

North America - North America Exploration - BP						Page 1 of 5
Daily Operations Report - Partners (Drilling)						
Operator:	BP	Event Type:	DRL- OFFSHORE	Report:	109	
Well/Wellbore No.:	OCS-G32306 MC252 #1/OH	Event Objective:	NEW DRILL	Date:	3/10/2010	
Site:	MC252	Well Type:	EXPLORATION			
Contractor:	TRANSOCEAN OFFSHORE	Job Number:				
		Rig:	DEEPWATER HORIZON 87			
<b>Current Well Status</b>						
Depth MD:	13,305.00 (ft)	Casing Size:	22.000 (in)	Rig Accept:	5:00:00PM 9/30/2009	
Est TVD:	13,304.66 (ft)	Casing(MD):	7,938.47 (ft)	Rig Release:	11/20/2009	
Progress:	0.00 (ft)	Liner Size:	16.000 (in)	Spud Date:	10/6/2009	
Auth Depth:	19,636.00 (ft)	Liner(MD):	11,585.00 (ft)	WX Date:	10/6/2009	
Hole Size:	16.500 (in)	Liner TOP:	5,227.00 (ft)	Water Depth:	4,992.0 (ft)	
Elev Ref:	R-K-B @75.00ft (above Mean Sea Level)	Daily Mud:	0	KB Elev:	75.0(ft)	
DOL/DFS/Target:	107.56/107.33/61.	Cum. Mud:	4,211.023	Total Personnel:	140	
	40	Daily Well:	856,493.51			
Geologist:	BODEK / BONDURANT	Cum. Well:	80,876,389	Wellbore Max Angle:	2.47	
Engineer:	HAFLE / MOREL / COCALES	Est Days:	61.40 days			
Day WSL:	M. SEPULVADO	Rig. Days:	107.56			
Night WSL:	R. SEPULVADO					
Weather:	WINDS 26-35 KNTS SEAS 6.5'					
Current Status:	RIG UP SCHLUMBERGER WIRELINE					
24 Hr Summary:	MONITOR SICP & SIDPP, BLEED DRILL PIPE PRESSURE TO 0 PSI, P/U SMITH / SCHLUMBERGER WIRELINE LUBRICATOR					
24 Hr Forecast:	R/U SCHLUMBERGER W/L, TEST LUBRICATOR, RIH W/ 2.80" GAUGE RING, POH L/D GAUGE RING & P/U STUCK PIPE LOGGING TOOLS, RIH, LOG, POH, R/D SCHLUMBERGER, R/U SMITH WIRELINE, P/U SMITH MAGNA RANGE PLUG, TEST LUB., RIH & SET PLUG					
Update at 06:00:	SEE REMARKS SECTION FOR 0000 - 0500 UPDATE					
Comments:	NO INCIDENTS, NO ACCIDENTS, NO DAMAGE TO THE ENVIRONMENT. TOTAL FOB = 140, TOI & CATERING = 95, BP = 3, BP 3RD PARTY = 37, TOI 3RD PARTY = 5					
<b>HSE and Well Control</b>						
Days Since Last DAFWC:	2,508	All Free Days: 2,507 (days)				
Incident Details:						
Last Csg Test Press:	3,600.00 (psi)	Number of Dropped Objects:		Last H2S Drill:		
Last BOP Pressure Test:	2/25/2010	Last Abandonment Drill:	3/7/2010	Last Trip Drill (D1):		
Next BOP Press Test:	3/11/2010	Last Accum Drill (D4):		Last Safety Meeting:	3/10/2010	
Last Diverter Drill (D3):		Last Spill Drill:	5/10/2009	Last Environmental Incident:	11/21/2009	
Stop Cards:	105	Regulatory Agency Insp:	No	Non-compliance Issued:	No	
Kick Tolerance:		Kick Volume:				
LOT TVD:	11,584.77 (ft)	BHP:	7,551.8 (psi) @11,584.77 (ft)	MAASSP:	0.0 (psi)	
LOT EMW:	12.55 (ppg)	Test Pressure:	631.0 (psi)			
No.	Slow Pump Rates (Circ)		Slow Pump Rates (Choke)		Slow Pump Rates (Kill)	
	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)	Stroke Rate	
					Pressure (psi)	
No Pump Operations with Slow Pump Rates						
<b>Performance Measures</b>						
	Stop Cards	SOC	JSEA/TOFS	First Aid	Near Miss	
Today	105		10			
Total	9,293	48	412	2		
<b>Operational Parameters</b>						
ROP Daily:	Rotating Weight:	Daily Bit Hrs:	0.00 (hr)	Pump Status - Drilling and Riser		
ROP Cum:	Pick Up Wt:	Daily Sliding Hrs:	0.00 (hr)	No.	Operat	
WOB (min):	Slack Off Wt:	Cum Bit Hrs:		ion	Efficiency	
WOB (max):	Circ Rate Riser:			Type	(%)	
Min RPM:	Circ Rate Hole:	Ann. Vel. Riser:			SPM	
RPM DH:	Circ Off Bottom:	Ann. Vel. DC:			(spm)	
Torque on Bottom:	Circ On Bottom:	Ann. Vel. DP:			Liner	
Torque off Bottom:	Jar Hrs since Inspect:				Size	
					(in)	
					Circ. Rate	
					(gpm)	

