

Destroyed <sup>IE</sup> Plat forms

CED

Area/Bik Platform openin TIME

23590

SS 157

A

Fixed

6 completed wells

21467

EC 272 C Chaww Fixed

-4 pile 72 - 46' deck height

-145 lots

20670

D-E

23009

H

TEAN

[REDACTED] Cell  
[REDACTED] Am  
PC [REDACTED]

464-1214

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IMS182-000001

4/21/10

0530 Notified by Jim Grant w/ BP oil explosion &  
Fire on TD. Deepwater Horizon @ MC 252 well no. 1  
Lease NO. OCS-G 32306

126 POB

115 Are Accounted for

11 missing

10 of 115 injured 4 critical

4 west Jet j 6 SE ALABAMA

Activital Remote but continue to burn

Boats on Loc. BP-6; Noble 2, Shell 4

Lasting resources to Hot Stab

DDIT or Enterprise may be used for intervention

Woe TA ing good well

Adm Landry to be briefed @ 8:00 AM.

BP will contact Lit & Landry

12 mi west Gemi

Solferino 3 mi AWAY

Still on fire

GOAL 300

MSAC Activated

0700 USCG Jet Johnson [REDACTED] cell

SOY 671 2150

Stene status w/ US.

MMS - Lit 0715

MMS- Chris 0710

1. Major things MMS is doing (monitoring)

2. Spill

3. Looking at cause

0815 BP - Jim Grant

El Row boat enroute for hot stab.

Should be there w/ 2 hours

Partners: Tidewater, Schmitt, MFI, Weather, H I. MSAC.

WD 4992' Rigel

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IMS182-000002

21/10 USCG - Telecom

Diane D-8  
Jim <sup>Wilson</sup> Morgan City  
Tim Farley, Adam Cook

HQ

Marine Board Investigation  
Glen Bray

cell

504 736-2560

713 562 6162

1/21/10

MMS - Bryan Domagala  
3<sup>rd</sup> list

confirm Rides holley on location

4/11/10

1045

MMS - David Dykes

11:15

BP - Jim Grant

1" x 200yd rainbow w/ dark patches

NK no. 937721

no intervention needed on location

Spill Response - Jim Black (spill response)

Doing search & rescue HUS,

Search & Rescue - 11 UNaccounted for

Enterprise in TA operation → 7-9 days

12:30

S-76 depart Hous @ 2:00pm.

BP/MMS

0945 at night

Mark Hasty  
Top pig, not there  
w/ + 10hms

14.0 ppg

4367 SW to surf

C-120 at sternis

3:45

160,000 BPD

40° gravity

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IMS182-000003

Jett

504 671 2150

Row

temmer

David - Hayes @



87100.5PX

Barloff Kendra

866 857 1581



11:00

714' NW well head  
100' Low Riser



22.7

11

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IMS182-000004



1/21/10  
11:50

MMS/USCG / BP Telecom  
Charlie Holt

Not found the 11 missing (9 T.O.; 2 MI)

Explosion & fire on rig floor

Stagnant 12 to 14' Draft now 7 to 8' draft

Port forward

Port Aft

714' NE of location - connected by riser  
18 3/4" x 1" thick

At 10:00 SI NALIKIA facility p/L (Shell) oil  
Murphy Line SI also, gas (17 ~~surge~~ hands)

Banksman to Arrive @ Fourchou @ 1:00 - 1:30 AM 4/22/10

4:00 AM Assessment Mtg 4/22/10

Relief well - Enterprise has begun abandonment operations  
- ETA 8:00 AM to suspend & move

ETA hos 4/22/10 @ NOON

Shuttle valve in line w/ hys connecting

Diamond saw.

4:00 & 6:00 SAME NUMBER

Management CLASS - DAVID

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IMS182-000005

DEP255-000054

TREX 004728.0005

4/22/10 BP/IMMS/USCG Telecon 7:45  
Keith

Found upside down capsule & was towed in

List 28-30° NAWP, Anticim 15°

20° critical

Worst case - ~~10,000~~ to 110,000 bbl/day  
64,000

DDIII Ceased operation 3 to 4 day out

4 gpm

12 gpm

Next meeting

www.rigmesh.com

URL: BP

PAISW: [REDACTED]

- Inspectors who did insp.
- Large picture of horizon
- Panel Members

4/22/10 Dykes

Jumping bottles

Chain of custody for BP stack May 6 w/ IG

Keith's group or Andy's group

Panel

Dykes, Glenn, Me,

@

4/23/10 MMS - Dave Trocquet

Intermittent bubbling  
Riser still attached to BOP. Bent over  
above LMRP. Riser extends out to NW.  
Kou rim 170' NW then buried in mud.  
Not sure what shut well.  
Big stacks: some

Pollution: 181661 oily water  
over 30 skinning  
dispersed spray was effective  
ROU continuing moving wellhead - stable

Kou will check pipeline 2 mi on each side Niteki  
OOII + Enterprise 1 shallow & 1 deep.

4/23/10 Bryan Domagala w/ TO

Agustal or ultrasonic to see how SAK pan closed.  
Crucian Stack

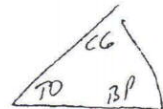
(985) 212 9128

John McCarroll

AC Mandeville

ICP Husby

OSCP Houma



Jic w/ AC

4/23/10 (0815)

Mobile, Sector N.O. (Cook), MC (Scott Partridge)

### Situation Brief

Command Post in Hm established

StR till sunset

Light bubbling

Doug (BP) slight bubbling near Riser

Dispersion 190 gal yesterday

NRT Mtg @ noon in Washington

Should have pollution ~~activity~~ overflight soon.

Skimming & oil recovery 6 skimming + hoses

200 bbl on surf w/ 40% cuap.

18/661 oil/water mix.

160,000 in spill plan

2 relief wells to begin possibility 5 to 8 days

\* POE - FO  
LE

→ Filing Permits DD III Monday

TO Enterprise Friday

options: shallow 90 days of time

1. Rig on top well
2. Relief well (? shallow or deep)
3. 2 Relief well

Quickest out come 45 days based on Rig on top.

Will fly ROV - ~~over~~ get all locations

\* Sensitivity - Potential for ROV to come close to personnel on rig

Copy IAT staff on

IAT for safety will have to be spread up the chain

IT Richard Morris - 281 380 7643



2:00 Telecom

Dave Trocquet - SM 201 4452

4/23/10 MMS - Doug, Bob Cable, LARS, Chris  
CAPS: MMS  
888 790 2010  
[REDACTED]

ASLM - BAR on new insp. that involve previous employer.

1. Training
2. IWC Review
3. 1 yr. band from previous employer
4. Prohibition of all gifts
5. Random re-inspections

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IMS182-000009



4/24/10 7:20

Telecom

Shell Robert

Trn Cnt

Area Council Decision

1. Any action that impacts stack.

Daily Mtg

0700

IC mtg

e-mail update: 2 deep relief wells is now being planned  
Enterprise will drill 3,000' SW  
DDII will drill 300' SE  
This will form a triangle w/ 21.7, 2800' apart  
Target will be M-56 sand.

Questions: 1. Does unified command need to make  
call on p/c refer to flow

6:00

12:00

6:00

866 532 6327

01-3

BOA

(2)

SA Exposure

Issues:

~~Issues~~

1. What issues have to be brought to ACM?
2. What about prospects? Does the team have to Approval before we issue Approval?
3. Space - do we have any more?

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IMS182-000010

Password 12345

Phil Smith

Elevated to  
National Response Team  
col. Sel. on

LARS: 1. What about upcoming meetings  
2. SAFE Award presentations

Plans submitted

APD will be submitted this afternoon

ACM (11w)

next Committee Mtg

20 to 30 k Secs 5-7'

Should improve with 5:00 pm

pollution collected: 105L oil water/mix

Rick - Planning Lt.  
Chief

Charlie Henry - next

We will now be a Incident Command  
fig 15w' from original location  
3 POU's down (1-monition BOP stuck)

Adm Landing will be FOSC

Clarity Ligs

FFX Backup needed

1. Summary of SAR
2. Found MOOs
3. Flow from ~~well~~ (Opinion)
4. Weather making cleanup difficult
5. Notify LA gov.
6. notify other gov.
7. Press conference

Pollution done  
Close in at source  
Prep Act. well

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IMS182-000011

4/24/10 1:10 Telecom

Sec. <sup>NA</sup> P. Dolano

low 66/10 flow done by BP & confirmed by NOAA

Doug Suttles (COO BP)

- options 1) current BOP  
2) Relict Well

David Hayes - why flow reduced from when it was ~~flowing~~ flowing?

Communication -

Media - 4:00 pm Press Conf.

3:30 pm ETH:11 cont. call (2:30 CST)

30.3

Tom Strickland

Thomas - Strickland

How many MODs in GOM 68 MOD  $\phi$  & WO  
How long used in GOM  $\phi$  at this depth.

10:10 SRT

no. wells  $\phi$  5000' T

MOD. 1986

4/24/10 Telecom w/ BP on BOP closure procedure  
S - James Dupuis; Harry Terris, Gordon Jim Grant

Accu

DD III by 4/26

6 to 7 pp gradient

4/25/10

operations update w/ Houston & Houma

Skimming vessels are 8 to 12 hours out.  
65,000 disp. on hand

Beginning @ 8:15

Mc. HARR, Eileen, Nick, David, Glenn, Randy, Tony, Javie, Laverne,  
Dave T, John M., Elliott, Bryan, Rusty, Bryan, Dorcas  
Nancy, Alex, Mike T., IS, OPA's

150 mm

5 mm/day

Exploration Plan ←  
APD's today or tomorrow

2:45 sat.

\$ 104,539.00

4/26/10 Area Command Meeting (0700)

Houston ( ID leak location @ mile 3 turns w/ no success.  
Attempt closure of UBR  
Approval for shore line execution  
Fabrication beginning today on construction of  
Pollution capture

Houma

12,000 gal of dispersant  
Seas too rough for booms  
Seas to get bad by Friday  
Media on scene in Houma  
Better connecting w/ Area Command  
Use litt boats as staging areas in coastal areas  
4' or less for skimmer deployment

Exploration Plan Approved

Not well permit

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IMS182-000013



23<sup>rd</sup> Lease in water D  $\geq 1000'$ .

Deepwater 115  
Ultra-deep 124

Additional 13 lease w/ plans submitted but not  
approved yet.

Test All stacks now (Reg test)

- How many hot stacks attempted & successfully done?
- Do we require a hot stack test prior to cont. work?
- Negative pressure testing?

Small risk of repeat incident

- With new BOP test
  - hot stack process
  - Deadman sequencing (how do we test)
  - negative & woc
- How many  $\phi$  in new formations (Exploratory)

5 to 10 steps that could be taken to reduce risk.  
Address question of  $\phi$  Mortarum (economic impact high)  
Any different new formation vs known formation

11:30

250.107

$\phi$  Insp.  
Prod facilities insp.

