

# Deepwater Horizon Response Unified Area Command Daily Report

July 8, 2010

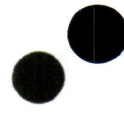
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Exhibit No. _____
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IMS172-015915

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IMS 2-015916



# Deepwater Horizon Response UAC Situation Executive Summary

Operating Period 78: 07/06/10 06:00 to 07/07/10 06:00

**Incident Commanders:** M. Utsler, D. Wallace, (Houma); T. Gray, J. Braun (Houston); B. Chapman (Mobile); N. McCleary (Miami)

## General

- Containment boom deployed to date: 3,235,130 ft
  - Louisiana: 1,563,380 ft
  - Mississippi: 407,450 ft
  - Alabama: 594,300 ft
  - Florida: 438,000 ft
  - Boom beyond ACP: 232,000 ft
- Total sorbent boom deployed today: 22,500 ft
- Total sorbent boom deployed to date: 5,482,312 ft
- Oil recovery at source today: 24,579 bbl
- Oil recovery at source cumulative to date: 706,925 bbl
  - Enterprise oil recovered today: 16,659 bbl
  - Q4000 oil recovered and flared: 7,919 bbl
  - Enterprise gas recovered/flared today: 38.0 mmscf
  - Q4000 gas recovered/flared today: 19.6 mmscf
- Total personnel working on response: 47,849
- Total volunteers active: 21,436

## Last 24-Hour Operational Period (No. 78)

- No controlled burns completed, 1 dispersant flights
- Enterprise maintained oil recovery using LMRP cap
- Q4000 flowback in progress and stable
- Continued subsea dispersant injection at 8 gpm
- DDII: completed logging runs
- DDIII: drilled to 17,780'; pulled out of hole to complete ranging run
- CDP 1: weather delayed system installation; vessels standing by
- CDP 2: weather delayed system installation; air can secured; vessels standing by

## Next 24-Hour Operational Period (No. 79)

- Continue sub-sea dispersant; monitor pressure
- Maintain flow back to the Enterprise using LMRP cap
- Q4000: maintain flowback and flaring operations
- DDII: perform formation integrity test and drill ahead
- DDIII: perform ranging run, trip in hole, drill ahead
- CDP 1: assess weather conditions; complete flushing of 1,350' flexible line; install 1,200' flexible line
- CDP 2: assess weather conditions; prepare to run LRA

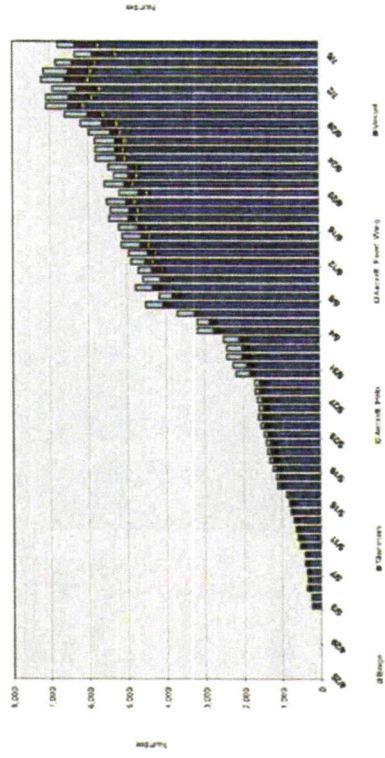


DEEPWATER HORIZON RESPONSE AT A GLANCE														
National Incident Command Daily Situation Update   Internal Use Only Operational Period: 0600 07JUL10 to 0600 08JUL10														
														
Weather														
Temp (F)	Sea state	Wind (dir/sp)	Conditions											
84	4-5 ft	E 10 KTS	10% chance of rain; heat index 92											
Claims														
State	# Claims	# Factors <sup>1</sup>	# Disbursed	# Denied	# Checks Disbursed	Avg Paid								
TX	3,549	3,982	\$3,465,100	0	955	\$3,628								
LA	26,806	38,019	77,878,191	0	22,062	\$3,530								
MS	11,042	13,792	15,517,144	0	5,007	\$3,099								
AL	21,288	26,257	30,513,105	0	10,708	\$2,850								
FL	27,165	30,485	27,130,311	0	7,229	\$3,753								
GA	3,147	3,303	\$791,742	0	238	\$3,327								
Other	7,702	8,119	\$2,299,922	0	683	\$3,367								
Totals	100,699	123,957	\$357,595,515	0	46,882	\$3,363								
<sup>1</sup> Factors are various types of damages that are accounted for per claim (i.e., Bodily Injury, Loss of Income, and/or property damage).														
Marine Transportation System														
There are no delays to shipping due to Deepwater Horizon Response														
Accepted International Government Offers of Assistance (Cumulative)														
							Country	Resource						
							Canada, Mexico, Norway, Japan, Germany, France, Russia, UK, Tunisia, Belgium, Qatar, Kenya, China, Ireland, UAE, Spain	Boom						
							Mexico, Norway, Japan, Russia, EMSA <sup>3</sup> , Spain	Skimmers						
							Netherlands	Sweeping Arm System						
							EU and IMO	Non-Material Assistance						
<sup>2</sup> European Maritime Safety Agency - Equipment located in Spain														
Wildlife														
Visibly Oiled			No Visible Oil											
Type	Alive	Dead	Alive	Dead	Pending <sup>3</sup>	Total	Released							
Birds	975	509	0	987	9	2,480	410							
Turtles <sup>4</sup>	104	12	52	82	354	604	3							
Mammals	2	3	3	47	4	59	1							
<sup>3</sup> Awaiting field confirmation whether injury or death is oil related.														
<sup>4</sup> Turtles collected = the total # collected on open water + the total # collected in all states.														
Berm														
Location		Start	End	Forecast (cy)	Actual (cy)	To Go (cy)	Complete							
Chaudet Island (E 3/7 9mi)		TBD	TBD	3,304,107	-	3,304,107	0.0%							
Chaudet Island (E 4/15 25mi)		14-Jun-10	TBD	3,441,781	634,400	2,807,381	18.4%							
W. Barrier Island (W 8/5 8mi)		TBD	TBD	2,802,570	-	2,802,570	0.0%							
W. Barrier Island (W 9/3 3mi)		TBD	TBD	1,130,870	-	1,130,870	0.0%							
W. Barrier Island (W 10/2 7mi)		TBD	TBD	1,327,543	-	1,327,543	0.0%							
W. Barrier Island (W 11/2 2mi)		TBD	TBD	1,081,702	-	1,081,702	0.0%							
Current DOD Support (Approved Requests for Assistance)														
Equipment														
163 PAX (16-Liaisons, 12-Public Affairs, 2-Air Component Coordinator, 9-SMC, 114-Air Space Mgmt.)														
SUPPLY Swarming Equipment, 250 Gnd Air Patrol Helos, Incident Support Base (NAS Pensacola), USN Skimmers (27 Beachcom, 4 Harbor Buster Skimmers, 15 Towboats), USF Arctic														

