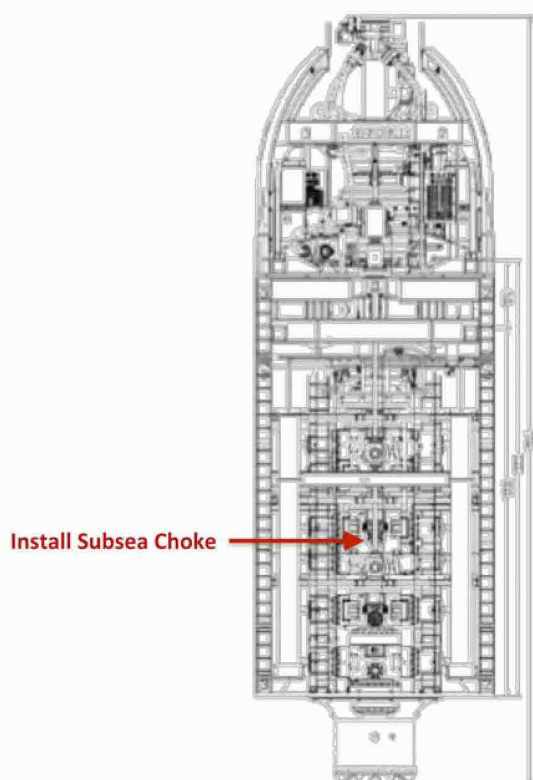


Why Did the Intervention BOP Need Modification?



- Risk of overpressuring the wellbore on closure
 - Rupture the burst disks
 - Create a subsea broach
- Risk of shut-in pressures rising above safe levels if rig departs location or well is shut-in
- Risk of damage to shear rams
- Risk of differential pressure preventing re-opening of intervention BOP