How in deepwater (1000') are Exploratory

Pit Drills



DDIII should be on Adj. block  
Shallow vents survey to be begun @ 2:00 pm today  
Should start Friday  
2d Hi

1. Test hot stab
2. Test Auto shear
3. Certification papers

Coiled tubing procedure  
Weather - 1. could halt it bad 6-8' seas  
2.

Basically testing another hot stab

loss of pressure - just delay

4/21/10 Area Command Meeting

Husky update - CT procedure

- Activated VBR using ROV several times, conv. they have been activated.
- worked on shear rams - conv. they are activated. Rams may have been exposed or too hot then stuck.
- Now close casing shear rams today not sealing rams want restrict flow as much as possible
- Attempt UA then Lower annular
- other VBR closure attempt
- DDIII near site
- Starting AUV survey for debris survey
- 2d will ~~be~~ continue - 1st 3 lines completed
- sim ops plan in works

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IMS182-000015

NRT -0900

Hour - weather impact

Goal - improve on dispersant application

Skimming - Limited by seas

In-situ burn scheduled for tomorrow

Drift of that plan due to Adm. Landry.

Deploying boom in certain areas of LA (60,00')

pollution - 42mi x 80mi

Endavor - Sum due to small

- Facilities that will be impacted where 24 hrs are being contacted.

Rusty - directed someone to take sample of slick near another platform

- BP intended is that there were no problems to stick took extra

completed well TD - clear leader  
SCSSV + tubing plug  
well had been flowtested  
GC 3 640

chevron - Clear Leader

11:00 PM did have a drive off.

well secure

11:50 PM displaced well

Subsea test to cc off well

lost position reference, getting bad information

Thrusters driving off location

LMP frame damaged

Wellhead 3 to 5°

Status of Deepwater Insp.

L.J. - no deepwater MODU

4/27/10 UC Meeting

Houston 2D Survey completed for shallow N+ sands

Houston Discuss pollution  
Hose broke on station last night others had to leave.

burn is 50 to 90% effective

1:30 w/ Chris

Inter

Contaminant

Refuel

Make sure he has oil & draft per Cont 5 ton.

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IMS182-000017

## AC Meeting

Winds will be switching to SW tomorrow.

as water rec.

6206 bbl collected (oil & water)

15 Skimmer, 4 skimmer barges, 11

protection boom - 2500 pass a bucket

- 5,100 in - rock

North Island Pass - SW in water

- in rock 8,000 in Broken Island

Dispersants - 56,218 gal deployed (10 sorties)

89,746 staged (13 sorties planned)

Source Control - unable to activate oil shear rams  
++ → - 2d date to MMS  
Enterprise - Pulling start

Containment -

IMT will be staged in Mobile

Note: Rig in burn zone <sup>Diamond ocean</sup> Endeavour

Operation  
i.e. "Well"  
Containment - Trey's visit to Houston  
Press Conf.

\*\*\*\* Deputy Sec. to Houston tomorrow  
Get up LARS

Energy Context - happened before partnership  
State of MMS re: oversight -  
1/2



1877 918 5750

Response

312 470 7364

www.deepwaterhorizonresponse.com

4/28/10 NRT Meeting (Telecom)

Julia

Charlie John

Will step up

Hayes list

DOD req. on telecom. They now need to be brought in

- Burn

- Boom

Science Advisor - Dr. Holdren

SW Shipping channel

Communications - Sharon

0900 ~~0900~~ NRT

BP pot press statements in morning.

200 West/1st St. Suite B100

Haskell, TX 77079

Laura McKay

Christina Verchere

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IMS182-000019

DEP255-000068

TREX 004728.0019



Do we insp this weekend? + xx

4/29/10 42,000 gal drip.  
11,750 bbl oily water w/ 15 skimming vessels

4/29/10 NRT Telecom for Deepwater Horizon  
Pump briefing @ 12:00 in A.C. (11 CST)  
Successful offshore burn  
80,000' of boom out  
100,000 additional today  
Stand up group to look at commercial shipping,  
Winds SE 8-11 kts Friday

3:55

4/29/10 AC 10:00 Meeting

4/29/10 4:30 Telecom w/ David Hayes  
Wilma Lewis, Exxon Mobil, Shell, Murphy, Mariner,  
Apache, BP, Fawcett, Luby, Conoco Phillips, Anadarko,  
 Statoil, Chevron, API, Litz, Hydril, Ken SALAZAR.

Ken  
SALAZAR

- Requested All industry to help BP
- Kinds of safety inspections that needs to take place immediately (from operators)
- Will implement A new safety program
- Talked about options for plugging well (relief wells, etc.)

Bob Fryar-BP - 281 366-4655 call [REDACTED]  
(Any help you can provide)

LAMAR - Described Horizon incident. \*\*\*ESO didn't work\*\*\*

37 API

1. BOP did not function
2. ROV interventions not working
3. Options (New BOP on top, production riser, relief well)

Cause of blowout probable cause

1. cut off
2. pos. test
3. circ separator
4. GAS on riser floor

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IMS182-000020

Q. Shell- Requested well bore sketch  
A. BP - will do

Hayes - Discussion About Hot Stab testing

ExxonMobil - Early stages & need lots of investigative work.

Hayes - Launched inv. w/USCG  
What additional testing is needed?

BP - Do test emergency system on deck but did not use rate of rev. At depth would be questionable.  
- Looking at testing, deadman @ depth  
risk - system will not power back up

Q (Hayes) - Will you test Hot stab?

BP - Yes, on surf only.

- - others

Hayes - Would depth affect hot stab test?

A - It's volume vs depth -

comment: need to exclude manufacturers

comment (Hayes) - Everyone around the table including the regulators did not think this would happen.

Hayes - Problems w/cement, longer curing?

Wilm Lewis - Norway technology - Agugic system  
AL (Statoil) Is required - ~~but~~ we cannot say this system would have helped.

Q - ~~How~~ How does API process work, does it help?

A - We need to find best practices & include

Two Areas to investigate

1. Manufacturer,

2. Testing

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IMS182-000021

What could we do short term & long term. There may be things we can do w/out major overhaul on entire fleet.

\* Ken Salazar returns And Ask how its going & Ask Hayes to recap.

Sharing information, ideas, thoughts

Salazar - Things we need to do immediately. Asked to those in Attendance. Individual recommendations such as seabed test (commented that this does not occur)

- should insp be more frequent
- Acoustic devices

---

Liz 202 208 3503

[REDACTED]

[REDACTED]

---

- John & Inu-mtg

McMull - 281 366 7387  
1467

Recording keeping & Archiving

Telecom w/ BP

10,000 CG upper Annular

500 CG " "

on open hole

Sensitive to temperature.

45 to 60 Sec.

Lower Annular - Stripping Annular



upok 4 Try & John  
Q-4000 should be on location by tomorrow  
& Free boat by tomorrow  
4 to 7 days

(504) 732-2627

4/25/1 Unified Area Command 0700  
BP is ready to continue holding dispersant but gov. wants more  
information before continuing.

PHILL Schabell & Spil Life Sciences  
Looking @ drilling hole in rock to inj. dispersant

- Close upper & lower strata
- Approval for subsea disp (Australia)
- cut Ø pipe
- 2 Initiating Shot-in  
6.2 MM SCFO shot-in; NO oil

2000	<u>2000</u>	<u>2010</u>
BoP & control	15 m	30 m
riser	22 m	40 m

(504) 606 4252  
MC 984 Noble Jim Thompson

5/1/10 DOI Emergency Management Council  
Shari King  
571 344 3747  
National Op. Center  
3 BP executives

281 236 1299  
Daniel Willis  
Larry

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IMS182-000023

Status of Inspections  
Results of Inspections

5/11/10 - Russell Hoshman

Kill option Q-4000; status may 11;  
hook kill & choke line

± stop flow - Use Enterprise inline at Q-4000

w/ Annular

Have 2 string 65" w/ 2 pieces of flex hose  
attach to choke & kill lines. Use from bents to  
kill well.

Measured temp = 180° (not good for annular rubbles)

5/11/10 Thomas Enright - Gov. Office Homeland Security  
225 281 8550 Emergency Preparedness.

Exploration Plan MC252

FAX

Site specific Response Plan became the first  
of Regional oil spill Response Plan  
need copy of Regional oil spill Response Plan  
& any change  
30 min.



1. Compare Cassidy LA 6:30 CT
2. GET 5 CT  
BP calling in w/ update

5/1/10

John -

pumped to 300 psi; pump 40 gal (20 gal twice)  
losing fluid in hose when it goes into  
shuttle valve.  
Will retighten hose & go to next Annulus

Upper Annulus

lost leak on booster accumulator - tightened up  
Pressured up - 2 more leaks  
one in hose where they cut hose and clamped  
other on fitting for shuttle valve -  
pressure on upper annulus - release & got pressure  
back - good thing.  
now testing lower annulus.  
Blowing need test hydraulics

5/1/10

Telecon w/ Ken SALAZAR & BP

LANS, Tidy,  
LANCE,

- Discovered further leaks in BOP that were known by TRANSOCEAN (actually take 5 turns to tighten)
- Closed CASING shear rams
- working on upper ANNULAR
- found leaks & now repairing leaks
- Dome containment is way forward w/ Enterprise 6 to 8 day away. Meanwhile will do everything they can
- Junk shot is high risk. - too risky
- Status of relief well - DDIII on location now

5/1/10

Pennington Oil - Bill CAVIDLEY

5/2/10

UC Meeting - see meeting notes on hand out

5/2/10

Troy

- 6 5/8"  $\phi$  pipe to Enterprise  
Cotton dam - walking mud pits; should go out tomorrow. 5 to 7 days  
1/ to 5000 B. 6510 point.  
Mts. & CASCADE  
15,000 BOPD

- Getting persons on staff

(800)

IN 3 to 4 hours - close lower ANNULAR

4 - Computers & printer

5/2/70 0930

Mc Carroll

Try casing shows one more time w/ suppsi  
to accumulators bottles then to run

http://www.

Going to upper Annular  
then get tool RCU to make  
Another cut on lower Annular  
Will move ~~back~~ boat to slip on  $\phi$  pipe under.

Russell Hoshman  
GOR 3000

Enterprise on location by Wednesday &  
ready to go by Friday

Captain & Containment  
Enterprise - Short term  
Helix > Long term  
Whomp

Liz

Drilling Insp. Report by tomorrow.  
Dykes will be contacted by Liz who  
will then have David talk to Wilma.

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IMS182-000027

DEP255-000076

TREX 004728.0027

5/3/10 Media.

Pulling blue BP oil  
Remuneration to chole & 1/11 lives  
But loss w/ 0-4000

Deputy Sec.