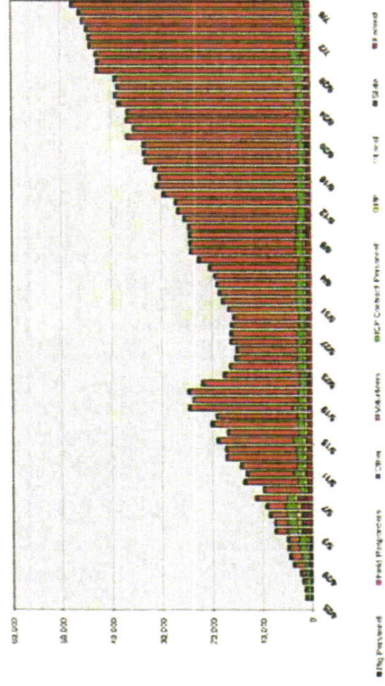


# Deepwater Horizon Response Daily Metrics

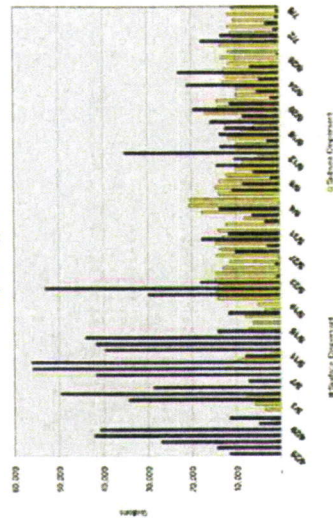
Assigned Equipment Resources



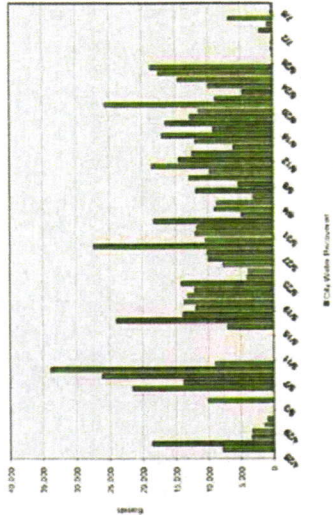
Overall Personnel Resources



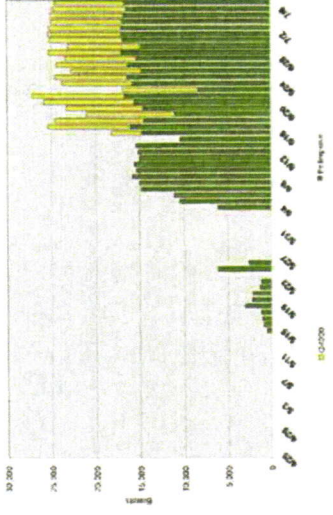
Dispersant Applied



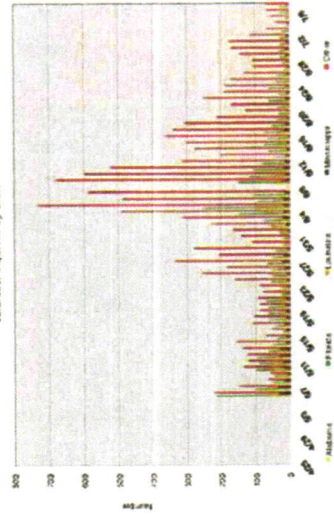
Oil Water Recovered



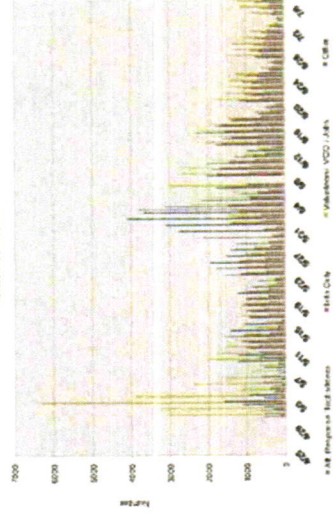
Containment Recovery Volume



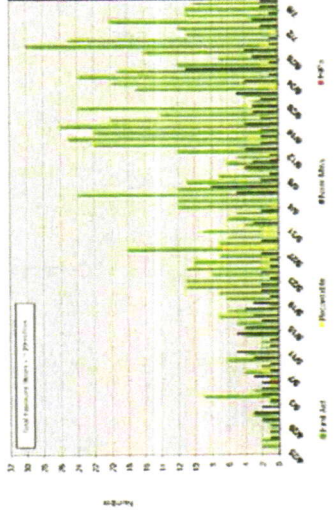
Volunteer Inquiries by State



Horizon Call Center



Safety Performance



Report on Date: 05/01/2010 10:00 AM



# Deepwater Horizon MC<sub>2</sub> 2 - Situation Status Map

7/8/2010 0600 Hrs



Not For Navigational Use

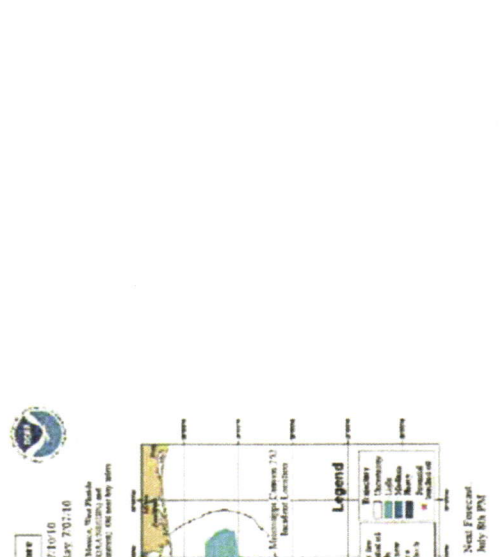
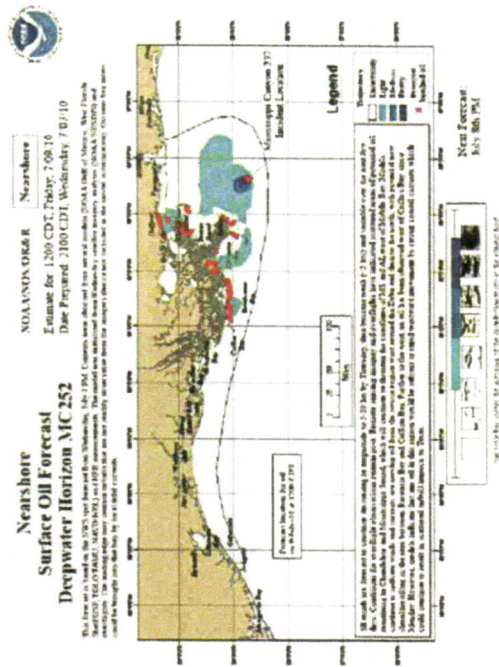
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Updated  
July 7 2100 hours

**48 hours**



IMS172-015921

# State Reports

July 8, 2010

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IMS172-015922





# SHORE OPERATIONS - LOUISIANA

National Incident Command Daily Situation Update

Prepared By: CDR Becker

0600 07JUL10 to 0600 08JUL10

## Operational Highlights

**WX:** Strong SE winds are pushing oil towards land at Breton Sound, Chandeleur Is. and W past the Mississippi Delta towards Jefferson, Fourchon and Terrebonne Parishes. Sea state 6'-8'. Severe weather and rising sea state affected operations in several areas.

**OFFSHORE:** Skimmers were all on weather stand down. No burn operations due to wind conditions.

**SHORELINE:** Branches are preparing resources for rapid response to likely oiling in several locations from St. Bernard Parish to Grand Isle. Continued ops throughout Barataria Bay, South Pass and Grand Terre. Currently only light oiling found. Heavy oil impact is down.

**INSHORE:** 12 fishing vessel skimming Task Forces are currently stood down due to weather.

**WILDLIFE:** 182 wildlife specialists utilized 82 boats to search for and recover oiled birds. 18 birds were collected. 32 birds were released.

**AIR OPERATIONS:** 1 dispersant flight today. 1,000 gallons dispersed.

**BOOM:** Deployed 0' hard boom in last 24 hrs.

## State and Local Concerns

Weather systems continue to impact ops throughout the parishes today and for the next 48 to 72 hours. Many parishes experienced delays, suspensions, and cancellations of field ops. Scattered coin sized tar balls have been sighted in Rigolets, near the entrance to Lake Pontchartrain. Tar balls also reported as far west as the I-10 Bridge. Recovery using dip-nets, as skimmer retrieval is not effective. Winds continued to push new tar balls and patches of oil into islands on the leading edge of the Biloxi Marshes in St Bernard Parish. Impacted wildlife is being reported; oiled pelicans and rookery damage.

