

Tell me from the time we started digging SW
when you say Bleed off DP? - what does that mean?

- How are you doing?

- When did you AND BOB change out? 6pm

- What was the operation at that time?

- Explain the rig up for the negative
DIFFERENTIAL TEST. ~~AND~~ ~~AND~~

- How were the DP AND Kill line, Riser
pressures being monitored

- Walk me through the operation from
6:00 PM to 8 PM

- The data shows there was a pit
gain of 300 kds from 5:30-6:00 pm

- Can you help me understand how that
could happen

- It appears that the DP climbed to
1400 psi in 30 minutes and held that
for the next 1 1/2 hours (6:30-8 pm)

- Can you help me understand that

- Who was aware of that pressure

3576

Exhibit No. _____
Worldwide Court
Reporters, Inc.

Don Vidrine Sat April

- I went to the floor around 6:10 pm that day

600-720

- They were attempting neg test and had bled off drillpipe with Kill line closed. Open Kill line which caused flow out of drillpipe. Closed in drillpipe - 3 bbls bled back.

Held more discussions about how the neg test was going to be conducted - Toot was used to monitoring the DP but, APD called for the Kill line to be monitored. Closed Kill line @ BOP. Pressure tested line to confirm full of fluid. Pressured up immediately. Open Kill line & BOP and pressure went from 0 - 30 psi @ choke and in drillers shock. Open hydraulic choke and take returns into mini-Trip Tank (MTT) gained 2 tenths of a barrel and then had a "no flow"

DP pressure reading 1400⁺ at this time - Had some concern about this pressure but it was not increasing and Toot said they see pressures like this because of all the heavy fluid on top of annular causing compressibility against the annular. I felt everything was OK as we had an open Kill line with no flow so if something was going to flow it would come up the kill line. *See General Comments

Neg test conducted from 720 - 750 pm - Both WSI's and Toot personnel were aware of the pressure on DP

- Did not notice and no one mentioned about WOB increasing 50K

300 bbl gain

I was not aware of this at the time - You need to ask Bob about this. I cannot believe no one would have seen this 1400 psi in 30 minutes - all parties were aware of this

DP pressure during the neg test. I also informed Mark Haffa

Don Vukowich cont'd

DP/Kill Line monitoring

Kill line was lined up to choke manifold and into mini-trip tank. you open or close this line @ the choke panel in dallas shack

DP - lined up to the Halliburton unit downstairs

Riser - on TRIP Tank (main)

Rig up

Side entry sub @ floor with chucks attached
Single above SES made up to Top Drive

General Comments

Toolpusher called WSC office and said he was getting mud back and had closed the annular and was diverting returns to the gas buster - why did we not go out overboard lines instead? Mass confusion in the bridge. We looked @ the panel and only indicated annular was closed

The Eng Disconnect was activated and Sub Sea confirmed proper gallon counts. He (Sub Sea) indicated stabs had retracted - ?

* Bled back choke line prior to neg test (360*) 1/2 bbl then it stopped

Bob Teleconference - 1250 pm - Sunday April 25, 2010

* I talked to Mark prior to deployment about KL monitoring of well per AFD

Walked into Dull's shack - monitoring on

Noticed 1260" on DP - Talked to Randy Ezell

Where did this come from - ~~Before~~ Randy said this is not uncommon to see DP pressure.

Made comment we do Neg Test on DP most of the time

Discussions w/ Jason - Ricky myself. Then Jason

said each WST does this test different ways.

* Bladder effect on annular in this situation - use annular and heavy mud on top of equal amount of differential @ that depth.

(1260)

Picked off the DP - Where? How? Bled off 15 bbls @ cement unit. - Flow stopped - Reported this back to Dewey.

Now DP is "O" - I talked to Randy, we agreed to monitor on Kill Line per the AFD. We should be able to open Kill line and this should be equal.

Howard called & said he was getting flow - 3 bbls gained.

1733

Told Sub-Sea to close in the Kill Line @ the BOP and said I am going down to talk to Don.

Do you see the pit gain around 530 pm - 300 bbls

Bob says Leo was pumping out sand traps

Joe - m/logger on tour - He told Bob everything is normal

Came back to the floor - Kill line closed & stuck

Don
came
to
floor

Talked to Jason said we will ~~not~~ monitor on Kill Line

Press up on Kill Line to confirm integrity - pressured up immediately.

- lined up Kill line to run trip tank. 6 bbls start gained, 2 tenths to .8 tenths

Bob cont'd

Time

1954 - WOB

Press began to build which increased the WOB

Jason said this happens all the time

equalization uses differential and sea water

Everyone was aware of The DP press of
1400#

Bob told us

Mud logger said the displacement was going
good and did not see any gains

* Concluded - when we closed the Kill line
we are getting the gain?

* S-Sea - Releasing air from tensioners - ~~loud~~ Loud
Noise around 8:30 pm Was there a
~~I wait to office~~ schedule of tensioner air
pressure reduction