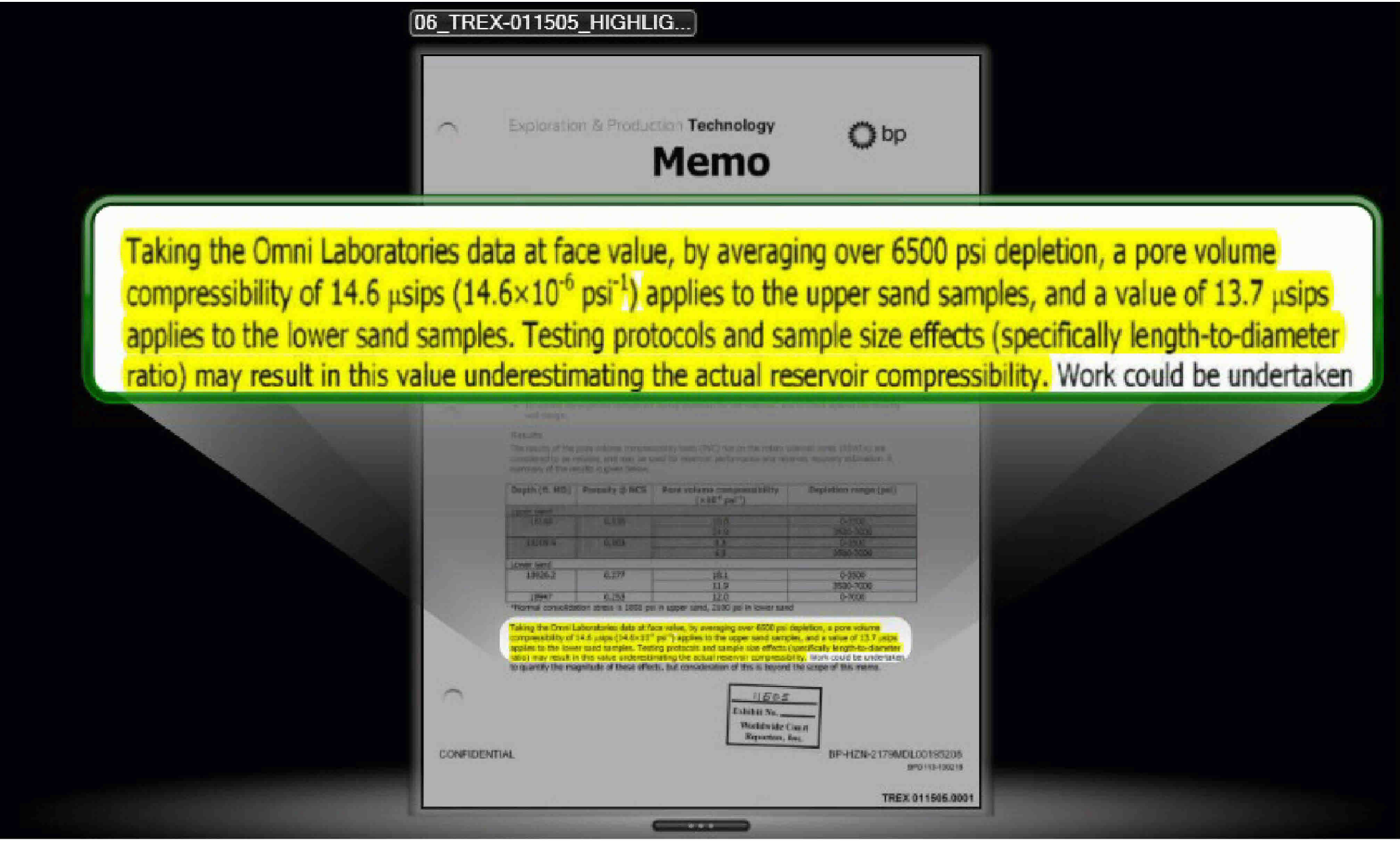
Exploration & Production Technology
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Memo
Taking the Omni Laboratories data at face value, by averaging over 6500 psi depletion, a pore volume compressibility of 14.6 μsips (14.6×10-6 psi-1) applies to the upper sand samples, and a value of 13.7 μsips applies to the lower sand samples. Testing protocols and sample size effects (specifically length-to-diameter ratio) may result in this value underestimating the actual reservoir compressibility. Work could be undertaken
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