## Future Operations - Next 72 Hours

**WX:** Isolated thunderstorms are expected over the source and coastal areas for 8 Jul. 9 Jul. calmer winds and sea states of 2'-4' at the source, conducive for skimming/burning ops.

**OIL EXPECTED ASHORE:** New oiling is likely along the MS Delta and Breton Sound, re-oiling in Barataria Bay and Grand Isle is likely with tidal change. Carefully monitoring oil sightings E, NE, S and SW of the MS Delta. Focusing on stand up of a team near Gabeston/Sabine Pass to provide monitoring and quick investigations to oil reports.

**OIL RESPONSE PRIORITIES:** Utilize radar and photographic surveillance to successfully position offshore skimming assets to address bands of heavy oil at source and N of the Source. Burning ops should resume 10 July. 'A Whale' still at source.

## Shoreline Impacts

County	Verified by SCAT Assessments			Operational Response			People Assigned
	Assessed to Date (Unique Miles) <sup>a</sup>	All Oiled (Unique Miles)	Currently Oiled (Miles)	Gross Removal Ops Last 24 hours (Miles)	Total Gross Removal Ops (Miles) since June 21, 2010		
St. Tammany	0.0	0.0	0.0	0.0	0.0	0	0
Orleans	0.0	0.0	0.0	0.0	0.0	0	0
St. Bernard	37.5	28.3	23.5	0.0	0.0	0	0
Plaquemines	528.9	134.3	116.2	0.0	260.8	0	0
Jefferson	271.8	77.2	72.7	0.0	243.8	0	0
Lafourche	135.2	44.1	33.6	5.7	106.6	562	0
Terrebonne	185.5	41.9	42.6	0.0	29.1	0	0
St. Mary	0.0	0.0	0.0	0.0	0.0	0	0
Iberia	67.3	3.4	2.0	0.0	0.0	0	0
Vermilion	102.9	11.7	2.8	0.0	0.0	0	0
Cameron	50.7	0.0	0.0	0.0	0.0	0	0
TOTAL	1,379.8	340.9	293.4	5.7	640.3	562	0

## Claims Summary

# of Claims	# of Factors <sup>a</sup>	\$ Disbursed	# Disbursed	Avg Payout	Denied	Centers	Adjusters	Released
26,806	38,019	\$77,878,191	22,062	\$3,530	0	13	581 <sup>b</sup>	400

## Wildlife

Type	Visibly Oiled		No Visible Oil		Dead	Pending	Total	Released
	Alive	Dead	Alive	Dead				
Birds	744	279	0	256	0	1,279	400	0
Turtles	3	4	5	2	89	103	0	0
Mammals	0	2	1	29	0	32	0	0

## Resources

Boom		Personnel	
Boom Required by Plan	Component	USCG	Total
Required (w/ wear & tear)		1,022,573	1,151
Boom Deployed <sup>1</sup>	Nat'l Guard	1,563,380	951
Boom Staged	Contractors	482,140	15,734
Percent Complete	BP	220%	304
Surplus/Shortfall	Other (includes volunteers)	1,115,908	1,348
Requested above Plan	Grand Total	300,500	19,488
Deployed above Plan	SCAT/RAT	186,500	10
7 Day Avg Daily Deployment	LA In-State contracted workers	19,123	59%
Days of Supply	Qualified Community Responders	32	77