Put value on BP oil by 12:00  
Return blue BP oil custody transfer  
TAP into purem transducer  
Cost the day money 4/5 on sea floor BP oil + BP oil  
Given up on Annular

0900 NRT

Worst case scenario

19 turtles near washed (diesel)

1:30 - President & Adm Allen on phone w/ head officials

Salazar -

Next call 5:00pm,

USCG - James (Jim) Wilson issued Sergeant  
Chief Inv. division emailed Friday C.J. Hebert &  
person. Followed up w/ hard copy

10:25  
5/3/10

Take Lunch w/ BP  
According to Jim Wilson, Chief Investigative Division,  
said that if MMS and/or USCG are not present when  
the blue BP oil is lifted out of the water everything  
done has to be documented until MMS and/or USCG arrive.  
He does not want to hold up any potential option  
to eliminate the source.

witness: James Powers, Mick Leary (BP)

Daily mtg 7:00 @ DoI center: BP operation center  
on what they are seeing.

1 866 459 0091

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IMS182-000028



5/3/10

DOI Telecom

NOAA/<sup>on</sup>working on worst case

changes have been made to stack

hot stab to middle pip. BAM was plumbed & test RAM

plumbing from ROV hot stab to bleed RAM is correct

ROV stab to wellhead connector d

5/3/10 NRT (1700 hours) Adm. Allen

Transition of NRT

Incident objectives - stop leak

5/3/10

Staci King -

7:00 AM

Bryant Chapman

1866 916 5636

#

5/11/10

23768 oil water recovered

Pressure & temp. reading problems

Pipe ram Austerin connection problems.

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IMS182-000029

5/3/10 (± 4:15pm) Notified by Lance Labiche that it was found that the piping to the Pipe ram was actually piped to the test ram. This will delay the work on the blue PDD.

At about 4:20 I was notified by Doug Suttle of the situation. He was boarding a plane to fly to Alabama.

5/4/10

5/5/10 #2 Relat West prep. 5pm 5/14  
3 day for DDI to unlatch

- fish clearing procedure thru 3.8
- Boost line

Relat unit #2 AM should be submitt today  
Collection on location. should be ~~done~~ earlier by 2:00

SALMON Telecom 866 816 0320  
[REDACTED] #

5/5/10

Telecom w/ David Hayes

- Collection Arrived this morning @ 6:30
- Installation by 2-4 this morning
- yellow pod on deck
- Relat 7086' next point @ 8:00

[REDACTED]  
Wendy

Russell - [REDACTED]

7598 3:30

AST  
RPD

866 820 5753

#

DDF 8477' 50' from cry pt

DD II unlatk - 12.4 km

Cottedam - SW' above sea bed

- should be positioned after lunch

Determine percentage of leaks

5/9/10

NRT (1000 hours)

May Lloyd

Sheering loop & Timbalien island

713 422 5113 Q-4000  
4274

5/9/10 New UC meeting  
Request 1730 for 30 min

Information on HSIW

operating guide + HSIW ~~2011~~ off

Boon. meeting - Hine conference

(DAVE Trocquet)

1. Test runs - when doing this you are not testing BOP/well head connection.  
First test has to be done w/ Test plug.

2. Annular - 10,000  
Reg. require 70% - 7000.  
MAA ~~6575~~ 6575  
Request 5000

3. Divertor Activation Test  
Initial flow test only or every 7 days?

5/9/10 Bryan/Elliott/Russell

- ✓ USCG getting good charts & now we will.
- Should get pressure data by midnight or boost live
- Subsea displacement - ok except for state (Adm. override authority)
- Methanol.
- Subsea collection (Richard Lynch)
- Q-4000 wet & foul cotton clamp (may want to put sand bags)
- Subsea collecting by early Wed.
- Clamps for link. 5-1461615
- Gamma-ray Survey - something across link
- Top kill/Junk shot - will build sec. manifold  
5-190120<sup>th</sup>  
\* will not return this till after 18<sup>th</sup> of August.

\* USCG getting really involved w/ execution. Much higher Role.  
Unifed Incident Command

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IMS182-000032



5/9/10 EP shows Port Fourkn. What if they have to change?

5/11/10 5:30pm UAC Meeting  
Houston - Subsea containment  
Enterprise 2100' of riser run  
- BOP still having problems w/ setting pressure  
- Sec. Salazar in Morning.

Houma - SE wind  
- oil pass-o-lume  
- SP  
- Christmas Islands  
- Waxburg Island - oil  
= 280,000 barrels

Mobile

Sec. Napolitano flew over Mobile Bay

5/12/10 4:30pm

3 Wipac facilities were down because of dip. orders.  
BOP - Choke line cut & moved working on clamps  
- Riser temp  
- BOP looks & up & down stream joints

Enterprise - Rigging up riser jacking  
- Determine tomorrow on integrity test or top hot  
- Method approval?

Eng. Team - Top valve options tomorrow  
- Magnet option

Top Kill - Reestablishment procedure submitted & review

- Practice 1st safety on Sunday

Relict Well - Midnight BOP splash  
- Deadman test - Need procedure  
- DDII ENROUTE

5/12/10 UC Afternoon Meeting 5:30 pm

Houston - Top left on insertion tool

- Mettler

- Dispersant

Houston - D-B Aircraft may be leaving for Canada

- Skimming w/ 26 vessels

- Air Sampling

- Working fairly well in NW & other in SP

Mobile - Deal roughly, 2 string, 1, 2 cutting

- two balls. Penetration

St. Petersburg - Strickling, Tenn

- Gov. Chris

5/14/10

- Insertion tool broke (a hook). To be fixed.

- ~~Posidon~~ Enterprise to move off location

- ~~Posidon~~  
ROV Boat

BOA install jumper (goose necks)  
and co-flex line

Move insertion Back to surface  
w/ 12 hours

call Troy

Tom Hunter — Resolved



5/14/10

### 5:30pm UC Meeting

Houston - Subsea disp inj. - Scud moving to location  
- PTT tool unable to latch so pulled to surf.

Next latch attempt to latch mid day tomorrow

- Getting Another pressure on Lower BOP
- DDIII proceeding w/ BOP to Bottom

Houma

- P-3 down to pressure issue

- Dash 8 was down due to hard landing.
- 15 flights ; 22,000 gal disp.

Request 1) starting relief (USCG) dropped

2) 209 form

Mobile

- False report of oil on ship in AL

- mtg w/ AL

St. Petersburg -

5/15/10

### AC Meeting

Stems w/ NOAA - Tracking update

Loop current moving to 1. the north but still out spill,  
35 miles South of southern edge of spill

Houston

- 2:58 AM subsea disconnect began

- 11:30 would be shut down if no boat.

- Riser protection tool should be in position  
late afternoon

- New pressure from BOP stable

- DDIII splashed

- DDII spudding this weekend

Houma - IR

- weather 6-8 w/ 16 kts but subsiding

- VIP-BL board ; Meteor

- More oiled birds on outer side

- 2 boats - 21,000 gal

- no skimming

- today 14 skimmer

- possibly afternoon burn

- Near shore

- booring limit yesterday

- Foulies - 50 people Wiskay Island 15 people

- P-3 backup - 2 will be up @ 1:00pm.

- GI wants to control boom 30 people on line 20 skimmer

1006.11

Highly Confidential

IMS182-000035



7:00  
mtg, 5/15/10 AC cont'

USCG would like to double their skimming fleet.

Mobile - 90 MS 64 ~~MS~~ AL

- boom deployed.

- Panama City - Roman on Gov. Chris Hill shoot land work

- issue - know your oil brochure

St. Petersburg - Tony Haywood - should be there Monday

Jrache - Critical Reserve Update - see boom summary

71,000

Troy 5/15/10 8:30

Telecom @ 1:00 w/ Sec. Salazar, Sec Chu, Hunter

To go over dynamic kill options

Dynamic kill priority

BOP Stack - Drift 2750 - 3900

Castaway 3000 - 3200

Boost / in T 100psi

- Roving Coffey jumper - Goose neck Spitzel 6:00
- Draging operation, continuing

HSS procedures tomorrow

SOIT -

703

Strat

5



5/14/10 Tray - update

- Complete leak & Bunnet radio graphs - Analysis
- Installing under rollers
- Endcapite on way towards plumb; dip 14W from 1W
- Intervention to begin @ 7:30 + 1 hour prep.  
By 9:00 should be initiated.  
First oil to vessel About 5:00 AM
- Riser leak clamp ready tomorrow night
- Pressure readings 2985 - 3025
- TOP kill pumping procedure

Solomon 9:00 & 5:00

5/16/10

~~4:30~~ 4:30

RIT initiated @ 11:00 <sup>went</sup> 3' in should have gone 6' bleed of N<sub>2</sub> @ 11:45 pm.

getting gas @ 3:25 AM but no oil

Documented some of the diaphragms (2 halves)

ROV plate on RIT tool @ Methanol leak

Should be getting fluid around 6 or 7 o'clock

Pressure readings 3080 - 3200 @ 2:30 AM

Did not install digital sensor @ mud burst line

5/16/10 7:00 AC Meeting

"Know your oil" document should be out tonight

Houston - No voc overnight

- Try RIT tool again

- Pressure on BOP continue

- BOP deadman tests

Houma - Cleaned 2x4s - Foucher, Wisty Island

- Report Sister Lake of oil on shrimp catch.

- Vessel decontamination

Mobile - Caution heat related events

- False report of oil on net. Team went to fishermen house & checked net & did not find oil.

- Baseline of tar balls etc. Is this abnormal?

- DOI personnel comment - Likes know your oil

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IMS182-000037

AC cont'

St. Petersburg - Key West IC on call

-VIP- Gov. & CEO; Congressmen young

Critical Resource update

18,300' boom deployed

17,972' ~~stretch~~ Wharfedown

21,557' ship

5/15/10

UC mty 7:30

- 14/63 total personnel

5/15/10

Truy Update 0840

Radio graph - Blind shear lock closed

crossing upstream of kink

downstream of kink

possible  $\phi$  pipe

TOP kill taking and on boat.

Relict well -

DOI - may use stack @ AS unless on orig. well.

Overtime

Letter

Inspector writing

5/15/10

NRT

onwater status - no skinning or burns possible

- 23 tie entries scheduled

- loop current ~~closed~~ closer to spill

- 1.7 million feet deployed

Subsea dispersant - NY Times Article

Scientist/Researcher spoke to reporter & Article issued

Legal Affairs - BP will not seek to rely on truthhaft

- Evidence Preservation

- Transocean tried to limit liability to 100M

Inter government - loop currents

- Translation

- 13,500 claims w/ 8 MM dispersant; 300 Adjusters

- ~~disaster assistance~~ gov disaster assistance recon

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IMS182-000038

IRTCast

Concerning Alhams update:

Alh. Allen - Possible international oil spill issue.