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EXHIBIT # 1443  
WIT: Burgess



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Site:	MC252	Well Type:	EXPLORATION		
Contractor:	TRANSOCEAN OFFSHORE	Job Number:			
		Rig:	DEEPWATER HORIZON 87		

**Bit Details**

Bit Run	Re-Run	Size	Manuf.	Model	Type	Serial #	Nozzles(32nd")	TFA	Depth In(ft)	Depth Out(ft)
1	Y	14.750	HUGHES CHRISTENSEN	QD507	Polycrystalline Diamond Bit	7013130	7X14	1.050	12,350.00	
Cum Prog (ft)		RPM Min/Max	WOB Min/Max	Daily Hrs.	Hours Cum	ROP Cum	Condition			

**BHA**

BHA No.: 10			TMD In:		12,350.00 (ft)		BHA Weight:					
Workstring Purpose: DRILLING			TMD Out:									
Component	Component Type	Component Detail	Jts	Length (ft)	Cum Length (ft)	OD (in)	ID (in)	Blade OD (in)	Bend Angle (°)	Connection		P/B
										Size (In)	Type	
Bit	Polycrystalline Diamond Bit	14 3/4" PDC BIT	1	2.48	2.48	14.750	3.000			6.625	REG	B
MWD	Steering Tool	9600 GEO PILOT	1	18.88	21.36	10.000	2.437			6.625	REG	B
Stabilizer	Integral Blade Stabilizer	14 5/8" STABILIZER	1	2.84	24.20	10.000	2.437			6.625	REG	B
Drill Collar	Non-Mag Drill Collar	NON MAG FLEX JOINT	1	9.21	33.41	9.000	2.437			6.625	REG	B
Sub	Cross Over	NON MAG X-OVER SUB	1	1.86	35.27	9.500	2.437			7.625	REG	B
MWD	Logging While Drilling	9 1/2" M5 RLL	1	25.32	60.59	9.500	2.437			7.625	REG	B
Stabilizer	Integral Blade Stabilizer	14 5/8" STABILIZER	1	3.57	64.16	9.500	2.437			7.625	REG	B
MWD	Logging While Drilling	9 1/2" QBAT SONIC	1	22.41	86.27	9.500	2.437			7.625	REG	B
MWD	Pulser Sub	9 1/2" PULSAR	1	11.52	97.79	9.500	2.437			7.625	REG	B
Sub	Filter Sub	FILTER SUB	1	7.91	105.70	9.500	4.000			7.625	REG	B
Stabilizer	Integral Blade Stabilizer	14 5/8" STABILIZER	1	5.01	110.71	9.562	3.625			7.625	REG	B
Underreamer	Underreamer	16 1/2" BAKER REAMER	1	10.71	121.42	9.520	3.500			7.625	REG	B
Drill Collar	Drill Collar	9 1/2" COLLAR	1	29.88	151.30	9.500	3.000			7.625	REG	B
Stabilizer	Integral Blade Stabilizer	14 5/8" STABILIZER	1	7.97	159.27	9.500	3.000			7.625	REG	B
Drill Collar	Drill Collar	9 1/2" COLLAR	2	60.64	219.91	9.500	3.125			7.625	REG	B
Sub	Cross Over	X-OVER SUB	1	4.36	224.26	8.000	2.812			6.625	REG	B
Drill Collar	Drill Collar	8 1/4" COLLAR	1	30.77	255.03	8.250	3.000			6.625	REG	B
Drill Collar	Drill Collar	8 1/4" COLLAR	1	31.24	286.27	8.250	3.000			6.625	REG	B
Drill Collar	Drill Collar	8 1/4" COLLAR	1	31.23	317.50	8.250	3.000			6.625	REG	B
Sub	Cross Over	CROSS OVER SUB	1	4.96	322.48	9.000	3.000			6.625	FH	B
Heavy Weight	Heavy Weight Drill Pipe	HWDP	9	271.31	594.29	6.625	4.500			6.625	FH	B
Jar	Drilling Jar	DRILLING JARS	1	32.23	626.52	8.000	3.000			6.625	FH	B
Heavy Weight	Heavy Weight Drill Pipe	HWDP	20	619.98	1,246.48	6.625	4.500			6.625	FH	B

