

IADC Deepwater Well Control Guidelines (1998)

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- Well Planning
- Well Control Procedures
- Equipment
- Emergency Response

Published by
International Association of Drilling Contractors
P.O. Box 4287
Houston, Texas 77210-4287 USA
Phone: 281-576-7171
Fax: 281-576-0849
Internet: iadc.org
First Edition
October 1998
Second Printing: May 1999
Third Printing: 2002 - includes Supplement 2002
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BP-HZN-2179M/DL037771

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Flow from a production wellhead or a BOP

It is highly probable that any subsea blowout will be flowing from either a production wellhead or a BOP. It is difficult to imagine that a riser system will remain intact or that a drilling rig associated with a riser system could remain on location in the event of a major flow.

TREX 7353.363

Emergency Response
Vertical Intervention: Example Scenarios

- Disabled rig (semi-submersible) can be moved from location
- The riser has been severed or disconnected
- The well may be flowing through the BOPs, riser joint, severed riser end, and drillpipe
- BOPs are listing
- ROV tether damage

An illustration is shown in Figure 4-5 on the following page.

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