

From: Cocalles, Brett W [Brett.Cocalles@bp.com]
Sent: Tuesday, March 09, 2010 12:41 PM
To: Kerry L. Girlinghouse
Subject: FW:

Attachments: Macondo BHA 14.75.pdf; Macondo_MC 252_1 _Schematic_Rev14.0_LNR_03072010.xls; Well Control Materials.doc

Best Regards,
Brett

From: Cocalles, Brett W
Sent: Tuesday, March 09, 2010 9:44 AM
To: 'madams@smith.com'
Subject:

Mel, here are the BHA and Schematic.

Well Status -

- Shut in on annular.
- Packed off above reamer but below jars.
- Cannot circ or communicate from DP to annulus.
- Stuck and cannot move pipe.
- Have 35 bbl kick in the hole
- Casing pressure is 480 psi.
- DP has solid float and trapped pressure of 320 psi. Not a valid DP pressure reading.
- MW = 11.9

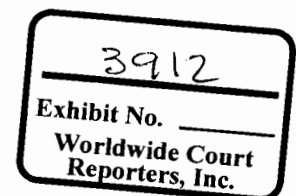
Most likely scenerio is to shot holes and bullhead or circ out kick, then sever and pump cement.

Hole TD = 13,305 ft
Bit Depth = 13, 285 ft
16" casing set at 11,585 ft

Hole Size =
20" from 11585 ft to 12350 ft
16-1/2" from 12,350 to 13,305

Best Regards,

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