5/16/10 Troy Update -

Enterprise calling in

Liquid HC & gas & water

1520 psi - 1540 psi

5/16/10 (1:00pm) Telecom w/ Sen Salazar, Houston, etc.

Houston - would like to proceed w/ Dynamic Kill

Reservoir pressure 11,850 psi @ 13,047

SIP below static = 8400 to 8900 psi

Tom Hult  
Director  
JANIS Lab

5/16/10

Troy -

Subsea disp began @ 1:30 to 12:00  
BOP

5/16/10

5:30p.m.

Flowback - would not report volume.

Houston

Running jumper for TOP Kill.

OOIII close to finishing

OOII did spud.

Houston - no skinning, no burning, no dispersant

- deploying new boom

- Norwegian ~~boat~~ "ocean buster" skimmers

Mobile - not much done because of weather

St. Petersburg - Question about 72 hr for steam to reach SFL.

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IMS182-000039



5/17/10 7:00 AC Meeting

Day - Good Success

Charlie - wind change to NW

- Southern end of slick approx 1000 curies

Houston - RIT Tool 1500 psi 28/64 CT

- dispersant subsea had to halt @ 1:45 am

- 3300 gal from vessels

- Relief well successful test on BOP

- Relief well #2 spudded.

Houma - 2 first Aids (Frigate + 20000 AML)

- 2 Town halls (Beale chtr, 14m)

- 3 additional birds DoA

- Splash deepwater skimmers 7000 661 oily water

- In-site burn on site today

- Near shore - At ms delta outlet

- Sister lake - oil on shrimp (No) - grease not oil

- 2400' of cleanable beach (47,000' total)

Mobile - not good dry yesterday due to weather.

- will be checking boom

St. Petersburg - volunteer management plan

Jackie - Boom update - only 5,000' due to weather

- staging + 70,000'

5/17/10 UC Meeting 7:30

12000/dry S-BOMM comm.

5/17/10 (10:00) NRT

wellkill

Relief 1 3500' BML ; Install BOP + testing

Relief 2 36"

Troy -



IG-JANIE

5/17/10 5:30 UC Afternoon mtg

Doug - Announced tourism grants to the 4 states.

Houston - 4000 gal disp. injection

- 102° F, inj. method,

- TOP kill - set one, vapor set,

Request - Approval for cont. ss inj.

Houma - one controlled burn

- 30 vessels skimming; 11 closer to coast

- Dark oil west of SP + Pass-a-loutre, oil on birds

- Clean up SP, Fourchon, brush island next

- USFWS, NOAA, NP, discuss wildlife impacts tel. call about 140 dead turtles (40 have been tested)

Mobile - Tar balls on Ship Island

- birds (2 inj, 2 dead) also catfish

St. Petersburg - modifying trigger plan

5/18/10 7:00 AC Meeting

Doug - Formally request subsea injection

Charlie Henry - NOAA - loop correct will affect oil

Houston - Resumed subsea @ 10:35 until 6:00 SI per agreement  
Now waiting on boat

- 1609 psi; 40/64 ck; OBTW; 2000 BOPD

- TOP kill set up ongoing; 180' between

Houma - UFP activities - Local

- Cathodic protection + Food Bank - 1 MM

- 30 vessels 23, 800 bbl oily water

- in-situ Burn 4 (20 min to 1 hr.)

- South PAC thru Pass-a-loutre worked heavily

Request - 2' to 3' Limiting on Air distant Limitation

- Spots w/ elements to fly in Coast Guard Aircraft

- Coast Guard dev. 12 mile safety zone at mouth of River

- Green Pease causing issues (getting in way of cleanup)

Mobile

- Threat rash incidents

- Report of oil/tar ball on Wardand Island

- 6,000 repair + 35,000 repair, due to weather

St. Pet

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IMS182-000041

DEP255-000090

TREX 004728.0041

- 5/18/10 UC Meeting (7:25 AM)
- "Know your dispersants" being developed
  - 20,000 personnel

5/18/10 (9:25) TRY

Finish installation of 1st buoy marked yellow pod splash w/ (Q-4000)

- Rate on Enterprise 1,700 BOPD 40/64 ck 60R 4000
- API 40° 0 BSW
- will open chdr every 2 hours

- Dispersants

Dynaguard kill delayed - permit my - Sunday

MASP - 8:00 to 8:00 SETP

RIT in Southport & 40 ft parked on seafloor 6"

4"                                  6"

Design Building RIT-3

5/18/10 NRT

CORPS Conc. Levees (burns)

This will (seemingly) not be a viable option.

5/18/10 AC Meeting (5:30pm)

Houma

- 6:00 am quit subsea dispersants
- Enterprise 40/64 ck 1663psi @ 108°F
- Finish installing jumpers
- Yellow pod at depth, see next 2 hrs.
- DDIII out night or morning
- DDII moving to location

Houma

- 2 successful control burn
- 2 vessels
- no Aerial disp.
- 12 mile safety zone was not initiated
- Brush Island - no oil
- 47' run against South. Pass

Mobile - vessel of opportunity program

St. Peter - tele DT & DB on vessel decon.

- Potential tar balls

Bob Allen will prepare "Know your oil"

Key West - Est. IC & Trust Fund

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IMS182-000042



5/19/10 Sec. Salazar Telecon Restructuring status  
Sec. James Watt 1982  
3 dist.  
Bureau of Ocean Management  
RE, Planning  
Bureau of Safety & Env. Enft. (Police)  
Bureau

### Welding Habitats

5/20/10 UC Meeting (7:00)  
Charlie - Oil will probably be impacting Terrebonne Area.  
Houston - No VOC issues  
- Subsea disp begin @ 4:30 AM  
- Enbridge - 54/64 ckt 1635 psi 101°F S. DDBOPD  
- RIT 2 @ Fourchon  
- Top kill - working on boost line hydrate remediation  
- 104th 450' jumpers connected.  
- Reluct. well 19145'. Next day + Sunday  
- " " 2

Hanna  
- Weather ESE 90° winds shift NNE  
- VIP Adam Allen @ 19:00  
- Wildlife 42 birds (16 cap) (26 DOA)  
- Too early to spray disp.  
- 11,847,661 steamers. 28 vessels in water  
- Norwegian boom buster + second on way  
- WSOB burn (Monday - 3190661)

6 F. Elmer  
One hour oil  
Several days  
ago

(Tues - 800661)  
(Wed - 9 hours 30 min - 3 burns  
- Near shore - 11 Feb vessels - 150 fishing vessels  
- Oil landing - Fourchon beach (Moore); Marsh Island (Moore);  
- ARAMCO concerns - sampling around loop. (concern w/  
water intake.

Mobile - Diver reported under water slick 20 mi off Gulf shores. 20' depth  
St. Pete -  
Key West - Tar balls

5/20/10 (7:30 A.M.) UC

- Ac Logistics -
- Ac Finance - 607 million
- Ac Media - loop, plumb,
- Strategic Planning -
- 27 million web site visit

5/20/10 Tray - update (8:20)

Sec. to be there @ 2:00 pm Saturday.

Top kill - Russell Decision

1) Cont.

2) Bridging material - Do not want full bridge only partial.

5/20/10 Tray - BOP for DDII

Mat. 1 - OK

Mat. 2 - Added by API

5/20/10 Tray update

- Subsea disp. - no change
- BOP team - ESO team watch circle
- 2 mud mats RIT 2 tool
- 6 1/4" ck but 100% gas & no oil so bailed off to 4 1/4" ck
- 9 1/60' Relief Well cased & can be down early Monday
- Russell - Pressure Test functionality of BOP system
- 18050 - Geo trap 12.6 DAG

5/20/10 UC Acknow update 5:30

Houston - no ux issues

- Dis. in, @ 10 pm 45MMSCF
- Flowback 6 1/4" & had gas spike of back 4 1/4" ck
- Top kill - both vingers are suspended & ready for installation
- Late Sunday to early Sunday time frame.
- DD II 5900' BML
- DD II Tripping BHA

- Houma
- Shoreline Cleanup - Channel, SP - Herring oil; Marsh island; Wishy & Trevisy, port Foulon, Port-A-Look, GI
  - 3 bums; 11 Fed Assoc skimming;
  - booming Racoon Island, Timberline Island
  - 42 birds

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IMS182-000044



Account: Mobile - Couple security incidents  
- OSHA issue - OSHA cards were not being carried.  
- 1 deer pelican

St. Pete -

Key West - clean up tar balls - 22 NRC Reports

5/21/10 Top Kill Telecom

Day light operation

Tuesday - 8-11 hr. Diving work

Wednesday - Pumping

- Need 18" day run & cut on Relief well
- Subsea disp need to be allowed to continue.
- Run cut optional
- DDII cut HEC compressor ready to splash stage
- Close casing shots again to ensure closure
- RIT tool needs to be removed.

To Remove CMLP it may take up to 6 days  
From balls - 1" rubber

5/21/10 Afternoon UC Meeting (5:30)

Houston - no voc

- Unwinthorn Helicopter Landing on DDII
- Flowback 44/64 c/k; 150psi, 104°;
- RIT 3
- DDIII Relief well 9400'
- DDII 28" cut

Houston - no burns; exhausted fire boom

- Mechanically skin 28 total
- Areal disp - WNE source
- ST - shear, emulsion, oil; LAKE RACCIE - emulsion

Mobile

- wear miss - insect bite
- boom maintenance
- wildlife, MS, AL

St. Pete -

Key West - Tar Balls - not BP as far as we can tell.

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IMS182-000045

5/22/10 UC Afternoon (5:30)

Houston - no voc

- 109pm drip inj
- Enterprise 4464 CK 106°F; 69pm actual;
- USGS sampling
- Top kill LOIS has leak
- DNTI 6619' 22" shoe monkey
- DNTI 10/100 Rm 18" Liner

Houma

- Townhall w/ Meco, NOAA, EPA, SPA

• Disp. questions ..

• Plans

• Flight w/ CB

• Broom in Argonne quit - lots of oil coming in

Camilla Pass.

• Jefferson Parish upset

- loop monitoring vessel

- 50 miles of oil landing on LA coast.

Mobile - redeploy beach cleanup crews

Sec. Salazar - Appreciate work; will not rest; Sec. Chu to Houston

In LA on Monday

5/23/10 MC 252 #3 18" cont job

David Simms - ops Manager

Cherie Douglas

John Shannon - DIII

M110 8950-9041' water cut dissolved GAS.

