

From: Lynch, Richard

Sent: Sat Jun 19 22:46:51 2010

To: Bond, Stan L; Stoltz, Dan; Gray, George E; Schilling, David A.; Holt, Charles A; Smart, John C; Sankar, Maniram; Thierens, Harry H; Kelly, William G; Kelley, Merrick M; Beyer, Eric K; Hupp, Jeffrey L (HOU); Kirton, Bill; Rogers, Bruce A; Ward, Michael J; Ward, Michael D; Webber, Michael W; Devers, Kevin J; Smith, Trevor (GOM DWD); Kennelley, Kevin J; Malone, Ryan P; Smit, Dirk; Greene, Walter S (Walt); O'Bryan, Patrick L; Sprague, Jonathan D; Hughes, John D

Cc: Clarkson, David; Shaw, Neil; Dupree, James H; Al Monthiry, Wissam; Birrell, Gordon Y; Looney, Bernard; Tooms, Paul J

Subject: FW: Summary of Industry Responses to BP Wish List - For your use and action

Importance: High

Attachments: Consolidated Industry Responses.xls; Fw: Update: Request for Resources

Attached please find a "hot-linked" spreadsheet from the Operators that have currently responded to our wish list (also attached), which was a product of the Industry review of BP's forward plans at the Department of Interior earlier this week. If you see any items of particular of need or interest, please contact the appropriate party (please copy me on any such correspondence or documentation of your telephone inquiry). There are a lot of subsea equipment and items on several of these list, others are simply the response letters. Please forward to appropriate members of your team.

I will send out revisions to this list, when other Operators respond.

Thanks.

Best Regards,

Richard Lynch

Vice President - Drilling and Completions - CDO

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From: Sen, Sam (FRONT LINE GROUP)

Sent: Saturday, June 19, 2010 5:19 PM

To: Lynch, Richard

Subject: Summary of Industry Responses

Richard,

As requested, please see attached consolidation of industry responses for BP's equipment wishlist.

If you have any edits to this attachment this evening when I am not here, please forward this message (with attachment) to Rick Roberts (Frontline), who will be here at 8pm or Dustin early in the AM.

Call me with any questions.

Thanks.

S. Sam Sen

Project Services

MC252 Response-Intervention Team

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BP-HZN-2179MDL00641275

The Frontline Group
281.701.8384

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BP-HZN-2179MDL00641276

Document Produced Natively

Company	Date	Contact Name	Email Addresses	Phone Numbers	BP Address	Comments	Attachments
Network International	6/18/2010	Darren Hanner (Network International) Gregory J. Washington (Chevron) Gary Luquette (Chevron)	dhanner@networkintl.com GWashington@chevron.com Gluquette@chevron.com	713-702-0793	James H. Dupree		Wpmdnc.bpsweb.hp.com/G4000/Share/4/Document/Industry/Response/Chevron/MASTER LIST - 6/18/2010 - Final Inventory to BP.xls
Manner Energy, Inc.	6/18/2010	Cory Loegering, Sr. VP - Deepwater	CLOEGERING@mariner-energy.com CC: john.crum@apachecorp.com; david.cammony.usa@apachecorp.com	Melissa D. Dominguez Assistant to Legal Department Business: 713-954-5571	Secretary Salazar and Secretary Chu Email CC: Paul J. Tooms; Richard J. Lynch	With BP's proposal of achieving greater oil containment through use of additional vessels, would pose safety risks due to increased activity and personnel. Any easing of congestion would be beneficial. One possibility is use of existing infrastructure in vicinity of well to move captured oil away from area. Manner has ownership interest in MC 296 S51 Well (Rigel) that is tied back to Chevron facility on VK900. ENI also owner in and operator of the well (at end of producing life). Various options/methodologies offered for oil capture (see attached)	Wpmdnc.bpsweb.hp.com/G4000/Share/4/Document/Industry/Response/Manner/Manner.pdf
ExxonMobil Development Company	6/18/2010	Sam N. Ortwine	sarn.n.ortwine@exxonmobil.com	Tel: 201-654-4040	Richard Lynch; hard copies to Secretaries Salazar and Chu	Response to James Dupree's letter 6-16-2010 and reviewed requested resources against global inventory. Identified various items from BP's list: umbilical reel, SPM and hoses, 21" X26" Drig Riser w/H4-SL Connectors, CXT10K Hydraulic Connector. Also offered up technical support.	Wpmdnc.bpsweb.hp.com/G4000/Share/4/Document/Industry/Response/ExxonMobil/ExxonMobil letter to BP.pdf
Anadarko Corporation	6/18/2010	Darrell Hollek	Darrell.Hollek@anadarko.com	APC contact: Mr. Tim Dean, SS Engineer (Tim.Dean@anadarko.com, cell: 713-819-3524)	Richard Lynch; hard copies to Secretaries Salazar and Chu	Responded with spreadsheet of inventory of subsea equipment that may fit needs on BP wish list. First tab is summary of original BP letter with assessment of similar equipment APC has in its inventory. Additional tabs has detailed attached.	Wpmdnc.bpsweb.hp.com/G4000/Share/4/Document/Industry/Response/ExxonMobil/ExxonMobil letter to BP.pdf
ConocoPhillips	6/18/2010	Glenn Schaaf	Glenn.D.Schaaf@conocophillips.com	281-283-1756	Cory G Davis	Response from COP to Richard's request. Although COP did not have the requested items, they did offer the following: From Magnolia stock - 32" and 40" tendon sections totaling close to 5000' (for use as part of free-standing riser), 1200' (shorter pups and full joints) of 11 3/4" production riser (for use in the deeper portion of the riser to make up the remaining 3800' required). From Indonesia - 640 meters of umbilical cable (not easily accessible). COP also offered up engineering services to facilitate planning the Clear Leader containment efforts.	
Marathon Oil Corporation	6/17/2010	David E. Roberts, Jr	deroberts@marathonoil.com	713-296-4005	Richard Lynch	Response from Marathon to Richard's request. Although Marathon does not have any equipment that meets immediate needs, they did mention 2 rigs in their portfolio that may have some value. Marathon also offered assistance in the following areas: Participation future peer reviews, Engineering and technical assistance, and Incident Command System trained personnel.	Wpmdnc.bpsweb.hp.com/G4000/Share/4/Document/Industry/Response/Marathon_Oil_Company/DC-2962099.pdf
Statoll USA & Mexico	6/17/2010	Erling Meyer	ermey@statoll.com	713-485-2076	Richard Lynch	Response from Erling confirming Richard's understanding of the Discoverer America situation, specifically that the Discoverer America has oil storage (120,000 bbls at an RVP of 13) and that it also does not currently have DST process equipment installed.	
BP Wish List							Wpmdnc.bpsweb.hp.com/G4000/Share/4/Document/Industry/Response/Statoll_Wish_List.xls