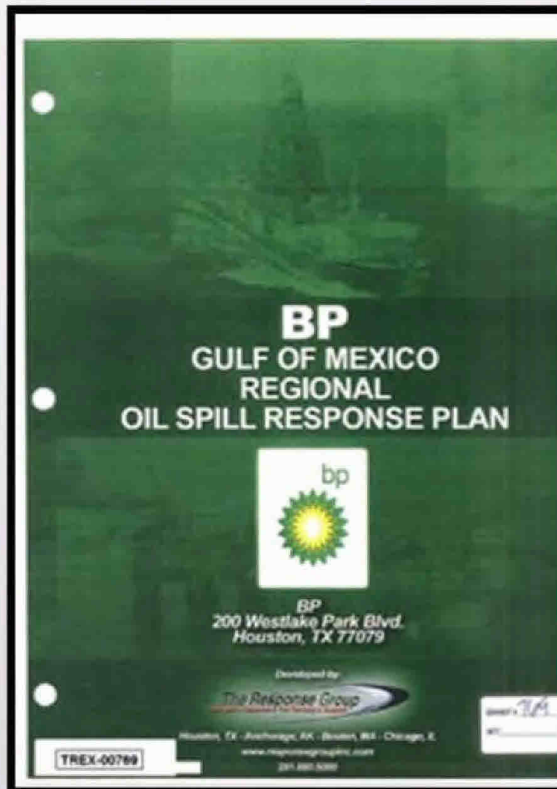


BP Oil Spill Response Plan, Section 6(c)



BP Regional Oil Spill Response Plan – Gulf of Mexico

Section 6
Spill Detection &
Source Identification
& Control

C. Source Control

BP operators have been trained to respond to spill events according to severity at each. Source control will be maintained with the following systems and procedures:

- | | |
|---|---|
| • | BP facilities are equipped with Emergency Support Systems (ESS) as required by 30 C FR 250 and API RP 14C (i.e., sumps, gas/fire detection, subsurface safety control valves, emergency shutdowns, etc.). The systems operate by alarming facility operator(s) and automatically shutting down individual processes or the entire platform. |
| • | In the event the incident scenario does not allow automatic control, the operator has the flexibility to control a release by manually engaging ESS devices or closing valves, etc. provided that the personnel are not exposed to the released substances. |
| • | In the event the spill source cannot be controlled by the facility operator or remotely with a safety system, BP will activate the Oil Spill Response Plan and assemble a team of technical experts to respond to the situation. The team will be comprised of personnel familiar with the facility including production superintendents, foremen, facility engineers, and production and/or drilling engineers. The Deputy Incident Commander or Operations Section Chief will be responsible for monitoring information produced by the team, as well as their progress, and reporting the results to the Incident Commander. |