

Form MMS-133 Electronic Version

Base API Number 608174116900 W A Start Date 07-MAR-2010 W A End Date 13-MAR-2010
Accept Date 30-MAR-2010 Operation Start Date 06-FEB-2010 Operation End Date
Operator 02481BP Exploration & Production Inc.
Acceptance Comments

GENERAL INFORMATION

Lease G32306	Area MC	Block 252	Water Depth 4992	RK Elevation 89
Rig Name T.O. DEEPWATER HORIZON	Rig Type Semi-submersible	Rig Water Depth 10000	Rig Drilling Depth 35000	

APPROVED WELLBORE INFORMATION

CURRENT WELLBORE INFORMATION

Wellbore	-- WELL --			-- BOTTOM LOCATION --			-- LAST BOT TEST --		
	Name	ST	BP	Lease	Area	Block	Date	Low	High
608174116900	001	00	00	G32306	MC	252	25-FEB-2010	250	10000
Operation Status Drilling	Spud Date 07-OCT-2009	TDD Date MD 13305	TVD 13304	MW 12.3	KOP				

OPERATION WELLBORE INFORMATION

PREVIOUS WELLBORE INFORMATION

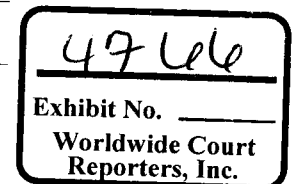
SIGNIFICANT EVENTS

Significant Events Narrative

Operation Narrative

03/07/10 - Drilled cement from 11595' to 11614'. Washed & reamed from 11694' to 12350'. ?
?
03/08/10 - Drilled to 13305'. Observed gain in flow returns & pits. PU of bottom & checked for flow (well flowing). Shut in well on lower annular. Monitored pressure. Attempted to work pipe and fired jars. ?
?
?
03/09/10 - Monitored shut in drill pipe & shut in casing pressures. ?
?
03/10/10 - Monitored SICP. Bled drill pipe pressure to 0 psi. ?
?
03/11/10 - RIH with gauging. POOH. RIH with bond tool to 12222' & attempted to pull up with no success. Workedension up & pulled out of rope socket at weakpoint. POOH. ?
?
03/12/10 - RIH with bridge plug & set same at 12150'. POOH. RIH with severing tool & severed DP at 12100'. ?
?
03/13/10 - Circulated out kill with 11.9 ppg mud at 3 bbls/minute. Shut in well and monitored pressure.

Correction Narrative



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WELDESIGN INFORMATION

Wellbore	00	Interval	Number	1	Type	Casing	Name	Conductor	
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)	MD	TVD	Liner Top MD(ft)	Hole Size (in)	Cement Vol (cu ft)
1	28	218	X-52	6231	6231		0	32.5	4414

TEST INFORMATION

Casing Shoe Test (ppg)

Casing/Liner Test (psi)

Wellbore	00	Interval	Number	2	Type	Casing	Name	Conductor	
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom Depth (ft)	MD	TVD	Liner Top MD (ft)	Hole Size (in)	Cement Vol (cu ft)
1	22	277.01	X-80	5075	5073		0	26	6302
2	22	224.5	X-80	7952	7952		5243	26	6302

TEST INFORMATION

Casing Shoe Test (ppg)

Casing/Liner Test (psi)

3400

Wellbore	00	Interval	Number	3	Type	Liner	Name	Intermediate	
Section Number	Casing Size (in)	Casing Weight (lb/ft)	Casing Grade	Bottom	Depth(ft)		Liner Top MD(ft)	Hole Size (in)	Cement Vol (cu ft)
				MD	TVD				
1	18	117	P-110	8983	8983		7503	22	993

TEST INFORMATION

Casing Shoe Test (ppg)

11.8

Casing/Liner Test (psi)

3050

ATTACHMENTS

File Type File Description

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Page: 3 of 3