



From: Morel, Brian P
Sent: Wed Apr 14 19:24:50 2010
To: Sepulvado, Ronald W
Subject: RE: Forward Ops
Importance: Normal

Forgot that one on the list, test pressure we submitted to the MMS is 2500 psi with 14.0 ppg mud.

From: Sepulvado, Ronald W
Sent: Wednesday, April 14, 2010 2:19 PM
To: Morel, Brian P
Subject: RE: Forward Ops

1) Will we have to test casing before setting surface cement plug

From: Morel, Brian P
Sent: Wednesday, April 14, 2010 2:07 PM
To: Wilson, James N (ASCO); Sepulvado, Ronald W
Subject: Forward Ops

Nick,
Below are plans forward. Could you please update the 5 day planner to reflect, I will send out a detailed procedure shortly. Ronnie anything you see that we should do differently based on these limited details?

Run RSWC #3
Make clean-out run to 18360' / short trip and CBU at 18,360'
POOH and retrieve wear bushing
Run tapered long string
POOH with landing string
RIH set wear bushing continue to 8367' set 300' cement plug
Wait on cement / tag TOC with 15k
Negative test with base oil in kill/choke line to the wellhead
POOH to 6000'
Displace to seawater
POOH and wash wellhead on the way out
Run lead impression
Run lockdown sleeve
Pull Riser

If we don't have cement returns or lift pressure we will run a IBC/CBL log. Prior to doing this we would set the wear bushing, then pull it after any remedial work is completed and the cement plug is set. You do not need to include this, but just wanted to make sure everyone was aware that these tools will be coming to the dock tomorrow morning and should come out with the liner hanger (wear bushing / ibc-cbl log).

Brian