**Drilling Fluid**

Type:	SYNTHETIC OBM	10 sec gels:	26.000 (lb/100ft <sup>3</sup> )	Ca:		ES:	398.0 (Volts)
Time:	21:00 /SUC	10 min gels:	32.000 (lb/100ft <sup>3</sup> )	K+:		Solids:	19.17 (%)
Depth:	13,305.00 (ft)	Fluid Loss:		CaCl2:	14.5000 (%)	Oil:	56.00 (%)
FL Temp.:	52 (°F)	HTHP Temp:	250.0 (°F)	NaCl:		Water:	24.00 (%)
Density:	11.90 (ppg)	HTHP WL:	1.8 (cc/30min)	Cl-:		Oil/Water:	70.00/30.00
Funnel Visc:	93.00 (s/qt)	Cake:	1.0 (32nd")	Sand:		Daily Cuttings:	
ECD:	12.40 (ppg)	MBT:		HGS:	192.34 (lbm/bbl)	Cum Cuttings:	1,557.0 (bbl)
PV:	24.00 (cp)	Lime:	3.25 (lbm/bbl)	LGS:	54.48 (lbm/bbl)	Lost Downhole:	
YP:	24.000 (lb/100ft <sup>3</sup> )	PM:		Pf/Mf:		Lost Surface:	

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Site:	MC252	Well Type:	EXPLORATION		
Contractor:	TRANSOCEAN OFFSHORE	Job Number:	DEEPWATER HORIZON 87		
		Rlg:			

Operations Summary (Derrick 1)

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
00:00 - 23:00 13,305.0	23.00	LNR3	DRILL	MONW	N	DPRB	MONITOR SHUT IN DRILL PIPE & SHUT IN CASING PRESSURES. SEE ATTACHMENT FOR FULL DEEPWATER HORIZON EVENT LOG (PRESSURES).  0000 HRS SICP - 430 PSI SIDPP - 180 PSI  0600 HRS SICP - 440 PSI SIDPP - 150 PSI  1200 HRS SICP - 440 PSI SIDPP - 160 PSI  1800 HRS SICP - 420 PSI SIDPP - 150 PSI  2230 HRS SICP - 420 PSI SIDPP - 150 PSI
23:00 - 00:00 13,305.0	1.00	LNR3	DRILL	RU	N	DPRB	bled-down SIDPP FROM 150 PSI TO 0 PSI & MONITOR FOR 5 MINUTES TO INSURE FLOATS WERE HOLDING. LAY DOWN SINGLE ON TOP OF SAFETY VALVE. PICK UP SMITH / SCHLUMBERGER WIRELINE LUBRICATOR  2300 HRS SICP - 410 PSI SIDPP - 0 PSI (bled off)

Operations Summary (Derrick 2)

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
18:00 - 22:30 13,305.0	4.50	LNR3	DRILL	MU	P		MAKE UP SMITH / SCHLUMBERGER WIRELINE LUBRICATOR ASSEMBLY IN BUCKING MACHINE

Mud-Log Information

Formation:	Formation top @:	Max Background Gas:	0.00 (%)	Max Trip Gas:	
Lithology:		Max Connection Gas:	0.00 (%)	Pore Press:	11.10 (ppg)

Materials/Consumption

Item	Unit	Usage	On Hand	Item	Unit	Usage	On Hand
DIESEL	BBLS	239	17,039	POTABLE WATER	BBLS	440	5,252
DRILL WATER	BBLS	126	9,422	HELICOPTER FUEL	GAL		0
BARITE	SACKS		14,035	CEMENT	SACKS		3,246

