, Bryan	12.00		NO
ASST DRILLER	19005	Sepulvado, Michael	12.00		NO
MOTOR OPER	35467	Humphries, Donnie	12.00		NO
RADIO OPERATOR	02632	Taylor, Carl	12.00		NO
ELECTRICIAN	17232	Duffley Jr., Willard	12.00		NO
ELECTRONIC TECHNICIAN	72711	Frevela, Gene	12.00		NO
ELECTRONIC TECHNICIAN	35558	Roark, Stenson	12.00		NO
DECK PUSHER	12929	Beard, Rex	12.00		NO
CRANE OPERATOR	61744	Sandell, Micah	12.00		NO
CRANE OPERATOR	18993	Burkeen, Aaron	12.00		NO
ROUSTABOUT / PAINTER	504201	Anderson, Joseph	12.00		NO
ROUSTABOUT / PAINTER	321988	Davis, Tyneke	12.00		NO
ROUSTABOUT / PAINTER	502578	Johnson, Dustin	12.00		NO
ROUSTABOUT / PAINTER	502532	Ramos, Carlos	12.00		NO
ROUSTABOUT / PAINTER	02622	Watson, Nickalus	12.00		NO
ROUSTABOUT / PAINTER	504642	Caletka, Timothy	12.00		NO
DPO II / DPO I	23146	Sanders, John	12.00		NO
SENIOR DPO / DPO III	25249	Williams, Sarah	12.00		NO
ROUSTABOUT / PAINTER	43870	Morales, Heber	12.00		NO
NO OF DAYS SINCE LAST LOST TIME ACCIDENT <u>2580</u>					

Day Tour		From 12:00	To 24:00	INJURED ON THIS TOUR?	
CREW	EMPL ID NO.	NAME	HRS	INITIAL	YES/NO
TOOLPUSHER/TOURPUSH	17267	Anderson, Jason	12.00		NO
DRILLER	22344	Burgess, Micah	12.00		NO
ASSISTANT DRILLER	23019	Morgan, Patrick	12.00		NO
ASSISTANT DRILLER	25197	Seralle, Allen	12.00		NO
DERRICKHAND	69061	Petty, Alonzo	12.00		NO
PUMPHAND	26023	Rhodes, Karl	12.00		NO
FLOORHAND	25582	Pitts, Jerry	12.00		NO
FLOORHAND	27155	Hughes, Matthew	12.00		NO
FLOORHAND	34674	Kersey, Jonathan	12.00		NO
FLOORHAND	18957	Graham, Anthony	12.00		NO
FLOORHAND	503589	Nunley, Mark	12.00		NO
DECK PUSHER	23168	Johnson, William	12.00		NO
CRANE OPERATOR	22442	Cummings, John	12.00		NO
CRANE OPERATOR	25312	Thibodeaux, Justin	12.00		NO
ROUSTABOUT / PAINTER	71020	Johnson, Kevin	12.00		NO
ROUSTABOUT / PAINTER	504171	Calcote, Cody	12.00		NO
ROUSTABOUT / PAINTER	504078	Sablatura, Michael	12.00		NO
ROUSTABOUT / PAINTER	503969	Keams, Robbie	12.00		NO
ROUSTABOUT / PAINTER	503921	Joseph, Keith	12.00		NO
ROUSTABOUT / PAINTER	504226	Williams, Charlie	12.00		NO
DPO II / DPO I	18534	Keplinger, Yancy	12.00		NO
CHIEF ELECTRICIAN	26046	Murray, Chad	12.00		NO
CHIEF MECHANIC	17171	Doehran, Charles	12.00		NO
MECHANIC	35598	Glendenning, Michael	12.00		NO
ELECTRONIC TECHNICIAN	34721	Williams, Michael	12.00		NO
ROUSTABOUT / PAINTER	504201	Anderson, Joseph	12.00		NO
NO OF DAYS SINCE LAST LOST TIME ACCIDENT <u>2580</u>					

IADC - API OFFICIAL DAILY DRILLING FORM



FORM REPRODUCED UNDER LICENSE FROM IADC