

BP
Mississippi Canyon Block 252
"Acadric"

001-0-00204 Well No. 1 6700 BPS1
18,124 Ft MD Sample: M94 Sand
Offshore, Louisiana
Includes Drilling Fluid Contamination

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Report No. 36126-02-011008808
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BP-HZN-2179MEL00055084

11020 Multi-Stage Separator Test of Reservoir Fluid (Simulation of Production Facility) 24 - 26
Requires ~ 100 cc; includes GLR's, shrinkage, flash gas composition to C10+