## Equipment

Platform		Total	Platform	Total
Platform	Barges	254	Vessels of Opportunity <sup>3</sup>	2,920
Other Vessels <sup>4</sup>	Skimmers	1,306		
264				

Air Assets <sup>2</sup>		Spot/Recon (sorties)	Spray (sorties)	Logistics Sorties
Fixed Wing	0		1	3
Helos	47		0	0

<sup>1</sup> Does not include 255,711 all-glass boom  
<sup>2</sup> Flight sorties are conducted throughout the entire Gulf region  
<sup>3</sup> Number reflects total number of Vessels of Opportunity contracted in the State  
<sup>4</sup> Other Vessels: Commercial coast guard vessels, buoy boats, tug boats, etc.  
<sup>5</sup> LA total includes 424 adjusters working in Hammond/Cam Center  
<sup>6</sup> Factors are various types of damages that are accounted for per claim (e.g., Body injury, loss of income, a ship's property damaged)





National Incident Command Daily Situation Update

Prepared By: CDR Becker

0600 07JUL10 to 0600 08JUL10

## Operational Highlights

WRE: Heat under 100 degrees. A Small Craft Advisory remained in effect for all SE-M5 coastlines through West. SE winds around 15 mph and seas of up to 5'7' have been experienced.

SHORELINE: Landred beach cleanup crews on Petit Bois and Horn Island responded to moderate to heavy tarball impact. Beach cleanup crews responded to reports of tarballs and tarmats along 6m stretch of beach in Hancock Co. Light impact was reported from Pass Christian to Long Beach, where day and night crews continued cleanup ops. Cleanup crews responded to light to moderate tarball impact on numerous beaches in Jackson County. Local officials closed beaches from Nicholson Avenue to Silver Slipper Causine in Bayou Caddy due to heavy oil impact.

**NEARSHORE:** Ops were again impacted by rough seas. TFFS conducted oil reconnaissance in protected waters around barrier islands. VHO TF conducted limited surveillance ops in protected waters. Skimming assets are in position to recover oil in MS Sound when seas subside.

**OFFSHORE:** Group 700 pre-positioned assets to protect N/S Sound tomorrow, weather permitting.

**800M:** Boom gates at Biloxi Bay and St. Louis Bay remained closed and are tended by VOO. Trained additional VOO to backfill vessels used for gate tending ops. Conducted boom damage assessment and maintenance throughout state waters. Completed boom deployment in St. Louis Bay. Deployed snare and sorbent boom in Iberon, Grand and St. Louis Bays. Deployed 633' of boom in past 24 hrs.

**DECON:** Approved construction of on-shore vessel DECON site in Pascagoula.

## State and Local Concerns

**State and Local Concerns**

Unified Incident Command and Liaison Officers working to address Local and State Officials' concerns about the availability of skimming and booming resources as well as the number of skimming qualified VOO operators.

The lack of boom lighting, anchors and replacement boom remain a concern.

Increased concerns regarding the low numbers of local hiring for various professional positions.

Increased concerns regarding beach vehicles entering sensitive environmental areas.

## Future Operations - Next 72 Hours

**WPC:** 20% Chance of showers and thunderstorms with highs in the low to mid 90's. Heat indices near 100 degrees. Some storms will produce heavy downpours, frequent lightning and strong gusts. Light winds will shift to the SW by Fri. Rough seas expected to subside by Fri.

**UNEXPECTED ASHORE:** Barrier Islands, Biloxi Beach, Gulfport, Bayou Cadey and Ocean Springs.

**ON RESPONSE PRIORITIES:** Continue day and night beach cleanup ops in Harrison and Hancock Co. Will deploy barge to Cat Island, enabling expanded cleanup ops. Continue to deploy beach cleanup crews on barrier islands to conduct day and night ops. Continue to deploy snare and serpent boom in Iveron, Grand and St. Louis Bays. Utilize US Navy airship over MS Sound to aid in reconnaissance and tactical direction of ops. Increase slimming ops from east to west across the AQR in a sea subsiding.

## Shoreline Impacts

[illegible]

1. Flight sorties are conducted throughout the entire gulf region.
2. Number reflects total number of Vessels of Opportunity contracted in the state.
3. Other Vessels: Commercial contracted vessels (supply boats, tug boats, etc).
4. Factors are various types of damages that are accounted for per family e., flooding

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## National Incident Command Daily Situation Update

Prepared By: CDR Becker

0600 07JUL10 to 0500 08JUL10

## Operational Highlights

**WX:** Heat index 95 degrees. Dangerous rip currents persisted at area beaches.

**NEARSHORE:** Operations were again impacted due to rough seas. TF12 conducted oil reconnaissance in the vicinity of Mobile Bay. Seven VOO Task Forces conducted limited surveillance operations in protected waters. VOO training was conducted in Orange Beach and Dauphin Island. A 35 foot section of pipe boom became disconnected in Perdido Pass. Nearshore assets retrieved and replaced the section of boom.

**OFFSHORE:** Group 700 pre-positioned assets to protect state waters tomorrow, weather permitting.

**BOOM:** Continue to assess damaged boom in Baldwin and Mobile Counties. Continued deploying boom around the interior islands in Mobile Bay. Deployed 600' of boom in 0031-24 hrs.

### State and Local Concerns

Unified Incident Command and Liaison Officers working to address Local and State Officials' concerns about deploying additional boom (sea boom) needed to double-boom high priority areas in Mobile Bay, as well as the need for additional nearshore skimmers and qualified VQOs to continue nearshore oil removal.

Challenges in establishing decontamination sites due to local push-back continues.

Jimmy Buffet concert in Gulf Shores, which was delayed due to weather, has been rescheduled for 11 July.

