

Assumptions / Discussion:

1. The wellbore pressures are based upon a static head. The others are based upon simulation.
2. Reservoir Parameters for simulation (unchanged from previous note):
 - OHR: 2,343 ft/ft
 - c_f : 6×10^{-6} psia $^{-1}$
 - GOR: 3×10^6 scf/STB
 - GOR: 2993 SCF/STB
 - CKHP: 100 ft/month
 - Reservoir Volume: Oil: 257.5 mmsb, N_2 : 0.7% (in 2000), water in other zones; Aqualite: 992.6 mmsb (excludes connate water (7.02 M 40-000))
3. Average depletion for each zone (no flow from 2000 to 2010) were calculated. This factor was applied to the simulation results (through 1-1-10) to update them to 2010 July.
4. The model is a simplified representation of the reservoir, with each layer homogeneous, and no dip.

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