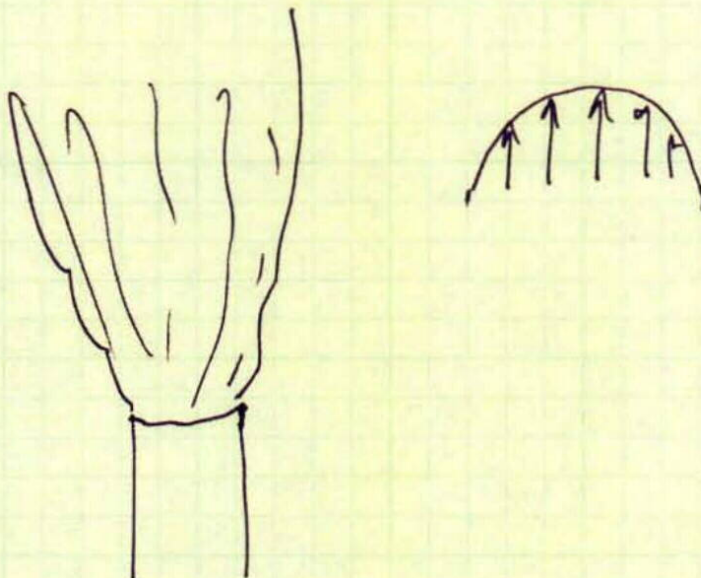


telecon.

FRTG

7/30/10



Discussion about test runs deploying.

Impacts of drill pipe. flow in drill pipe.

Steve Chu.

mentioned some pressure readings w BOP

3000 ft of drill pipe is a big constriction.

asymmetric reservoir. needed to match shut-in pressure data.

6500-6600 pressure.

Chu reservoir model update. - channel shape

if look above 4000 ft, it would've been seen. Nothing seen.

if damaged well, would have to be v. deep.

202-

202-



Chue

pressure
diffs. between
test runs
were taken.

Saturday - 8/1
10 AM PDT

53 ± 63

58K bbl/d

Reasons

1. Oil budget

missing amount

2. Damages

~ 10-20%

they'll settle
so detail
doesn't matter.

lots of talk
about reservoir
depletion.

res. no. 2
nodal
Paul

87 days.

People say Paul's work
~~based~~ "all depends on
compressibility."

the what about
s.p. liquid?

1. Impact of depletion

2. ~~effect of river~~

a. putting on sedg cap.

b. cutting of river

d. 73, 74,
if cut up 50

flow

because of
depletion

at