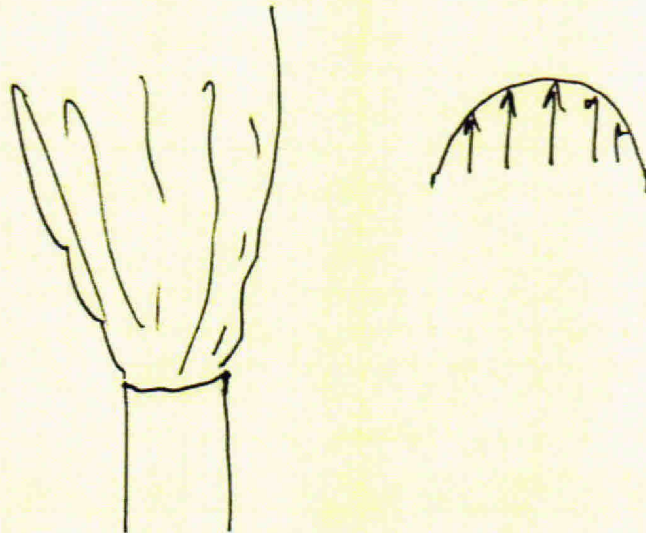


telecon.

FRTG

7/30/10



Discussion about test runs deploying.

Importance of drill pipe. flow in drill pipe.

Steve Chu.

mentioned some pressure readings w BOP

3000 ft of drill pipe is a big constriction.

asymmetric reservoir. needed to match shut-in pressure data.

6500-6600 pressure.

Chu reservoir model update. - channel shape

if leak above 4000 ft, it would've been seen. Notby seen.

if damaged well, well have to be v. deep.

9725

Exhibit No. _____
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TOPS
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202-586-5004
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Chu

pressure
diff's between
test runs
were taken.

Saturday - 9/1
10 AM PDT

53 ± 63
58K bbl/d

REASONS

1. Oil budget

→ missing amount

2. Damages

~ 10-20%
they'll settle
so detail
doesn't matter.

lots of talk
about reservoir
depletion.

res. no. 2
nodal
Paul

87 days.

People say Paul's work
~~is~~ "all depends on
compressibility."

What about
s.p. liquid?

1. Impact of depletion

2. ~~effect of riser~~

- a. putting on sedy cap.
- b. cutting of riser



d. 73, 74,
if cut up 50