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**From:** William Burch  
**Sent:** Monday, May 10, 2010 8:55 AM  
**To:** David Barnett  
**Subject:** Emailing: Modeling Comparison.xlsx  
**Attachments:** Modeling Comparison.xlsx

The message is ready to be sent with the following file or link attachments:

Modeling Comparison.xlsx

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10492
Exhibit No. _____
Worldwide Court Reporters, Inc.

# ATTACHMENT INFO

BegDoc#: WW-MDL-00018189

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Comments: DOCUMENT PRODUCED NATIVELY

# ATTACHMENT INFO

Modeling Comparison between OLGA-ABC & OLGA-WellKill

Flowing wellhead pressures reported between 3,650 psi & 3,850 psi

9-May

	<u>Black Oil</u>	<u>FWHP</u>	<u>Oil Flow Rate</u>	<u>Gas Flow Rate</u>
Annulus	OLGA-ABC	3,650	52,500	55
Annulus	OLGA-ABC	3,850	50,200	53
Annulus	OLGA-ABC	2,245	69,500	70
Casing	OLGA-ABC	2,245	146,000	147
Casing (DP Dropped)	OLGA-ABC	2,245	77,000	78
	<u>Volatile Oil</u>	<u>FWHP</u>	<u>Oil Flow Rate</u>	<u>Gas Flow Rate</u>
Annulus	OLGA-ABC	3,650	72,600	86
Annulus	OLGA-ABC	3,850	74,000	84
	<u>Custom PVT</u>	<u>FWHP</u>	<u>Oil Flow Rate</u>	<u>Gas Flow Rate</u>
Annulus	OLGA WellKill	3,650	38,000	107
Annulus	OLGA WellKill	2,245	43,500	120
Casing + DP	OLGA WellKill	2,245	63,000	180
Combination (Casing + Annulus)	OLGA WellKill	2,245	83,500	?
Annulus	OLGA-ABC	3,650	53,500	93
Annulus	OLGA-ABC	3,850	52,750	90
Annulus	OLGA-ABC	2,245	57,500	109
Casing	OLGA-ABC	2,245	110,000	212
Casing (DP at Top)	OLGA-ABC	2,245	85,200	164
Casing (DP Dropped)	OLGA-ABC	2,245	65,000	125