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**To:** Maguire, Niall J; Peijs, Jasper  
**Cc:** (MC252\_Email\_Retention@bp.com)  
**Subject:** Interface Meeting Notes for your review  
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**Attachments:** Interface Meeting\_5\_18 am Notes\_v0.doc

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## 06:30 5/18/10 Meeting Notes

### Subsea Dispersant Injection

- Dispersant pumping operations were shutdown when the Brooks McCall left the field. Permission was received to restart at 20:35, and pumping resumed at 20:50. Pumping operations were subsequently shutdown at 05:55, and will resume when the Brooks McCall returns to the field; anticipated to be 07:00 tomorrow.
- Doug and Andy will work issues around approval for subsea dispersant pumping operations. The approval had allowed for pumping to continue while the Brooks was in port, but this was subsequently negated.
- The in situ burn vessels were able to collect enough oil to make 4 burns by the end of the day yesterday.

### BOP

- The second 150' jumper has been installed.
- Currently the buoyancy is being installed on the first jumper.
- In the next 24 hours plan to finish installing buoyancy, pressure test the 150' jumpers, install the yellow pod, install the acoustic transmitter, and install the gauge on the boost line.
- Latest estimate is that the 450' jumper installation will begin tomorrow mid day.
- With the Q4000 moving in for the yellow pod installation SIMOPS will be very important; depending on heading the Q4000 could be within 180' of the Enterprise.

### Subsea Collection

- The current surface flowing conditions are 1609 psi, 103 F, at a 38/64" choke. The separator conditions are 748 psi at 91F, 0 BS&W. Gas rate is 6-9 mmscfd, oil API is 40, and GOR is between 4000 and 5500.
- About 2317 barrels of oil have been collected so far. The collection rate at a 38/64" choke is between 1450 and 1800 BPD.
- 04:30 additional methanol was hooked up, and the choke was bumped to 40/64" at 05:30.
- Should be ample methanol in the field to last through the weekend if the pump rate is optimized.
- Team will walk the choke open during the day per the procedure.

### Engineering

- The riser kink clamp has shipped. Harry will handle the scheduling of the installation. Additionally, Harry will provide oversight of the riser removal team in order to integrate it into the BOP on BOP team.
- The red team kill well on paper (KWOP) review note should be out today. One of the outcomes from the review was the verification of the fact that the kill could struggle if rates are significantly higher than the current estimates.

#### Top Kill

- The HOS Centerline hose replacement is underway; the vessel should be heading offshore early Wednesday.
- The frac boats are at the port and ready to load.
- The diagnostic procedures are out for approval. The kill and pump procedures will be reviewed in a table top today.
- Approval is needed to test the pumping system between the HOS Centerline and Q4000.
- Current plan is to pull the RITT during the kill pumping, but plan to deploy dispersant subsea.

#### Relief Well

- The DD3 BOP testing is complete, currently tripping in the hole and should be drilling out later today.
- The DD2 drilling plan will be optimized based on the latest top kill plan. Currently anticipate that additional open water work will be completed.