## Shoreline Impacts

	Verified by SCAT Assessments			Operational Response		
County	Assessed to Date (Unique Miles)	All Oiled (Unique Miles)	Currently Oiled (Miles)	Gross Removal Ops Last 24 hours (Miles)	Total Gross Removal Ops (Miles) since June 23, 2010	People Assigned
Baldwin	70.8	46.1	45.0	23.5	226.1	2,918.0
Mobile	133.1	30.6	19.1	13.0	180.4	1,630.0
TOTAL	203.9	76.7	64.1	36.5	406.4	4,548.0

## Claims Summary

# of Claims	# of Factors <sup>a</sup>	\$ Disbursed	# Disbursed	Avg Payout	Centers	Denied	Adjusters
21,288	26,257	\$30,513,105	10,708	\$2,850	6	0	144

## No

Type	visually oriented		no vision on		Pending	Total	Released
	Alive	Dead	Alive	Dead			
Birds	59	31	0	229	1	320	7
Turtles	4	4	2	5	67	82	1
Mammals	1	0	0	3	2	6	1

**Future Operations - Next 72 Hours**

WX: Mostly sunny, with high temperatures in the low to mid 90's. Heat indices will range in the 101-104 degree range by Fri. Light S winds becoming W-SW at 5-10 mph by Fri.

**OIL EXPECTED ASHORE:** Dauphin Is., Pelican Is., Fort Morgan, Gulf Shores, Romar Beach and Orange Beach.

**OIL RESPONSE PRIORITIES:** Continue manual and mechanical beach cleaning from Fort Morgan to Perdido Key. Continue manual and mechanical beach cleaning from Gulf Shores area to prepare for the Jimmy Buffett concert. Continue manual and mechanical beach cleaning in the Gulf Shores area to prepare for the Jimmy Buffett concert. Continue manual and mechanical beach cleaning on all Dauphin Is. beaches. There will be focused cleanups in the Gulf Shores area to prepare for the Jimmy Buffett concert at Gilliland Is., bays and rivers inside mechanical might ops in Gulf Shores, Orange Beach, Fort Morgan and Dauphin Is. Continue boom maintenance at Gilliland Is. Tactical control of all VOO will be shifted to state branch control and Mobile Bay. Increase skimming ops from E to W across the AOT as sea subside. Tactical control of all VOO will be shifted to state branch control and Mobile Bay. Increase skimming ops from E to W across the AOT as sea subside.

0900 hrs. 08 July

## Resources

Boom		Personnel	
		Component	Total
Boom Required by Plan	442,700		
Required (w/ wear & tear)	486,970	USCG	542
Boom Deployed	584,300	Natl Guard	383
Boom Staged	201,050	Contractors	8,012
Percent Complete	180%	BP	111
Surplus/Shortfall	352,650	Other (includes volunteers)	260
Requested above Plan	87,000	Grand Total	9,308
Deployed above Plan	6,900	SCAT/RAT	5
7 Day Avg Daily Deployment	2,450	AL In-State contracted workers	84%
Days of Supply	48	Qualified Community Responders	1,780

## Equipment

Equipment		Total	Platform	Total
	Barges	88		
	Other Vessels <sup>1</sup>	451	Vessels of Opportunity <sup>2</sup>	2,138
	Skimmers	87		

1. Flight sorties are conducted throughout the entire gulf region.

2. Number reflects total number of Vessels of Opportunity contracted in the state

3. Other Vessels: Commercial contracted vessels (supply boats, tug boats, etc.).

4. Factors are various types of damages that are accounted for per claim (i.e., Bodily Injury, Loss of Income, and/or property damage).





# SHORE OPERATIONS - FLORIDA (Panhandle)

National Incident Command Daily Situation Update

Prepared By: CDR Becker

0600 07 JUL 10 to 0500 08 JUL 10

## Operational Highlights

**WX:** Heat index 95 degrees.  
**SHORELINE:** Continued mechanical and manual cleanup on Escambia, Santa Rosa, Okaloosa and Walton Co. beaches. Continued beach surveillance on Bay, Gulf and Franklin Co. beaches.  
**NEARSHORE:** TF41 conducted oil reconnaissance in the Panama City area. TF43 and TF44 are standing by in the Pensacola area ready to deploy when seas subside. Rough seas continued to hamper skimming ops. Three VOO Task Forces conducted limited surveillance ops in protected waters. Continued to re-stage skimming assets to address projected westward movement of oil.  
**OFFSHORE:** Group 800 is positioned S of Pensacola Beach and is ready to conduct skimming ops, weather permitting.  
**BOOM:** Deployed boom in Okaloosa and Wakulla Co. Continued boom maintenance in Walton, Bay, Gulf and Franklin Co. Army Corps of Engineers has approved the near term deployment of supplemental boom in Choctawhatchee Bay at Tucker Bayou in the Intercoastal Waterway. Deployed 2,400' of boom in past 24 hrs.  
**OTHER:** Governor Charlie Crist and Secretary Michael Sole were present for the Escambia County Incident Command Branch rollout.

## State and Local Concerns

Unified Incident Command and Liaison Officers working to address Local and State Officials' concerns about mechanical beach cleaning methods will impact beaches. Additionally, there is a continued local concern to ensure skimming assets are deployed inside of bays and protected waters vice open ocean.  
Lack of wildlife oversight during night mechanical and manual beach cleanup.  
Growing concerns regarding the desire for state involvement in hurricane planning.  
Blue Angels Airshow scheduled for 10 July.

## Future Operations - Next 72 Hours

**WX:** Mostly sunny, with high temperatures in the low to mid 90's. Heat indices will range in the 101-104 degree range by Fri. Light S winds becoming W-SW at 5-10 mph by Fri.  
**OIL EXPECTED ASHORE:** Escambia, Santa Rosa and Okaloosa Counties.  
**OIL RESPONSE PRIORITIES:** Continue manual and mechanical cleaning in Escambia, Santa Rosa, Okaloosa and Walton Co. beaches.  
Beach cleanup ops will be focused in the vicinity of Pensacola Pier in preparation of the upcoming Blue Angels Airshow on 10 July.  
Continue maintaining boom in Bay, Gulf and Franklin Co. Complete Tier 1 boom installation in Wakulla Co. Increase skimming ops from E to W across the AOR as seas subside.

