

# ICS-214

bp



## Responder Logbook



Drill \_\_\_\_\_  
Incident \_\_\_\_\_

MARTIN ALBERTIN

Name (please print)

Incident/Drill Name: MACONDO

Date: 4/21/2010

Position: Tiger Team PPG SPA

Team: BST \_\_\_\_\_ IMT \_\_\_\_\_ TRT \_\_\_\_\_ Other \_\_\_\_\_

- The Responder Logbook is designed to assist you in organizing and preserving your notes during an incident or drill
- Use the Logbook to record important information relevant to your response activities (e.g., phone numbers, times, key contacts, request made, actions taken, etc.)
- Assume that your notes will become public. Use care and discretion in recording your comments:
  - Be specific
  - Avoid speculation and rumor
  - Avoid vague or subjective personal impressions
- Do not tear out or otherwise remove pages from this Logbook
- This Logbook must be handled and preserved in accordance with BP record retention policies.

*This Logbook must be returned to the Documentation Unit  
upon completion of your response assignment*

Johnstpj



3740
Exhibit No. _____
Worldwide Court Reporters, Inc.

## Contact Information Sheet

Incident/Drill Name: \_\_\_\_\_

Date: \_\_\_\_\_

Name:	Name:
Company:	Company:
Office:	Office:
Home:	Home:
C/P:	C/P:

Name:	Name:
Company:	Company:
Office:	Office:
Home:	Home:
C/P:	C/P:

Name:	Name:
Company:	Company:
Office:	Office:
Home:	Home:
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Name:	Name:
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Office:	Office:
Home:	Home:
C/P:	C/P:

Name:	Name:
Company:	Company:
Office:	Office:
Home:	Home:
C/P:	C/P:

<i>Comments:</i>



**Name:**

***Incident/Drill:***

Petrophysics Mtg to Interpret All permeable  
zones

TIME	NOTES:
4/21	13:00 - 16:00
	Permeable Zone + Fluid ID from LWD + wireline
	Attendees: Galina Skripnikova
	Bruce Wagner
	Ray Wydrinski
	Martin Albertin
	<u>Summary:</u>
	• loaded all log data for entire wellbore
	• all sandy intervals ID'd and fluid type estimated
	• Galina's picks Top Sand - Base Sand in geolog → used for sand pressure points in (Final) POST WELL PPF6 plot
	• No sands ID'd @ Gas event, ~12200' silty??



Name: Macondo Postwell PPF6 Review

**Incident/Drill:** \_\_\_\_\_

<b>TIME</b>	<b>NOTES:</b>
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4/22/2010 17:00 → 15:30

Attendees: Mark Alberty

Galina Kravnikova

Charley Jay

Bobby Baden

Wally Worthington

Don Bellow

J.P. Blangy

Mark Hattle

Bruce Wagner

Brett Coca les

Summary:

- look at using checkshot to better define ML Sh PP curve
- look at Smectite - Illite models to better constrain ML Shale PP line
- A day to analyze LOT/FIT data + verify
- Overburden lower based on Checkshot acoustic - density conversion. \* lower OB is OK for BOP



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***Incident/Drill:***

MACONDO POSTWELL OPS, PPF6, BOD LXC, Red Review

<b>TIME</b>	<b>NOTES:</b>
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4/24

15:00 - 17:00

Attendees: Bryan Ritchie  
Chuck Bandwant  
Mike Zanghi  
Peter Caragher  
Jay Thurseth  
John Sprave  
Scott Sigurdson

Summary:

- Review of Maranda OR3, NPT events drilling learnings

discussion of 29 Kock/Stuck pipe (12.5 vs 12.9 Kmm)

Good review / discussion





### ***Incident/Drill:***

## General Data Requests

**TIME**

**NOTES:**

- Rigel MC251-1BP2 (Rigel Discovery Well)

- shallowest MDT  $\rightarrow$  structurally adjust @ Grs  
Baseline

RAW DATA:

TUOKB (82)	PSIA
9000.51	4797.12

Zshift  $\approx 78'$  (R x L deeper than R x R)  
KB adjust      depth Adjust

$$P_{SEA} = (9000.51 - 82 + 88) + 78 * (0.08 \text{ P\% / ft})$$

10.147 PP6 ( $\omega$ ) 9084.51

19<sup>th</sup> MOC

Clarify the statement "do not drill deeper"  
than "3188'" due to gas @ Rigel



**Page Number**

**Name:**

**Incident/Drill:** Geophysical Ideas

TIME	NOTES:
	Meeting to discuss geophysical options for Macondo investigation:
	<ul style="list-style-type: none"> <li>• seabed nodes / node survey</li> <li>• Simops issues (no multi-stramer surface seismic)</li> <li>• seismic while drilling?</li> </ul>
	<p>↳ * headspace gas monitoring for RxC</p> <p>* plot burst disk "pressure" points on depth/psi plot.</p>
305	<p>Wade Gulley</p> <p>{ 500 nodes / 10 days for layout }</p> <p>{ 3 weeks total acquisition time }</p> <p>3-4 weeks for processing</p>
	<p>↳ have PGS vessel come shoot a few lines when they finish w/ Tiber WATS in 1-2 weeks</p>





***Incident/Drill:***

5/11/10

## Wild Well Control

TIME	NOTES:
	Kill objectives
	- within 5' of wellbore at cor 9 7/8"
	50' above original 9 7/8"
	- questions about ballooning ECD
	→ can we ignore the 14.15 geotop sand
	→ offset well pressure data
	Aries?
	→ post data package on sharpshoot site
	<hr/>
	5/12/10 Top Kill PPF6 projections
	<hr/>
	Tumbull
	Carraher
	Albert
	Petillo
	Williams
	Hill
	Youlding



**Name:**

***Incident/Drill:***

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**Name:**

6/25/2010 USGS Review

***Incident/Drill:***

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**Name:**

***Incident/Drill:***

**TIME**

**NOTES:**



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**Incident/Drill:** \_\_\_\_\_

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**Name:** \_\_\_\_\_  
**Incident/Drill:** \_\_\_\_\_

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