42661/Strand; 364/lb on slips

~~42661~~ 41917 property

22' shoe 11.5

NO losses while

16.5 pill (50661)

of w/10.5 then increased to 10.9

amt 13.1 lead 16.4 pill

$$10.7(.052)(10,000) = 5364 @ 10,000'$$

SW: 16000 M-110

$$10.7(.052)(10000) = 4785$$

$$10.9(.052)(10000) + 16.5(.052)(10000) =$$

5611

86

5697

$$10.9(.052)(8600) = 4871$$

$$\pi r^2 = \pi (22)^2 \cdot \frac{157}{144} = 10.6 \text{ FT}^2$$

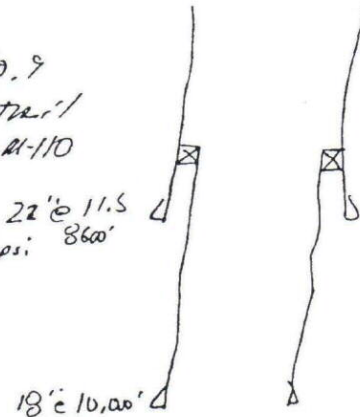
perm. 1200 FT<sup>3</sup>  
PLAN 2000 FT<sup>3</sup>  
1500

Impacting AS now HC bearing thus not needing 500' above

5/24/10 MC 252 #3 18" cont job

Run 18" liner

OK to set seal Assembly. then out csg.





Troquet - 501

1. APD's - Deepwater or subsea stacks  
What about surf stacks in deepwater.
2. BOP Function Test 7 days vs. 14 day window?
3. ~~John Callahan - Change "do not comply" to do not fully~~

5/24/10 Secretary's Telecom  
Document - Dis over last 24 hr. Working w/ EPA  
Containment - 1120 bbl 2.9 SCFD over last 24 hr.  
Is not successful w/ top kill will cut line & put  
overshot tool to collect back to Exportrite.  
Top kill - Co-flex's are connected, pressure test from Q-1 to  
manifold. Pressure test from Export. Pressure test  
whole system. Diving should be Tuesday.  
Relict well - 18" sig on bottom in prep. to cut.

## Procedure Training

Signal

Copy received

- 4069 Review LOIS w/ Co-flex's 1630 5/24/10
- 4080 Riser Adapter Preparation for Topkill Procedure 5/24/10 1630
- 4074 Check Offshore Marine Operations Manual
- 4041 Momentum Cementing Operations
- 4055 Subsea inj. of oil Disps. 5/24/10 1630
- 4138 LBL Positioning of Relict wells  
Relative to Existing BOP



Letter

5/25/10 6:30 AM Exec. Mtg (Houston)

Subsea dead - inj. All night

BOP- RIT 3 - return for rods.

Kill line gauge - replace      Start in gauge

Choke line gauge - OK

Subsea collection - OSW 26/64 FTI = 1818 106.7°

10.5 MMSCF gas out @ OSW w/ Tide 15 MMSCF PD

6076 BOPD Mid. Prod. 19523 BOPD Comm

LMRP cap - dep. Fouchon this morning to be placed on seat for

RIT 3 - returned to Fouchon to put new nose.

~~Once~~ Once see mud @ end of riser will pull RIT

Eng. - BOP bottom gauge flux - 36w to 39w presently 37w

Riser cutting procedure - in place

Top kill (Haring) flush lines to DOP w/ 14.2 ppg mud, Sort pressure gauge

Maxdine - 4/105

Relief Well - Pat O'Brien called us

DDII cut 22" successfully with ITA to have start aside.

Have issue w/ Denslog

5/25/10 MMS-Elkhoff v. Maersk - Steve Daves

20% interest in Buckskin

5/25/10 (8:00) Secretary's Meeting

Dip. - nothing new

Contractors -

Top kill - Mark Mazzola will be on Q-4000

5:00 PM Next call (today)

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IMS182-000049

DEP255-000098

TREX 004728.0049

Keith Barrios - NO  
Marco DeLeon - L.F.  
John Dooet - LC  
@Jarratt Guillany - LC  
Cody LeBlanc - LC  
Wayne Mearns - LC  
Wayne Webster - LC

1. Reduce <sup>degrawater</sup> wsp size since 4/20/10
2. How to cover

Spoke to Troy 0945

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IMS182-000050

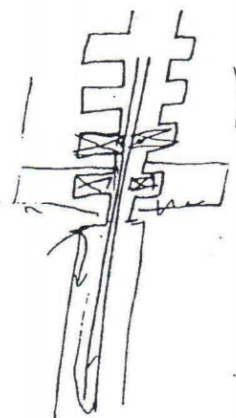
DEP255-000099

TREX 004728.0050

965

Lower kill  
upper choke

Lower choke 545



5/27/10 Telecom W/ Steve Black  
NTL 1) that goes to the 22 am w/ floating rig, to  
proceed to next place & stop  
2) Direction to 22 am that hold APO's but have not spelled  
Forward direction not to stand

APD; RPD's; AST; A8P;

5/27/10

Cobolt - Gordon GB959

832

Allen Vercett (504)

5/27/10

Cobolt - Gordon Tserkhritky Ocean Monarch GB959 North Plot  
Force majeure - pay 30 days LEASE OCS-G

- JIP -

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IMS182-000051

5/28/10 UC Meeting (0700)

Houston - Continue w/ top kill. Plan to begin next 24 to 48 hr.

DO III 11, 30

DO II

Charlie Henry - NOAA-

- Houma
- NW 5-10 2'-4' ~~SEAS~~ SEAS
  - Security - protest planned by Wisconsin people
  - Emulsion band off GI
  - May burn off Charleston
  - Testing on 1' waw lt ok
  - 13 burns -
  - New shore - GI, furnish
  - No new landings
  - Hurricane CUAC. straight.
  - 47,000' hard burn, 181,500 soft boom - Cat-Terr

- Mobile
- one recordable - insect bite
  - 3 townhalls ~~one~~ one in each state.
  - hurricane prep.
  - TARBALLS
  - 14 birds impacted

SE. Pete -

Key West - State Senators visit

16,441 personnel; 414 @ UAC  
5136 mm yesterday, 929 mm total

Lindy Dupre - Hays

077 513 3714

[REDACTED] H



5/28/10 Telecom w/ David Hayes (9:30 A.M.) Sec. Saulson  
Strickland, Walter, Stan Black, Wilma Lewis

1cc split  
etwcan exp +  
serv.

Off mod. platforms -  
15 APO use sort BOP's  
64 Approval - pending 800' +  
3 are between 800-1000' rest > 1000'

Informational paper  
1) Platform vessel  
2) CASING  
3) Number  
4)

Walter Crinkleshank  
202 208 2500



cell

NANSON  
Lucius - 1cc 875  
Red Hawk

Nancy  
Tracy 10:35 OFF  
Bill HANSEN - 71613  
Ellist -



Week of 14th Try on VAC.

Hop 206 - Refast - Bad test

71613

SW' +

Alamy  
Fav.  
Lecky 337  
Luis

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IMS182-000053

500' ok to continue

4. ok

1. ok to proceed,

2. undecid.

3. ~~undecid~~ undecid

4. correct extent for Cast given. will let me know tomorrow.

5/30/10 UC Meeting (7:00)

NOAA-

Houston - Bruce

- demobing top fill core
- Prep LMRP - need to cut riser starting tomorrow
- DDIII orig pt.
- DDII move to Ø

Hanna

- T.S. Aggett in PM. Move over land & may return Sat.
- Hugwood in USNS
- No flights because of weather.
- Zero Areal disp.
- 15 skimmers, 20,000+ bbl
- 8 burns Avg 35/burn 1:14 min
- Storms beat-up booms
- 100 miles near Lake Raccini (Devils bay)

Mobile

- sent lots of boom to LA.
- Paying for priv-lm to work - SCAM
- Tar balls collected (50, 12, 20, 2 Fl)
- Wildlife - one bird release & one died 17 birds + 1

St. Pete

- nothing

Key West

- nothing

# 31. mm/day

No Pres Here.

# 971 mm cumulation.

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IMS182-000054

5/30/10 UC Meeting (5:30)

Houston - Prep work for LAMP. Riser cuts tomorrow

DDII lath up thru a Fri.

DDIII Run cap.

Houma - 750661 sk. wind, 12 burns

- Mayor of GI opened beach

- 1 disp. drop - 8300 gal

Mobile - vehicle incident 14 passengers ~~and~~ VAN - 3 ER

St. Pete - no tar ball reported

Key West - 1 tar ball.

6/2/10 Call John Talbot - Jct. Capital Management

9A [REDACTED]

616661 MC 941

202 [REDACTED]

6/2/10 - Jim Grant - BP

Peter

6/2/10 UC Afternoon Mtg (5:30)

Houston - Voc issue this morning

- 3200 gal of 5000 disp.

- Subsea increased rate

- Diamond cutter stuck; will use large shears to cut  
hopefully cap in place by 2:00 AM

- DDIII will be done

Houma - strong Thunderstorms

- Safety related incident (lighting strike - 3 national guard - ~~4~~ 4 people)  
4 had to be sent to hospital.

Mobile - 3 first aid; one property damage

- Bayou Labarre - protester arrested; another started

- weather issues

- 3 offshore task forces

Miami -

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IMS182-000055

DEP255-000104

TREX 004728.0055

6/4/10 MMS

Running lines to 10198ms - set lines to day count.

Eni-Andy Clink (504) 259 7543  
GC 254 complete  
TO well

LC 1

LC 2

NO. 2 APO/ST

6/4/10 Telecom - Jim Kendall Com/IAK/HQ  
NTL to deal w/ press release EPT Dec. Plans.  
Φ could occur however plans stopped & submit new things.

- Mathy Ashley 202 208 6415

6/4/10 Susan Hathcock -

Walter - 202 208 571 [REDACTED]

\* ~~LC~~ Kate Moran WH - 202 [REDACTED]

Walter Clinkshank

- Put out NTL, not approve points until issue NTL.
- If they are Φ they can continue.
- They cannot start any new questions until after the meet the requirement of new NTL.



Can they  $\phi$  new wells - No.  
Can they continue  $\phi$  - Yes  
Can they continue w/o, comp, etc. - ~~no~~ Yes

Will we approve and allow them to w/o, comp etc.

Will we approve and allow them to begin new w/o/comp, etc.?

What about pipeline permits?

DOH - may suspend op. due to  $\phi$  console issue

New start - New plans

MMS

Workman, completion - OK  
APD's - no

- Sent 5/30/10 NTL  
- Press release yesterday - New Export dev. plans  
- 30 day report

- No Approval permits for new wells APD, ST, PB
- Ongoing activity OK
- Can approve w/o comp.
- New app. APD  
w/o - OK  
comp - OK

6/4/10 Troy -

5/6/10 c/c 11:00 AM 11:11 PM (6/3/10) began fluid  
Just to process system to sep. 8:47 began 6/10/10  
1650 SSI/day rate w/ 16/6/10 c/c  
Problems - VOC's  
12.1 LCL

Masater - Lightening  
Cloud overcast on bphat & and began vibrating

Q-400 - 752 loaded

Long Term -

Relict well - DIII - Sound change in soft water 4/27/10  
will change back soft water per 4/27 &  
will do complete retest (function)

DIII - Deelman test slate Sat or Sun. Sunday

6/4/10 8:30 Tekcom

Deepwater  $\phi$  - 6 Mort.

