

Case	Total Volume of Oil from Well (MMstb)	Volume of Oil to DWH (MMstb)	Collected Volume of Oil (MMstb)	Total Volume of Oil Leaked to Sea (MMstb)
Constant PI + PT-B extrapolation	5.0	0.10	0.81	4.1
Constant PI + PT-B 8700psia @ time zero	4.5	0.01	0.81	3.7
Path B PI + PT-B Extrapolation	3.7	0.05	0.81	2.8
Path B PI + PT-B 8700psia @ time zero	3.4	0.00	0.81	2.6

**Table 2. Cumulative Discharge Results Based on the Dr. Pooladi-Darvish and Dr. Griffith PT-B Profiles**

As demonstrated in Table 2, the assumption of a steady decline in the PT-B pressure prior to 8<sup>th</sup> May 2010, compared with the Dr. Griffiths' assumption of PT-B pressure in this period, results in a decrease in the cumulative discharge from the well of about 500 Mstb from Dr. Griffiths' result – *i.e.*, 10% decrease. Dr. Griffiths fails to account for this variability in his uncertainty range.

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