## Shoreline Impacts

Shoreline Impacts										Resources		
		Verified by SCAT Assessments			Operational Response			Boom		Personnel		
County	Assessed to Date (Unique Miles)	All Oiled (Unique Miles)	Currently Oiled (Miles)	Gross Removal Ops Last 24 hours (Miles)	Total Gross Removal Ops (Miles) Since June 23, 2010	People Assigned	Boom Required by Plan	Component	Total			
Escambia <sup>1</sup>	45.1	44.9	38.6	36.1	304.4	2,355.0	Required (w/ wear & tear)	USCG	9			
Okaloosa	26.0	24.1	22.3	6.0	68.3	417.0	Boom Deployed	Nat'l Guard	143			
Walton	24.6	24.6	24.6	35.0	215.8	1,427.0	Boom Staged	Contractors	8,619			
Bay	42.8	11.9	0.0	57.0	390.0	1,073.0	Percent Complete	BP	5			
Gulf	53.7	0.0	0.0	0.0	0.0	286.0	Surplus/Shortfall	Other (includes volunteers)	17			
Franklin	14.8	0.0	0.0	0.0	0.0	187.0	Requested above Plan	Grand Total	8,793			
Wakulla	0.0	0.0	0.0	0.0	0.0	35.0	Deployed above Plan	SCAT/RAT	7			
Jefferson	0.0	0.0	0.0	0.0	0.0	0.0	7 Day Avg Daily Deployment	FL In-State contracted workers	90%			
Taylor	0.0	0.0	0.0	0.0	0.0	0.0	Days of Supply	Qualified Community Responders	5,057			

Equipment				Personnel	
Platform		Total	Platform	Platform	Total
Barges		43	Vessels of Opportunity		1,267
Other Vessels <sup>2</sup>		257			
Skimmers		136			

Claims Summary				Logistics Sorties	
# of Factors <sup>4</sup>		\$ Disbursed	# Disbursed	Spray (sorties)	
27,165		27,130,311	7,229	0	
				0	
				0	

Type	Visibly Oiled		No Visible Oil		Pending	Total	Released
	Alive	Dead	Alive	Dead			
Birds	138	111	0	366	0	615	3
Turtles	3	1	9	0	47	60	0
Mammals	1	0	2	1	0	4	0

1. Flight sorties are conducted throughout the entire gulf region.  
2. Other Vessels: Commercial contracted vessels (supply boats, tug boats, etc.)  
3. Escambia County includes Santa Rosa County Data  
4. Factors are various types of damages that are accounted for per claim (i.e., bodily injury, loss of income, and/or property damage).



# Critical Resources Summary

July 8, 2010

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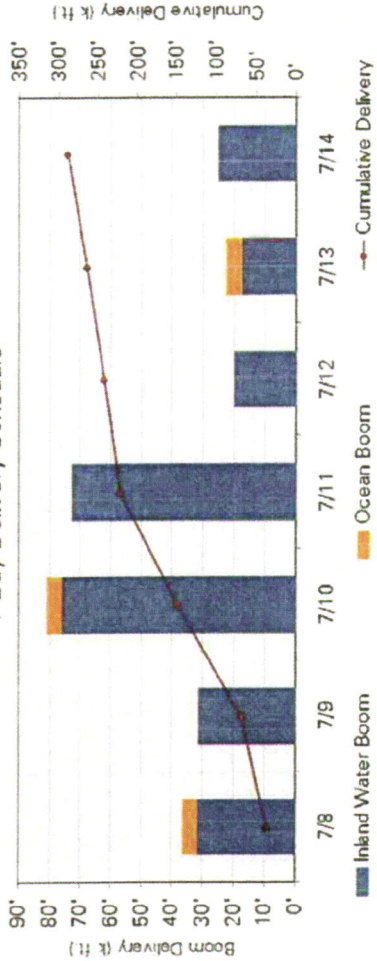
IMS172-015927

# Critical Resource – Containment Boom

## Deepwater Horizon Response



7 Day Delivery Schedule



Boom Supply Summary

Type	7/8 - 7/14	7/15 - 7/21	7/22 - 7/28	7/29 - 8/4	8/5 - 8/11	8/12 - 8/18
Inland Water Boom Expected Deliveries	272,900'	140,134'	74,000'	60,800'	33,600'	6,000'
Ocean Boom Expected Deliveries	15,000'	5,000'	0'	0'	0'	0'
Total	287,900'	145,134'	74,000'	60,800'	33,600'	6,000'

- Focus is to stock UAC warehouse for hurricane preparation
- Louisiana assigned boom (on barges but not yet deployed) is: 5,711 ft; included in staged amounts



# Critical Resource – Skimmers

## Deepwater Horizon Response

Updated  
July 7 2200 hours

### Beach/Bay/Marsh

- Passive and Active Protection including inshore skimming and VOO e.g. portable weir, drum, and brush skimmers

### Near Shore

- Shallow water Skimming including VOO
- Task Forces e.g. Marco Class 5, Kvichak

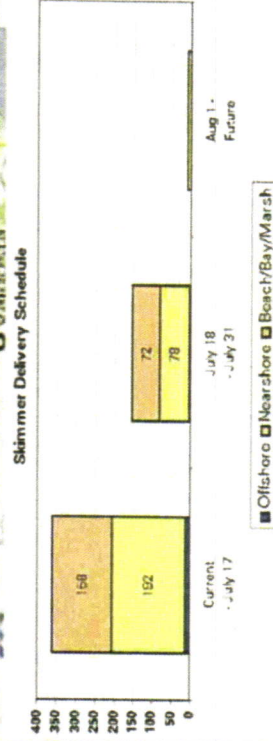
### Offshore: At Leading Edge & Stringers

- Large vessel skimming, generally faster vessels e.g. Ocean Buster, USCG VOSS
- Fleet moves with the oil

### Offshore: Near Source

- Large Vessel Skimming, generally slower e.g. MSRC Responders

Offshore & Nearshore skimmers are directed based on current oil location and near-term trajectories. These skimmers are not allocated to states.



