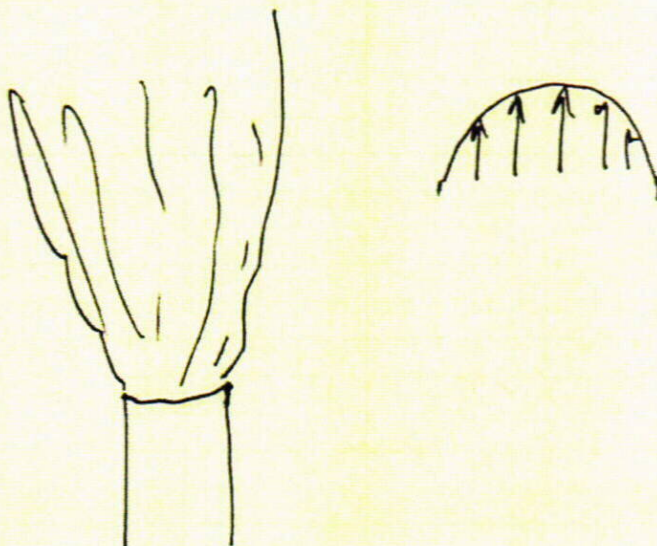


telecon.

FRTG

7/30/10



Discussion about test runs depleting.

Impact of drill pipe. flow in drill pipe.

Steve Chu.

mentioned some pressure readings at BOP

3000 ft of drill pipe is a big constriction.

asymmetric reservoir. needed to match shut-in pressure data.

6500-6600 pressure.

Chu

reservoir model update. - channel shape

if leak above 4000 ft, it would've been seen. Notly seen.

if damaged well, would have to be v. deep.

9725

Exhibit No. \_\_\_\_\_  
Worldwide Court  
Reporters, Inc.

TOPS  
35500

LBN002-000175

TREX 009725.0001

202-586-5004  
202-287-6677 ←

Chc

pressure  
diffs. between  
test runs  
were taken.

Saturday - 9/1  
10 AM PDT

53 ± 63  
58K bbl/d

REASONS

- 1. Oil budget
- 2. Damages  
~ 10-20%  
they'll settle  
so detail  
doesn't matter.

missing amount

lots of talk  
about reservoir  
depletion.

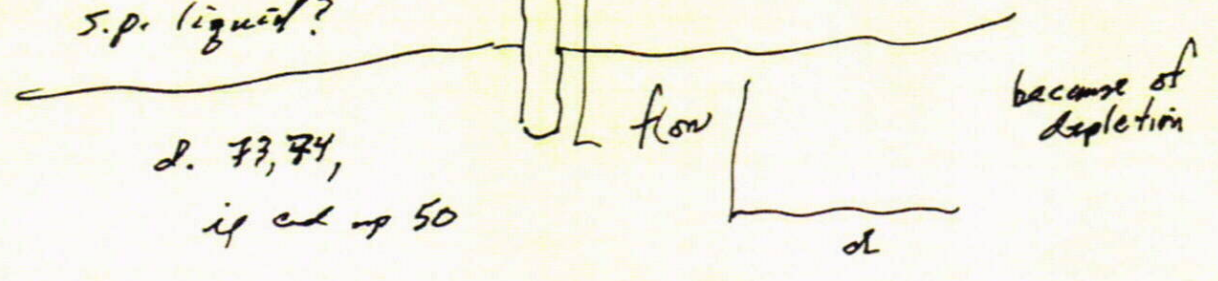
res. no. 2  
nodal  
Paul

87 days.

People say Paul's work  
~~is~~ "all depends on  
compressibility."

What about  
s.p. liquid?

- 1. Impact of depletion
- 2. ~~effect of river~~
  - a. putting on sedj cap.
  - b. cutting of river



d. 73, 74,  
if cut up 50