Personnel

Personnel on Board: 140

Company	No. People	Hours	Company	No. People	Hours
BP	140	1,580.00			

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Site:	MC252	Well Type:	EXPLORATION		
Contractor:	TRANSOCEAN OFFSHORE	Job Number:			
		Rig:	DEEPWATER HORIZON 87		

**Weather:**

Temperature H/L:	68.0(°F) / 68.0(°F)	Wind Speed:	26.0(knots)	Visibility:	9.00(mi)	Prac Typo:	NONE
Bar Press:	2,981.00(in-Hg)	Wind Direction:	157.00(°)	Ceiling:	1,500.00(ft)	Prac Amt:	0(°)
Wind Chill:		Gust Speed:	35.0(knots)				

**Anchoring/Marine**

Rig Heading:	135.00 (°)	Sea Height:	2.62 (ft)	Rig Heave:	0.00 (ft)	Current Speed:	0.3 (knots)
VDL:	5725 (lbf)	Sea Dir:	157.00 (°)	Rig Roll:	0.10 (°)	Current Direction:	180.00 (°)
Swell Height:	6.50 (ft)	Sea Period:	3 (sec)	Rig Pitch:	0.10(°)		

Comments: Thursday, a weak trough or cold front moves across the Northern Gulf decreasing winds to light to gentle ahead of it. Meanwhile, high pressure behind the front increases winds and seas through Friday.

**Cumulative Phase Breakdown**

Phase	Planned						Change of Scope						Total Hours
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total	
COND1	8.50	100.00		0.00		0.00	0.00		0.00		0.00		8.50
COND2	64.00	95.52	3.00	4.48		0.00	0.00		0.00		0.00		67.00
SURF	185.50	49.87	186.50	50.13		0.00	0.00		0.00		0.00		372.00
LNR1	122.50	18.09	554.50	81.91		0.00	0.00		0.00		0.00		677.00
SURE		0.00	897.00	100.00		0.00	0.00		0.00		0.00		897.00
LNR2	146.00	29.35	351.50	70.65		0.00	0.00		0.00		0.00		497.50
LNR3	48.50	48.74	51.00	51.26		0.00	0.00		0.00		0.00		99.50
Total	575.00	21.96	2,043.50	78.04		0.00	0.00		0.00		0.00		2,618.50

**Support Craft/Logistics**

Arrival	Depart	Type	Number	Comments
11:31		SUPPLY BOAT		FOURCHON TO LOAD SPERRY, BHI TOOLS (Cr: 1)
08:20	08:32	SUPPLY BOAT	DAMON BANKS	
		HELICOPTER	592PH	CREW CHANGE FOR DRILL CREW & BP WSL (Cr: 1 In: 17 Out: 17)
		HELICOPTER	692PH	SHARED FLIGHT WITH NAKIKA (Cr: 1 In: 1 Out: 4)
		SUPPLY BOAT	JOE GRIFFIN	STAND BY RIG O/L & B/L CARGO (Cr: 1)

**Remarks**

NOTE: RIG EQUIPMENT THAT IS DOWN, WAITING ON PARTS OR BEING REPAIRED:

1. ROTARY TABLE LOCKED OUT UNTIL PARTS ARE RECEIVED
2. WORK IN THE STBD COLUMN PUMP ROOM - 98% COMPLETE
3. PS-30'S ARE REPAIRED BUT CAN NOT BE USED UNTIL ROTARY IS REPAIRED.
4. #2 THRUSTER IS OUT OF SERVICE. PARTS ON ORDER
5. # 4 ENGINE DOWN
6. CATWALK, PORCH
7. #2 RISER TENSIONER OUT OF SERVICE
8. PILOT LEAK ON BOP'S ON YELLOW POD AT 1 GPM SWITCHED TO BLUE POD AND LEAK SLOWED - PUT VALVE FUNCTION IN BLOCK - CHECKED OUT OK - WILL PUT BOP STACK FUNCTIONS IN BLOCK WHEN DRILL PIPE IS ABOVE STACK TO CONFIRM LEAK IS ON STACK

ROV OPERATIONS: CONTINUED DIVE # 1910. PERFORMED RISER & STACK INSPECTION. PERFORMED BOTTOM SURVEY 150' AROUND THE WELLHEAD, NO BUBBLES OR OTHER PROBLEMS ENCOUNTERED. NO HYDRATES OBSERVED.