**Target**  
(Floor established June 19)

**752**

**Current Inventory & Orders**

**1089**

Skimmer Target June 19*	Baseline Inventory June 19	Deliveries since June 19	Current Inventory	Current Orders	Inventory & Orders vs. Target	Current - July 17	July 18 - July 31	Aug 1 - Aug 14	Aug 15 - Future
69	49	14	63	15	9	12	3	0	0
190	102	65	167	281	258	192	78	6	5
493	282	51	333	230	70	158	72	0	0
<b>752</b>	<b>433</b>	<b>130</b>	<b>563</b>	<b>526</b>	<b>337</b>	<b>362</b>	<b>153</b>	<b>6</b>	<b>5</b>

- Target based on worst case scenario (operational interruption due to hurricane with no hurricane impact)
- Numbers exclude VOO skimmers
- Current inventory equals baseline inventory plus deliveries; field reporting of current inventory will lag skimmer delivery

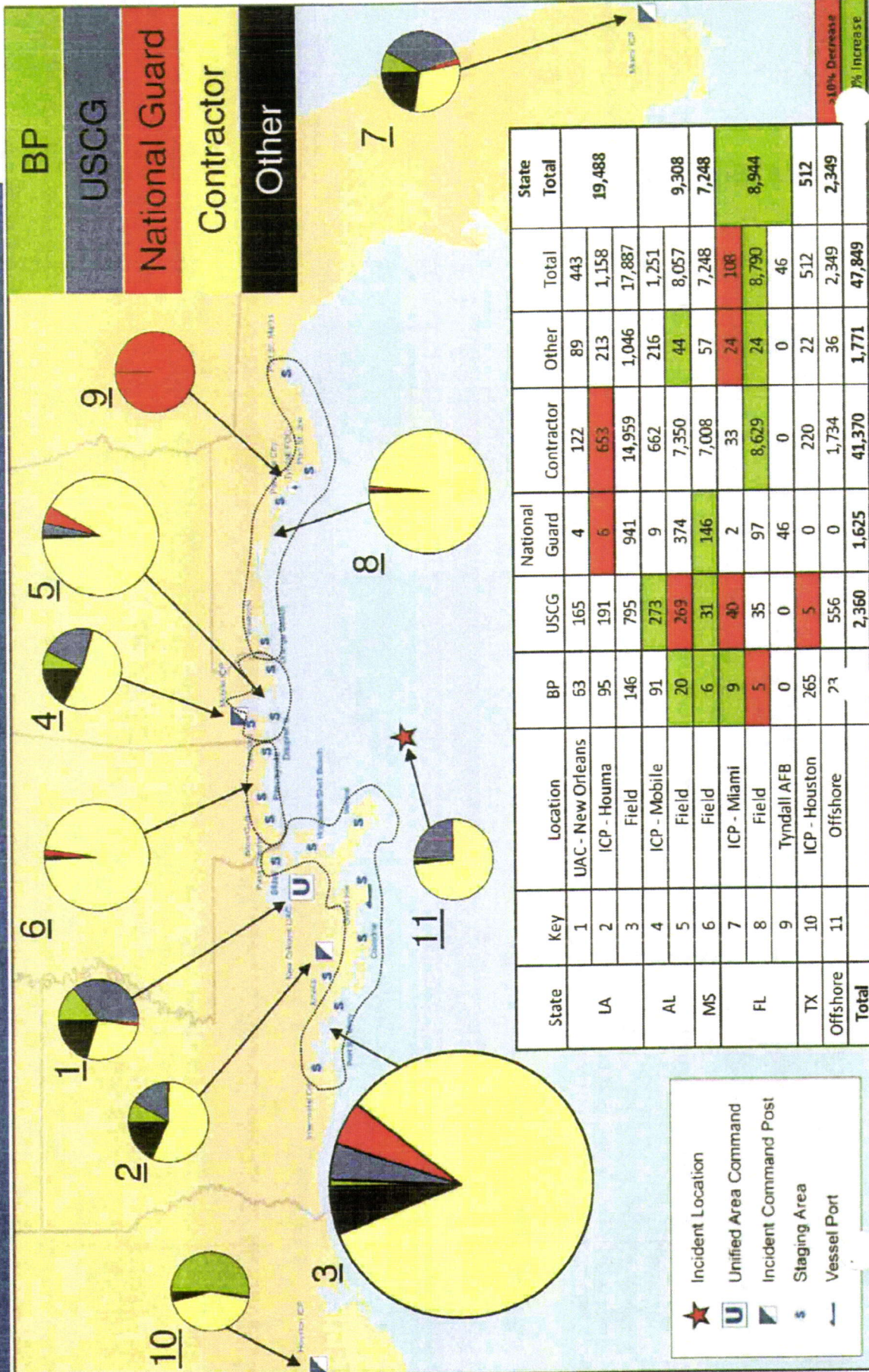
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# Critical Resource – Personnel

## Deepwater Horizon Response





# Additional Information

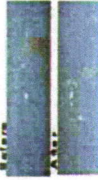






July 8, 2010

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# Source Control - Summary of response to the active flow July 8<sup>th</sup>, 2010

Work Stream	Image	Progress to date	Next Steps
Dispersant injection at the sea floor		<ul style="list-style-type: none"> <li>Dispersed 11,719 gal previous 24 hours</li> <li>Inject per Protocol</li> </ul>	<ul style="list-style-type: none"> <li>Continue injection</li> </ul>
<b>Containment</b>			
LMRP Cap (Enterprise)		<ul style="list-style-type: none"> <li>First gas produced to surface at 23:00 and first oil produced to surface at 23:11 on June 3<sup>rd</sup></li> <li>Blue pod reconfigured.</li> <li>Lightering completed at 2000 on July 6<sup>th</sup></li> </ul>	<ul style="list-style-type: none"> <li>Optimise system</li> <li>Blue Pod preparing to deploy.</li> </ul>
Near Term Containment (Q4000)		<ul style="list-style-type: none"> <li>System start-up at 21:51 on 06/15 – first HC to surface at 00:37 on 06/16 – system stable</li> </ul>	<ul style="list-style-type: none"> <li>Optimise system</li> </ul>
Long Term Containment (Riser System 1)		<ul style="list-style-type: none"> <li>Suction Pile installed</li> <li>Riser installed</li> <li>Completed 1350' connection to manifold, leak test and flushing.</li> </ul>	<ul style="list-style-type: none"> <li>Complete flushing 1350' jumper</li> <li>Complete 1200' jumper installation</li> <li>Connect QCDC buoy/surface flexible to Helix Producer</li> <li>Helix Producer start-up – est. July 10<sup>th</sup>/11<sup>th</sup></li> </ul>
Long Term Containment (Clear Leader)		<ul style="list-style-type: none"> <li>DST equipment loading complete</li> <li>Clear Leader staged at Ship Shoal 363 – completed DP trials and Marine Inspection</li> <li>3800' coflexible in Mobile, Alabama</li> </ul>	<ul style="list-style-type: none"> <li>Final DST rig-up ongoing – 65% complete</li> <li>Build out surface/subsea</li> <li>Install 3800' coflexible – est. 14<sup>th</sup> July</li> </ul>
Long Term Containment (Riser System 2)		<ul style="list-style-type: none"> <li>Installed Suction Pile</li> <li>Toisa Pisces modifications complete</li> <li>Keel hauled air can to West Sirius moon pool</li> </ul>	<ul style="list-style-type: none"> <li>Complete commissioning/DP trials - est. sail away July 9<sup>th</sup></li> <li>Connect Toisa Pisces to surface flexible connection</li> <li>Install 2<sup>nd</sup> Free-standing Riser</li> <li>Install 2800' subsea flexible</li> </ul>
<b>Relief Wells</b>			
Relief Wells		<ul style="list-style-type: none"> <li>DDIII – Drilled ahead (17,780'). Completed 9<sup>th</sup> Ranging run</li> <li>DDII – Ran 13 5/8" casing and cemented LOT complete.</li> </ul>	<ul style="list-style-type: none"> <li>DDIII – Drill to 17,830' then perform RR#10</li> <li>DDII – Drill ahead to the 11 7/8" casing point (15,644')</li> </ul>