Regwater

- What if they finish  $\phi$ ; can they complete.
- Testing per Regulations on Abandonments - Trocort.
- $\phi$  & raw pipe - OK to TA
- We can approve who but tell people that further guidance coming out
- Positive Test & w/ test OK.
- Risk margin - higher mud wt. in hole so that when rim is removed it contains well
- What if  $\phi$  & now need to ST can the ST.
- Report usual problems w/ operations
- What about WARS - Significant Events PAGE?
- Abandonment
  - Rigless - Remove tree w/o BOP stack

Dykes - Call

MK - 202 202 444

Shaci - MMS

6/4/10 - Air Quality monitors  
N.O & HM -

- 6/4/10 Walter <sup>Cruckshank</sup> 7:10pm
- Apparent APD that not good but be aware you will have to comply.
  - Pending remain pending

Rewrite -

- We can tell operators, if they ask, that they can proceed but when NTL comes out in a few days they will (may) have to stop to abide by NTL.
- Pending permits are not to be approved, leave pending.

6/5/10 UC 7:00 mtg  
winds SSE 15-20 knt  
WE

no oil west of Tim Bay  
Houston - SI - 12:00am due to leak in Coffer line

- 24 hr Permit 6,077,661
- DD III - 0.5 mnt
- DD II - 1.5 mnt & 0.5 tomorrow
- Additional skid to Q-4000
- Burner of both oil & GAS
- Hurricane solution i.e. Floating riser
- Request - Assistance

Houma - affected by weather

- 6200 bbl collected. Liguid
- Deploy boom
- No disp, no burn
- Most activities wear GI, will get more skimmers
- Bunkers picked up yesterday > 31.

Request - none

Mobile - shoreline inputs

- Pen Colca - can - oil picked up w/ 3 hrs
- 833 vessels on water
- Gulf shores - oiled
- Adm. Allen visit

Request - skimmers

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IMS182-000059



Keith

UC 7:00 cont

Miami - NO oil reports

Hurricane Plan by 6/8 to brief Parishes

\$16 138 M

6/5/10 - Tray

Romona cell phone

Another person for Atlantis

General Gert

All WD,  $\Phi$ , WD, COMP, Abandon

6/5/10 MMS - Peter & Justin

Diamond Test - successful -

Function test on blue to POD - SEM A & B High Pressure close.

Thus, may have to pull stack.

- CSG shear ram  
Hydril

DO II

6/5/10 UC Afternoon mtg (5:30 pm)

Houston - no safety incidents

- T production 106/64ct 13,500 + 14000 BOPD will try to go to 128

- Q-4000 hook up bc next week

- DO III - LOT &  $\Phi$

- DO II - Testing BOP's

- Meter on sorting not cal currently - providing T

Houma - Limited weather impact

- VIP Richard Morin + staff meeting, meetings

- 2 auto accidents

- Oil location - no new - oil in Barataria Bay

- no aerial disp.

- no Burn

- 9 tagg forces on water

Mobile - Eastside AL  $\rightarrow$  FL over 100 people doing clean-up.

Miami - NO oil

Adm Watson - have media visit rig, etc.

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IMS182-000060

DEP255-000109

TREX 004728.0060



6/6/10 Tray 15,000 BOPD

6/6/10 UC Meeting (7:00)

NOAA - winds push oil east.

- Loop current stable

~~Houston~~

- no VOC

- Enterprise - shutdown 2:AM 3:30 AM

Methanol in produced degasser

- Q-400 max cable moved

- Relat well 13,000'

- DDIT Blue Prod issue - pull stack

Houma - Clean up in Barataria Bay

- 50 oil Birds

- VIP Alibi; Zukunft

Mobile - 1000 personnel response personnel

- 14,600' Boom

VIP - NONE except gov. Release.

Miami - Monitor loop current

Finam - 5145 MM/day 31.23% B./hr

835 MM/day

6/10/10 UC (7:00) mtg

Trajectory update - Steens - currents westerly flow; will have onshore wing  
Houston - 7pm disp inj  
- oil collection 206/64; offloading to MASS. 8D, 00W661  
- Q-4000 rig up burner boom - should be ready Monday  
- Relief wells: DDII - Ø  
DDIII - 10,000

Houma - Hot weather

- Lots of VIP
- 12 active landing locations
- wildlife Pogie fill kill - Normal Botix marks
- 23 vessels 9375661
- ~~17~~ 17 burns
- New National Guard
- 18450' boom (hmr)
- 50,000' additional hard boom for Barataria Bay

Mobile

- Good safety day
- 2500' MS, 15,000' AL, 6,000' FL Boom
- 1927 vessels of opportunity
- ENV. Impact - Perdido Bay oil & was being skimmed & cleaned
- 12 Impact Areas
- offshore recovery - several are skimming 2900661 oily water
- wildlife - one oiled bird
- VIP - Clear today & tomorrow

Missoula

- No siting

Tray

- 4086 procedures



6/11/10 7:00 4C Meeting  
Trajectory update - 5 bar  
light winds

Houston - 7pm subsea disp.

- Contained 206/64 c/c up 256/64 this morning
- offload to MASS.
- Q-400 rig up flow back - late Monday startup
- DDIII
- DDII

Houma - GI, Grand Terre, Brashear

- 30 birds, 1 Turtle live one dead
- one burn
- 166 + the burn - 91, wobbles

Mobile - 4 first Aids - no recordables

- 106° - 114° heat index
- 18,300' Additional boom
- 1900 vessels yesterday; 1800 today
- 1558661 oily water recovery
- investigating wildlife report

Miami - C-130, F-16 incident  
sus'↓ sus'↑

Mon Wednesday evening

6/11/10 Shallow Water Operators Pre-meeting  
purpose: Specific Guidance



6/10/10 Telecom w/ Industry & DOI & MMS  
Bob Abbey

6/10/10 1 hr. Craig Fisher - Prottsin starts <sup>Chairman</sup> Townes  
Chairman & Rankin Members  
Heather Irwin  
Start staying behind  
DOI - Legislative  
What they do insp. & Enforcement  
Attorneys  
D.M.'s  
Committee on Govn. oversight & reform  
Lynn Hyatt

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IMS182-000065

6/14/10 Meeting  
 Moratorium -

NO	14	13 <sup>22</sup>	15
AM	13	12"	13
CA	12	11"	12
LC	13	12"	13
CV	10	9"	10

include SI w/OSI

Telecom w! Rubi, Troy, Larry, LARS, Mike P

6/15/10 UC 7:00 Meeting  
 Trajectory - Push towards FL, AL  
 Loop current is breaking away.

Houston - NO VOC's

- 75pm subsea disp.
- Containment (1hr downtime)
- Gauge
- Cascade arriving onsite
- Long term containment
- DDII Ø -
- DDIII 11<sup>7/8</sup> cap pt. Thurs.
- Q-4000 start up status - midday start up

Houma

- 21 first aid
- VIP (many)
- 16 burns
- 1800 people working bays / marshes
- 0 indication of bottom water movement of oil

Mobile

- Beach clean-up in AL
- Gulf Shores <sup>ORANGE</sup> Beach has/had biggest impact
- 2100661 oily water; strings are thick
- 7 oiled birds captured alive
- President in FL today

Miami

- Looking at loop currents

Jackie - 500,000' of 18" coming in in next 10 days

- Sorbent - 23
- offshore skimmers being used + procured additional 20.

- Pick Dabb

713 [REDACTED]

6/15/10 MMS - Bryan Dominguez

Russell

- 1) John Sprague - DO III - HAZID for Post 11 1/2 oz.  
HAZID for Post 9 7/8 " oz.
- 2) Write program for Post 9 7/8 " 11 7/8  
↑ ↑  
Cooking intercept

- Russell Hoshman

10448680 Enterprise 224/64 14  
Q-4CW 9:51pm HCE 1:00am 34/64ck 2800 BOPD  
176W POPD

Clearleader-

Helix problem I - Circ ditch in system

DO III 15226 Next day 15536

DO II 9778 - sand string Next day 10150

Call - Dave Troquet - overtime issues for normal Annual inspection  
Joe Linklater - Shell 504 [REDACTED]  
Stnk & choke manifold  
electronics on control system

6/16/10 Mc Peterson - IG  
NO. Dist.  
HM. Dist.



14107

Dave Lowe  
Shell - Joe Lienkiler      Steve Black   David Noel  
BOP Equipment  
oem Diminishing cert.  
Will not release Dim Dimmy

Meeting w/ Committee on Oversight      John, Craig, Lisa, Neema  
+ Gov. Reuben

Henn, N.O. Region

- Lynn Gonglas

Procedures - By Dynamically Positional Storage Tank Petroleum System  
4164 Section Jumper Installation

Rodi - House Education & Labor Committee

Susan Hathcock - Anadarko      713 [REDACTED]  
Rusty -  
Doug -

6/17/10 Telecom w/ Rodi & Milo on Court Case for Monday

6/17/10 Telecom w/ State of LA,      Bob Abbott, Walter

- Jim - Hercules Offshore
- Matt McCarroll - Dynamic Offshore Resources
- 1. Signing Certificate concern
- 2. Development Plans Revisions
- CEO - Hal Houston - Brad
- Billy Richie - McMoran
- Kurt Hoffman - Seahawk

FI 531      EI 26  
4/20

Blind shear rams shear      3 manufacturers of blind shear  
5" S-135 Low 10 min      10,000 psi  
- Terry Carr - Hercules Offshore

FAQ - 3rd Party Test Qualifications  
Tues & Thurs 3:00 p.m.

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IMS182-000068



6/21/10 UIC Meeting (7:00)

Houston - Vessel caught hose

- Dip.

DDIII - 15309 Range run for tomorrow

- 23290661/24hr.

- Enterprise ESD Low Pressure Air control system  
due to bad spring in regulator

- 4217 procedure needs review ASAP

Houma - 4 recordables (1 Finger Amputation)

- 5 burns

Mobile - 15 First Aids

- FL boom

Miami -

6/21/10

MAIS - Tray

BHL MC 296 #1 Lease 21164

ENI 60817 4/0/80

Suthe MC 252

553' FEL

664' FEL

Shallow hands! Hydro tot?

