

From: Bennett, Gord (QO Inc.)

Sent: Mon Apr 05 10:18:37 2010

To: Albertin, Martin L.; Arca, Serkan; Bellow, Jonathan M; Bennett, Gord (QO Inc.); Bodek, Robert; Boesiger, Todd ; Bondurant, Charles H; Cocales, Brett W; Decalf, Carole; Depret, Pierre-Andre ; Guide, John; Hafle, Mark E; Johnston, Paul J (Houston); Lacy, Stuart C (QO Inc.); LeBleu, John B; Lundquist, Jason J; McAughan, Kelly; Morel, Brian P; Nguyen, Binh Van; Paine, Kate (QuaDril Energy LT); Piccoli, Leonardo H; Reiter, Doris; Ritchie, Bryan; Scherschel, Craig; Simpson, Brad; Sims, David C; Skripnikova, Galina; Vinson, Graham (Pinky); Zamorouev, Alexander V

Subject: Macondo Update 5am

Importance: Normal

Status: Well control after losing full returns

Hole Depth: 18,260' md

TVD Depth: 18,249' tvd

Bit depth: 18,217' md

Comments: Stopped drilling at 18,260' md. Evaluated pumps off gas of 786 units observed at 17:00. As ROP had dropped to 4 ft/hr, decision was made to trip for new BHA. Increased MW to 14.4 ppg to 14.3 ppg to keep ESD at same level while tripping. When the 14.4 ppg mud got around the bit and up to 15,000' depth level in the annulus, observed total lost returns. Pumped 171 bbls of 84 ppg LCM pill to midnight. No change in lost returns. Do not have an update of the situation from midnight at this point in time.

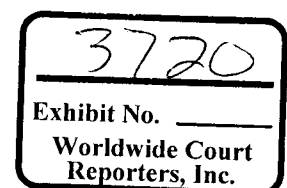
Gord Bennett

Wellsite Geologist

Macondo MC252 #1

Deepwater Horizon

281-366-7744



CONFIDENTIAL

BP-HZN-2179MDL00009604