




ROP on ROP Capping Procedures

15. Verify connector indicator rods are in the lock position on DOI and DWH with ROV.

16. Set up river sensors per procedure for EDS. Reduce galling pressure of DOI to 1000psi. Connect to 1500psi. Install Cementing procedures.

17. Fly stack and confirm position (if visibility allows).

18. Stop pumping glycol through choke and kill lines. Close choke and kill fail safe valves and continue pumping glycol through booster line.

19. Install jumper hose from double choke manifold to ROP subsea vent line.

a. Ensure subsea manifold choke lined up and in full open position.

b. Start manual injection at subsea choke manifold.

20. ROV to open subsea vent line valves. VO and lock in casing pressure.

19. Position ROV to observe flow from perforated rear joint.

21.

21. Monitor pressure at 30min intervals.

22. Verify that subsea manifold is venting with ROV.

23. Allow subsea vent to ROV to continue pumping glycol into the boost line once clean gas flow returns at rear perforated joint have been confirmed.

24. Notify reduce choke to venting manifold while monitoring pressure continuously.

25. After one in of DOI ROP, disconnect pumps placed into the boost line once clean gas flow returns at rear perforated joint have been confirmed.

The following steps will only be done if a subsea choke is not with the DOI.

Commence pumping ahead at subsea choke using DOI.

Close Choke Kill Lines to surface and monitor well pressure.

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- Close casing shear ram (confirm gallon count).