TD 1412 TUD

1620 MS

Anadarko Flowline -

Permitting p/L

5229 WD

Injection Well

2 miles

6/22/10  
(3:00pm)

Louisiana ~~Shallow Water~~ Shallow Water Coalition Telecom

Kurt Hoffman - NTL NOS

Question: 1) Blind-shear - send something out to districts on  
blind shear requirements

2) FAQ - status

NOS working

NOS.6 working

Eleuterio Akl - Arena

NTL 06 Questions - move fairly quickly MK

What if submit APO due to NOS no real to  
submit instructions

Does not apply to APM's

Craig Castello - Riskless drilling

no. APO Pending to No. Approval

OSCA  
B of Energy Management,  
Regulation & Enforcement  
BoE

6/22/10 (5:30)

Houston - DDIII 97" Lines

- Containment B213 BORD

Houma - weather issues

Mobile - weather issues

Miami - weather

6/23/10 (7:00) UC mtg  
Trajectory update - Charlie

Houston - no va

- 6gpm disp (subsea)

- DDIII 16277' will cond 1st range run

- DDIII - BOP Maint.

- 27,000 + bbl 54.4 MMSCF

- CDD 1

- Rim section being transported to M.D.

Houma - 7,830 bbl recovered & stored

- burn fleet inshore

Mobile - 1 first Aid

- 20,000' boom

- Ran some night crews

Miami -

6/24/10

Sec. Meeting - Russell

6/29 - Helix problem I should start production  
in HERS on 6/15

DDIII / Anging 50 hour operation

Next Tuesday peer review on kill SEC. CH

Sec. Salazar in Houston talking about capings track (rehabilitation)

6/24/10

MMS - Bryan

Enterprise shutdown & mol

hot work out to 6. She is rising

6/22/10

HPHT Elastomer Study  
Reilig

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IMS182-000070

6/23/10 API Telecom

6/23/10 UC Meeting (5:30)

Husbn - 15gpm

DDII

16277

Repts new w/c

DDII

10015

COT

Haus - weather impact; Response team members present in Lafayette Swamp, etc.

Mobile - Ship Island Horn Island - found w -

Miami - overflights completed - nothing to report  
Tom Strickland will visit tomorrow.

6/24/10 McMoran - Dave Jones

# 27 3/4" stuck w/o Blind-Shear h/c section D  
JU -

6/24/10 Shallow Water Condition

Multiple operators can use same reports

Shear Pressure Curve - Clarity w/ Districts

What operators need to do to go to work in deepwater?

~~Post Rig Equipment~~



6/25/10 UC 7:00 mtg  
Trajectory update - Charlie  
Area of disturbed weather  
Be change it will impact Horizon Area.

Houston - Tent to hand (Row vessel)

- 10gpm on ss disp; no surf disp.

- 23,734 BOP/24h.

- DDIII 16,400 PDDH w/ assembly

- DDII 11,847 d. Ø on 16" hole section

\* → - 4204 needed by noon

Houma - 2 First Aid (1 scratch, heat stress)

- no burr yesterday

Mobile - 2 recusable due to heat

30,000 Boom deployed

FLP - no new boom

Miami - CLEAR

6/25/10 Lt. Gov. Telecom  
Lori Lelblan  
@CA.gov To Lori Lelblan email when FAQ posted  
Registered or NOT.

HI 531

Hil Corp - Hercules, Sparrow, Seahawk

Connic -

Meals Guardian - Sandy

BOP Certification - How many have met the  
requirements? Craig

Stem Maily - 3 ABM's Badger



BOEMRE

Get phone number of our team

6/25/10 5:30pm UC

TD #1 6.5N 15  
WNW 9 knts.

Houston -

121026611/nday

DOI 16,400 Range 10N #2

DOI 1203P 000H w/ BHA cut 16" Lines

Air cans filled & rigs filled

Source Control seven team steel-up

Houston -

Mobile - 1 heat exchanger

- 22 Stiller from \_\_\_\_\_?

- Media - NBC News

- USS SANK - All OK (3 personnel on board)

Miami -

6/26/10 MMS - Bryan Domingue

Use the pipe tool

1633P BOP 36.2

FL 10 OOP 18.2

2454B BOP 54.5

6/26/10 UC (5:30) Meeting

Houston - no injuries

- DOI 16,400 prep to Ø One Stand & range row #3

- DOI 16" w/ 12038

- 4W, 00661 record total

- Helix product is outbitted & should sale by midnight

Houston - Dispersant use Approval

- Large string off GI was hit by dip & skimmers.

Mobile - MS, AL some oil

- FL - protest

Miami -

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IMS182-000073

Boemke

6/27/10

6:10 UC Meeting

Adm. Watson - Has skimming selection criteria, not all skimmers are accepted.

Severe weather & trajectory update - Charlie Henry

Houston - Process safety process 2hr 23min on Enterprise. Using fuel & fire eye caused SI.

- no udc's
- 89pm SS dip
- DDIII 16525' POOH w/ BHA + RIH w/ BUL & run Rm run.
- DDII Run 16" wq.
- Containment 22758 60PD yesterday
- CDP project ongoing

Houma - 1 recordable (heat stress) & non poison snake bite

- 12,700 bbl oily water

Mobile - 1 recordable (heat related)

- 20,000' boom deployed (Focus ms)

Miami -

Tipton -

6/27/10

5:30 UC Meeting

Jessica White - ADAA

Houston - 24,000 BOPD

- 24hr turnaround on procedure
- Relief well 16525'

Houma - Broken Sovent & Chandulac Island Imports possible

Mobile - Significant on west side of ACH

6/28/10

BP ATLANTIS Investigation

Chris, Bryan, Silvia, Dennis

Boeatt

6/28/10 UC 5:30 Meeting

Saving situation -

Houston - weather related impacts for next 3 days  
DOT# 16,670

Houma - What is station Act Declaration?

Mobile - Ed Thompson - bad weather

Miami - Do not expect operational impacts

Tyndall - hope to have flights tomorrow  
Request -

6/29/10 UC Meeting 7:00

TS. Alex Moring NNW

Houston - DOT# 16,900

Houma - weather

Mobile - many overcasts (no sun, rain, heat, lightning, low fire, etc.)

Miami -

Tyndall - Air ship delayed but in route

6/29/10 Doug Sliden (Hernandez) Acting Chief of Regulatory Programs  
Target number for Insp 180 FTE going to OMB:  
Pam Hayes ~~THINK~~ THINK BIG

1. Space
2. Training - how? Training unit
3. Inspection STRAIGHT - How?

email doug on all ideas

- Compliance NTL - status update from State Nats.  
- 40 operators that did not send anything,

- Kathy Camp HISS

Sandy - work on how to know when not ok  
- Submittal permits  
- what problems

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IMS182-000075



Gov. Rick Warren  
Ala. Gov. Robert Ivey  
U.P. Joe Binkley

6/24/10 UC (5:30) Meeting

Houston - DRII 16,900

Huma - weather issues

- Skinned for 2 hours

Mobile - monitoring oil

Miami - no impacts

Tyndall -

### Action Items:

From LT. Gov. telecom:

- Putting Permits submitted on website
- Let them know of permitting shortfalls
- Need process for PLANS permits
- Request for us to let operators know when the information submitted for plans is complete.

Other:

Rig loss P&A

6/30/10

1  
British Ambassador

~~7/1/10~~

Elliott - L.C.

Greens -

A, BS, FR

- 7" 75% 95%

- rig up on side cap.

- 13 3/8" rig runs

Surface test - hole to 45' above SWP:1 don't start string,  
12 hr wait unless use accelerators & tested

Surf plug not horn collar plug

cannot put thin + 6" on at same time

Testing plugs

200' Annular plug

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IMS182-000076

DEP255-000125

TREX 004728.0076



EM

7/1/10 7:00 ac mtg

Severe weather - Charlie

Houston - no safety issue; no vde's, sent 10' last night.

- TOL hat more mist 6 to 10"

- Containment continues

- 1350' Flex Hose is critical & will begin doing -

- DIII 17075 next range 17300'

Houma - Limited by weather

- A whole - when/who will operate?

Mobile - 2 recordables (last stress)

- New oil Cont Island & MS shore line worklot off Is.

Miami - nothing to report

Tynall - 123 mission scheduled

Critical Resources Update -

EPA - Dispersant Analysis

1. Do not see any

2. Toxicity

Waste Directive was signed

7/1/10 LT, Ggo, Carl

- What needs to be done to resume operations  
it was suspended.

- FAR - Add About using another operator  
Actual test for this use as long as Bue party  
is ok certifying.

BOEM

7/7/10 UC 5:30 Meeting

USCG FLT crashed on west coast (3 missing)

Weather update - Charlie Henry

Houston - Rigging up Helix Rodem I / Capping Stack

Houma -

Mobile - High Seas

Miami -

7/8/10 UC (7:00) Meeting

Beginning work to install capping stack Saturday

Weather + Trajectory - Charlie

Houston - DD III Raze run #9 complete 17780'. Ø 50' x LK #10.

- DD II 13930' next run 14694'

- Contaminant 24,578 661 recovered

Houma - All specimens that can go to source will load out to be on loc by noon.

Mobile -

Miami -

7/7/10 Lt. Gov. Telecom

62 pending plans of those 29 are not for Ø, not need higher level NEPA.

Template for NO6

L.C.

Back

7/12/10 UC mtg 7:00

Weather & Trajectory - Charlie Henry

Houston - Q-1000 31W 8.49 ±

- HPI - should start today

- Capping stack should be on ± 9:00 AM

DDII - 11<sup>th</sup> floor

DDII - 11<sup>th</sup> floor work area

Huma - Teireburg bay - Lake Pacific - light oiling

Mobile - 3 head roundables

Miami -

Tyndall - 142 missions

~~GREEN~~ BOEM

7/12/10 UC (5:30) mtg

Houston - HPI 11:35 am. began producing

- Capping stack just started get

Huma - due to oil thinning it was hard to find oil to skim.

Mobile - oil light to mod.

- blimp stayed up 6 hrs.

- Moving skimming starts to exit

Bellevue - did get oil (when on) beach

Miami -

Tyndall -

7/13/10 UC (7:00) meeting

Houston - 13 hrs; 12 hrs; 12 hrs 30 mins

- unable to locate any burnable oil

Weather & Trajectory - Steve

Houston - 14,030 Sedson disp. Now 99pm

- Q-1000 31W 8.49 ±; HPI 12,000 BOPD 5:20pm HC to surf.

- Enterprise per vessel #1

- Capping stack

- Roving current survey followed by seismic

- ± Now integrity test.

