

From: Lacy, Stuart C (QO Inc.)

Sent: Fri Apr 09 10:09:39 2010

To: Albertin, Martin L.; Arca, Serkan; Bellow, Jonathan M; Bennett, Gord (QO Inc.); Bodek, Robert; Boesiger, Todd ; Bondurant, Charles H; Cocalles, Brett W; Decalf, Carole; Depret, Pierre-Andre ; Guide, John; Hafle, Mark E; Johnston, Paul J (Houston); LeBleu, John B; Lundquist, Jason J; McCaughan, Kelly; Morel, Brian P; Nguyen, Binh Van; Paine, Kate (QuaDril Energy LT); Piccoli, Leonardo H; Reiter, Doris; Ritchie, Bryan; Scherschel, Craig; Simpson, Brad; Sims, David C; Skripnikova, Galina; Vinson, Graham (Pinky); Zamorouev, Alexander V

Subject: Macondo Update 5 am

Importance: Normal

Status: Circulating / waiting on LCM pill

Hole Depth: 18,260' md

TVD Depth: 18,249' tvd

Bit depth: 18,202' md

Comments: Continue TIH filling pipe every 25 stds. Break circulation at top of 9 7/8" liner for 30 mins staging up to 300 gpm. TIH to 9 7/8" shoe. Stage pumps up to 300 gpm for 30 mins. TIH to 17,645' md and stage up to 300 gpm for 30 mins. Wash & ream to bottom, backreaming each stand. Observed decreased flow out and SPP @ 18,234' md - monitor well on trip tank and observe gradual losses of 2.5 to 3.5 bbl/hr. Pump 84 lb/bbl LCM pill and wait on same. Currently circulating 14.0 ppg mud around at 160 gpm with no losses, gas levels 8 - 10 units.

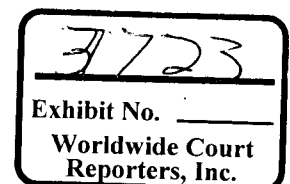
Stuart Lacy

Wellsite Geologist

Macondo MC252 #1

Deepwater Horizon

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BP-HZN-2179MDL00248421