METAL RECOVERED FROM DITCH MAGNETS:  
TOTAL METAL RECOVERED THIS HOLE SECTION = 8.43 LBS  
TOTAL METAL RECOVERED IN PAST 24 HOURS = 0.00 LBS

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Site:	MC252	Well Type:	EXPLORATION		
Contractor:	TRANSOCEAN OFFSHORE	Job Number:			
		Rig:	DEEPWATER HORIZON 87		

Remarks

TOTAL METAL RECOVERED THIS WELL = 4.93 LBS

0000 - 0800 UPDATE:

0000 - 0030 CONTINUE TO MONITOR SICP & SIDPP (SICP - 410 PSI, SIDP - 0 PSI). HELD PRE JOB SAFETY MEETING WITH CREW ON RIGGING UP TO RIH WITH SCHLUMBERGER TOOLS.

0030 - 0130 REMOVE CAP FROM WIRELINE LUBRICATOR. PICK UP SCHLUMBERGER TOOLS & MAKE UP 2.80" GAUGE RING AND STAB INTO LUBRICATOR. MAKE UP GREASE HEAD. RIG UP CHICKSAN LINES.

0130 - 0200 HOWCO BROKE CIRCULATION THROUGH CHICKSAN LINES & TEST TO 2,000 PSI-TEST LUBRICATOR TO 1,500 PSI. (0200 HRS. SICP - 400 PSI)

0200 - 0430 RIH WITH GAUGE RING TO 12,964' WLM. TAGGED UP IN CROSS OVER BETWEEN HWDP & 8 1/4" DRILL COLLARS. (0230 HRS. SICP - 400 PSI)

0430 - 0800 POH WITH GAUGE RING FROM 12,964' WLM TO SURFACE (0500 SICP - 390 PSI)

ADDITIONAL DATA FOR THE MARINE OPERATIONS SUPPORT GROUP:

STACK HEADING: 135 DEG  
WIND-UP LIMIT: 000 DEG  
PRESENT WIND-UP: 000 DEG  
TOTAL POWER AVAILABLE: 14,000 kw  
PRESENT POWER USED: 27%  
THRUSTERS ONLINE: 4  
THRUSTERS AVAILABLE: 3  
THRUSTERS BLOCKED: 1  
THRUST USED (%): 03%  
ENVIRONMENTAL CURRENT (DP/KONGSBERG CURRENT): 0.77 kts  
ENVIRONMENTAL CURRENT DIRECTION (TOWARDS): 175° deg  
KG MARGIN (FT) (FOR MODU'S): 9.91 FT

MISC COMMENTS:

MARINE EQUIPMENT DOWN / UNAVAILABLE: OPERATIONAL  
DP FAULTS OR ANOMALIES: #2 THRUSTER OUT OF SERVICE WAITING ON PARTS

SENSOR DISTANCES: BHA #10

(ABI) - 6.08'  
(DIR) Survey - 29.01'  
(PWD) Pressure - 36.45'  
(AGR) Gamma Ray - 37.16'  
(DDS) Vibration - 39.00'  
(EWR) M5-Resistivity - 46.33'  
(BAT) BAT SONIC - 74.85'

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Remarks				
<p>*****</p> <p>MMS NOTIFICATION:</p> <p>SCHERIE DOUGLAS (BP SR. REGULATORY &amp; ADVOCACY ADVISOR) RECIEVED WRITTEN APPROVAL FROM DAVID TROCQUET, MMS NEW ORLEANS DISTRICT ON 3/10/2010 AT 1707 HRS FOR BOP EXTENSION. BOP TEST DUE DATE WILL BE EXTENDED UNTIL AFTER SETTING &amp; TESTING THE FIRST CEMENT PLUG FROM 12,900' MD TO 12,180' MD (TOC).(APPROVED DUE TO WELL CONTROL OPERATION PER DAVID TROCQUET WITH MMS)</p> <p>SCHERIE DOUGLAS (BP SR. REGULATORY &amp; ADVOCACY ADVISOR) RECIEVED WRITTEN APPROVAL FROM FRANK PATTON , MMS NEW ORLEANS DISTRICT ON 3/10/2010 AT 1541 HRS FOR ORIGINAL WELLBORE P&amp;A (SET PLUG IN DRILL PIPE, SEVER BHA &amp; PLUG &amp; ABANDON OPEN HOLE).</p>				

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