- DDII off 6pm

Mobile -

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IMS182-000079

BEM

7/13/10 5:30 UC Meeting

Houston - As of 4:00 PM ST on hold by Sec. Chm

- Enterprise on standby
- Ramp up HPI

Hanna - 17 burns

Mobile -

Galveston -

7/15/10 HQ Telecom

- Interior Final Rule making (Hansen)
- Director's tour (Doug)
  - 12 meetings; open to public; expert panel
- Inspection Strategy Mtg next week
- NTL N05

7/16/10 FIT Integrity Telecom

7/17/10 UC 7:00 AM

Western Trajectory - Steve

Houston - Continue w/ Well Integrity Test

"Jett" - Seismic data

- Resume  $\phi$  on DDIII 4.8' from well  $\pm 1'$   
1.9° incl.

$\phi$  24' to up pt  
Run pipe Tuesday

Hanna - 13,756,661 oil cuts

"Mike" - 18 burns

Mobile -

Galveston - nothing new to report

Missou -

Topdell - 178 FLT5

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IMS182-000080

DEP255-000129

TREX 004728.0080



7/17/10 UC (5:30) Mtg

Houston - Look @ Top Kill

Houston - Burns & how to find skimmable oil

Mobile - Good Day

Galveston -

Miami -

Tyndall -

EPA - Doing Analysis on in-situ burns

REM

7/26/10 UC 7:00 mtg

Weather - Storm

Target - Light Sheen

Houston - DD III - 1/2 in pipes; 1/4 in to LAMP & Test BOP's

DD II - 1/2 in pipes

Make E-cu Seams run but deeply on cowl

Q-400 1/4 in yellow pad; will run 4 pipe olds

Helix problem - 1/4 in up.

Houston -

Mobile -

Galveston -

Miami -

Tyndall -

250.446 (a)

- Gas detector Testing certification.
- API RP 53 3 to 5 yr. AC inspection
- Intakes BOP fast especially 1st test
- cementing?
- ck for By Pass
- Flow Stop

High gas  
relief

- Annunciated on Bridge but not general alarms  
(prevent unnecessary alarms)
- Test alarms 1) slow down, 2) pit level indicator 3) vent alarms
- Function test 1) gas det @ rig floor 2) gas det @ shell station, pit room  
& Emergency generator intake.

7/26/10 Telecom

Tool pushed  
comp. resp.

- \* Ask questions as to how the equipment is working
- \* Send A team to rigs to see what we can do different!
- Maintenace backlog

7/26/10 UES:30 Telecom

Houston - DDIII Ran first L&H CMRP 97 1/2" up → then Saturday  
static kill - yellow pad tested ok - hope to start 8/1/10 \*

Huma - Missing person  
- Recon today

Mobile - Cpt. Fuller

Golveston -

Miami - nothing

Tindall -

7/27/10 Telecom on cementing procedure  
Pat O'Brian, Richard Lynch

- 1.
2. Going down to the annulus & pipe - no pump.
3. Annular flow pattern - may not pump.
4. Going down any - decision needs to be made on pump-out.

97 1/2 & 7" recover as deep as possible & 16"

\* Clarity on how decision is made to cut.

7/27/10 NEPA Telecom - Bob LeBelle

Plans when approved:

→ ~~to~~ Jim Kendall & Bob LeBelle notified

7/27/10 Choquet Gt-fshing - OSRP Presentation

202 [REDACTED] Harry

11:40 Melvin [REDACTED]

Comms 281322 ----

Drew Mayerson - 21 call Urti

Pete Sorenson - PHH Light team support  
- pulled Air Med E-7's

537 [REDACTED]

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IMS182-000083

DEP255-000132

TREX 004728.0083



8/10/10 Forum on Offshore Drilling

Skimming vessels are only effective to "encounter rate."  
Shoreline Cleanup Assessment Team (SCAT)

R.L. Failures/

1. Hydrates effect
2. Flocculates in subsea environments
3. How could hurricane evacuation could be accelerated.

Successes

1. Having the ~~eq~~ equipment i.e. HP Cottes line & how to connect.
2. 1
3. SIM ops

MB

What happens to plants?  
R.L. will be interviewed

MB

Spill Containment -

All companies working together is the way to go.

LARS

Organizational size is that important

- R.L. -400-500 professionals on site  
-Facilities

LARS

Decision making process

Would you now go with capping stack first.

R.L. no - need both containment & SI capabilities

LARS

How does industry move for want of vessels to ensure those vessels will be available if another spill occurs, not size but need to determine how we could make it available. Bridging contracts would have to be in place

Bill -

Cottrells, are they viable?  
~~At~~ R.L. Yes

MB -

What happens to the equipment (skimming)  
R.L. A certain % of vessel fleet will be converted to response



7/15/10

ans - Skin rate  
R.M. Based on encounter rate:

7/11 - Subsea dispersant & Athol on surf.  
V.L. UOC's on surface at work location documented.

### Next Panel

Volume of spill  $< 1/4$  Sigardome  
> 1.8 mgal disp.  
> 200M gal of oil spilled

Dr. Edward Quetin - LSU  
Dr. George Crosby - Dauphin Island Fisheries Institute  
Mandy Fuller - FL  
Steve Russell - Mobile Chamber of Commerce

MB to Crocin - Subsea dispersants at depth  
LARS - Could the science community research dispersants

8/11/10 Pensacola Panel 0900 hours  
1st Panel

Bob Beames - Mobile Emergency  
Brett Ford - Petro Skills  
Daniel Bourgeois - LSU

### 2nd Panel

Chris Nelson - Neutral  
Cathy Perry - NASA/West  
Mike VanHemert - West  
Ross Fraser - ATP

3rd panel - Operator, Equipment,

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IMS182-000085

DEP255-000134

TREX 004728.0085

1. Ross - Should they include Russell on the Industry Team.
2. Bryan - BP believing they do not have to clean seabed until after lease expires.
3. Houston
4. Bryan will send presentation for Telecom tomorrow.
5. Tim Powers & OCS Connect.

### Panel 3

Kevin White  
Dir. P.C. who

8/12/10 UAC 7:00 Meeting

White shrimp season opens Monday  
weather update - choppy

Houston - prep. to coord. Ambient test @ 0900

Houma -

White - no oil (m) birds found. 1 dead oiled found.

- Gulf Shores & Gulfport - Moose & Tar Birds

Galveston - nothing to report

Miami - " " "

Tyndall - 58 FTS sch w/ 20 flown

20 sch for today & already 11 cancelled

8/12/10 Science Team Telecom 11:00 A.M.

- Mechanical plug above TOC before perforating.
- When you pump hard down know it is going down 1.5 m/sec & not burst disk.

- Jimmy Martin.  
EC 322 A Pioneer  
P/L 24, 49,  
Downd p/F  
NTL 1998

Jim Hall 58140  
905 [REDACTED]

Shell-Joe L

341 Sunday

7:14 240  
7:44 254 ↓ bled 100  
7:46 157  
8:10 182 ↓ 100 psi no fl. no  
8:19 105  
8:49 127 ↓ 127 .03661 gain  
8:51 0  
9:20 0  
9:25 flush ctk 42 unit gas  
left open & monitor for 2 hrs.

10:00  
12:45 .4661 gain  
13:28 bump 1/2661  
SF 390 psi on ctk  
held for 2 hrs

4:00 pm bled  
9:00 pm 0 Did sweep thru 10 & up C  
437 unit gas

Mon. 1:00 am Ops.  
3:00 am stack sweep 78 units  
wt up for

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IMS182-000087

9/20/10

Peter Foster - Reality Mobile  
Retime live video feed

9/20/10

17.1 shoe  
Burst Disc

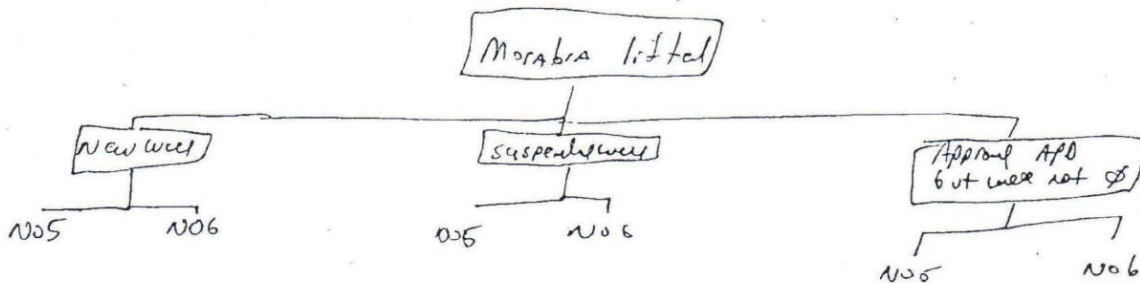
- Mill casing
- GIH w/ wash pipe
- Allow. test  $< 17.1$  but  $> 15.1$   
Log 10.0

- office
- Burst disc
- See SAP - Andy Ingles - request not to leave until end of AA  
(extended telecon)
- science team

What will we have to do if when Morabra is lifted with:

- wells that were suspended
- new wells
- previously approved APD's that were not completed.

List of deepwater permits approved for subsurface suit on floating.



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Reorg Survey

LARS - IDle Iron meeting - let him know when.  
731 1551 Gregg

9/24/10 Staff Mtg

Horizon Response

Command staff shut down Friday except for Port, Lebecum, Houston IC - shut down Friday. 14th

Idle IRON - NTR went out Wednesday 10/15

Deepwater Moratoria

\* WCD - Recommendations for streamlining due Thursday 23rd.  
Reorg meetings last week

GAO Telecom tomorrow @ 11:00 AM.

\* Credit hours - delegated to section chief level

Needs union concurrence

\* Ethics training @ 9:00

\* Science telecom @ 11:00

Beverages memo being sent to Director for review & approval  
re more IG report to be released to congress. Lake Jackson  
District investigation. Melissa Swartz will handle response  
next round of hearings Oct 4-8th

SOE reviewing EA's

Foot Leat ENU - TJ's group

Kevin

Desiree

SOB's due today

Gregg

Request 1 EOMs in this weekend.

→ Computers & printers to Gregg Trish 200 needs copy of hand down

Dave

WCD - 43 applications submitted

- 31 completed

Technical subject Matter expert

use most critical

to determine who makes cut (write action)

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9/21/10 Certifications

How do we evaluate?

NR

9/21/10

Decommissioning NTL

537 wells on exp leases not PA

159 structures

Not following Approval Applications

" " Lease Stipulations

180+ operators

9/30/10

Telecom ~~JP~~

w/ 1' of where junk ~~on~~ back side. Think ~~not~~ spot bot jt.

Tool jt  $\pm$  3'

Left handed overshoot After milling tool jt.

With at least A 9.0 they can get A 17.1 test on annulus.

10/1/10

Telecom

21 Suspenders for Mortaria

12 APD's submitted

How many APD have been approved but not  $\phi$ ?

ST

80 miles

Saturday	4/24/10	Work start 5:00 A.M.	Work End 1:00 Sunday
Sunday	4/25/10	6:30	9:00
Monday	4/26/10	5:30	11:00

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