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# Community Outreach – 8 July 2010

- Over 293600 calls received to date, nearly 3300 calls received yesterday – 27% of the calls were inquiries about employment. Almost 37500 emails have been received
- 100700 claims filed, nearly 51000 checks written, and \$157.6M in claims paid. 14700 claims have been submitted online to date. \$20M has been paid since July 1. 14000 checks over \$5000 have been written
- 999 adjusters are on the ground working on behalf of claimants across the Gulf Coast. 165 Operators are answering the phones – the average wait time when calling remains about 6 seconds. Translation is available across 9 Gulf Coast offices
- Outreach Volunteers participated in a Mississippi Gulf Coast Chamber of Commerce event – over 100 residents attended. General information on VOO and Claims was provided
- In St. Tammany Parish, LA Vessels of Opportunity training was held - 400 agreements were distributed, 213 agreements returned. 147 of the agreements were from Louisiana commercial fishermen





OCS-G 32306 MC 252

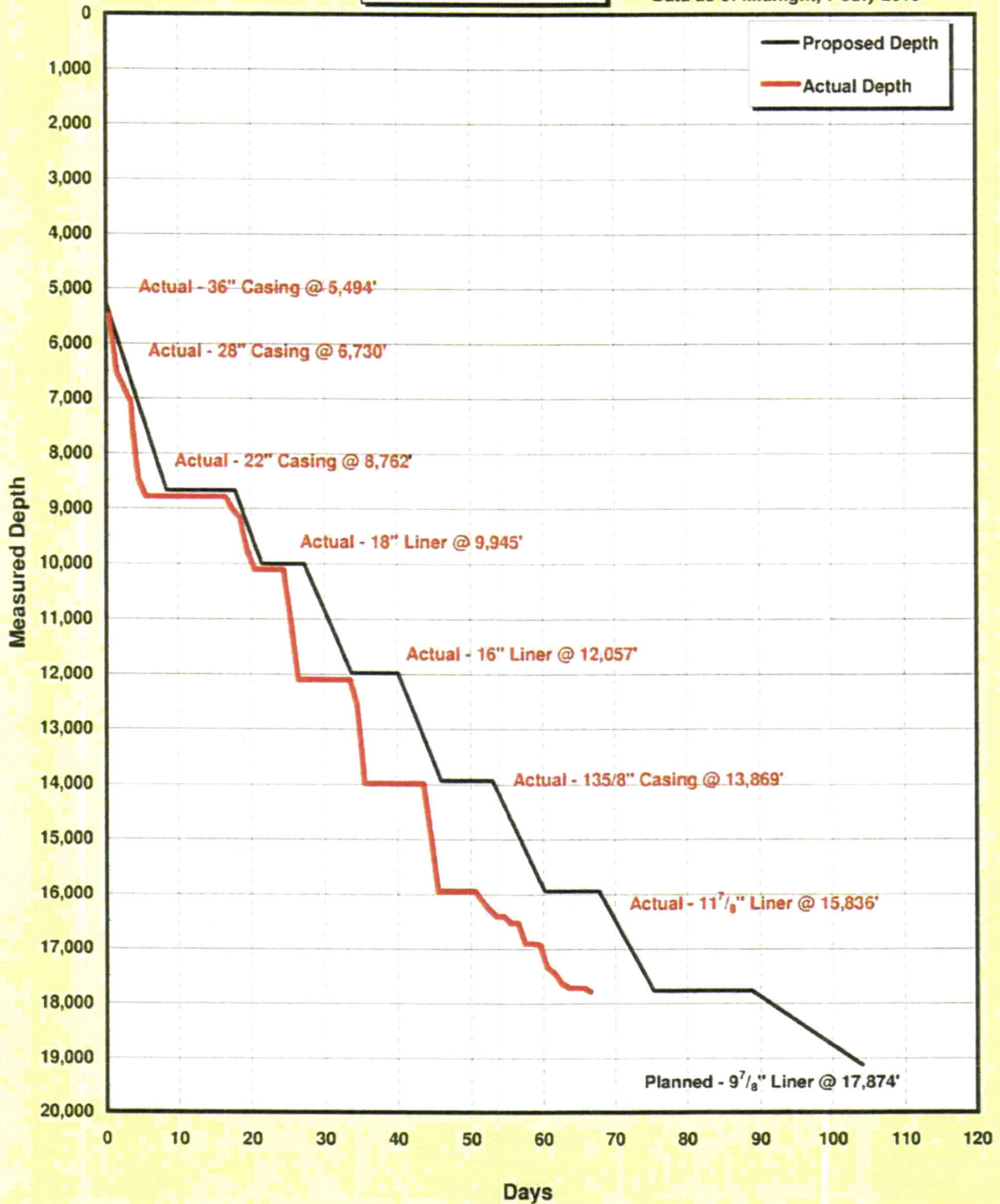
#03

Rig: DD III

Planned vs Actual

Days vs. Depth

Data as of Midnight, 7 July 2010







OCS-G 32306 MC 252 #02

Rig: DD 2

Planned vs Actual

Days vs. Depth

Data as of Midnight, 7 July 2010

