












# BP's Decision to Use 12 Microsips as "Most Likely" Pore Volume Compressibility

July 6	BP reservoir engineers question 6 microsips as too low  TREX-008771
	BP discusses "inherent biases" of sidewall cores  TREX-008774
	BP discusses "upgrade" factor to increase sidewall core data  TREX-008772  TREX-008770
July 7	BP analyzes higher compressibility values based on data from analog Gulf of Mexico wells  TREX-008775
	BP reaches consensus to use 12 microsips  TREX-008776
July 8	BP discusses decision to use 12 microsips  TREX-008777
	BP models reservoir pressure response using 12 microsips in recommended "most likely" case  TREX-010841
July 9	BP presents well shut-in modeling to U.S. using 12 microsips as "base case" for pressure buildup analysis  TREX-009324
July 15	BP cites to modeling using 12 microsips to evaluate effectiveness of well shut-in  TREX-009320
July 16	BP presentation to US reflecting use of 12 microsips as "base case" to confirm effectiveness of well shut-in  TREX-008639