

From: Bennett, Gord (Q0 Inc.)

Sent: Fri Apr 02 19:57:31 2010

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Subject: Macondo Update 3 pm

Importance: Normal

Status: Drilling 8 1/2 x 9 7/8" new hole

Hole Depth: 17,286' md

TVD Depth: 17,275' tvd

WOB: 13 klbs

RPM: 90

Torque: 8 - 9 k

Flow In: 410 gpm

Riser Flow: 375 gpm

ROP: 30 ft/hr

MW: 14.3 ppg

ESD/ECD: 14.50 ppg / 14.78 ppg

Est. PP: 13.9 ppg / 14.2 ppg Sandstone

Last survey: Incl: 0.92° Azi: 219.94° 17,136' md 17,125.1' tvd

Bkgd Gas: 1 - 2 units Still have not lagged up past 17,183' md

Conn Gas: None observed

Bottoms Up: 245 mins

Gas Show: no new shows

Lithology:

17,173' – 17,183' md

Predominately Cement

20 - 30% SHALE: medium grey, moderately hard, calcareous to very calcareous, silty in part.

Comments: FIT - using 14.3 ppg SOBM for 9 7/8" shoe at 17,168' md / 17,157' tvd - it was 15.98 ppg EMW with a max. surface pressure of 1520 psi (MWD had a downhole 16.22 ppg EMW).

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