



From: Lockett, Tim
Sent: Wed Apr 28 10:45:53 2010
To: Hill, Trevor
Subject: RE: Update
Importance: Normal
Attachments: Modeling of system flow behaviour.ZIP

Trevor - not sent to Julian as I see you are back. I will call in a few moments
----- <<...>>

Julian
I have ammended Trevor's note with the details from the modelling we have completed this morning using an integrated model which goes from the reservoir to the sea including drillstring and then restriction and then either drillstring or riser. The Bottom Hole boundary is either modelled as a fixed pressure of 12000 psi or as a productivity index to build in some understanding of how the high flowrate end might get cut off by the limitations of inflow. The PI of 10 bbl/d/psi is purely illustrative in this regard.
Best regards

Tim

From: Hill, Trevor
Sent: 28 April 2010 10:52
To: Lockett, Tim
Cc: Austin, Julian
Subject: Update

Tim
Attached is a draft in response to Gordon's question... please add the data, and modify as you see appropriate... I will send when back from the doctor...

For the midday update document I have sent a note saying the work is underway.

If there is an urgent need for whatever data you have before I get back, then this request would come from Julian.

Regards

Trevor

<< File: Modeling of system flow behaviour.doc >>

Trevor Hill

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