

May 6, 2010 Top Kill Peer Review

Junk-shot, Bullhead and Momentum Kill Peer Review

Terms of Reference

Key Participants

BP	Industry Experts
Mark Faldemont - BP	Derry Caplan - Bore & Coole
Mark Maczala - BP	Bob Curtis - Booth & Coole
Chris Hill - BP	Chris Westbrogh - Borek Coole
Bill Lyons - BP	Paul Swadlow - Coast Well Control
Mike Cleary - BP	Tom Bell - Coast Well Control
Jon Sprague - BP	Steve Williams - Great White Well Control
Phil Patrick - BP	Barbara Jones - Great White Well Control
Mike Coleman - BP	Dr. John Smith - LSU
Gary Yousif - BP	Dr. Ted Patzek - UT
	Dr. Steven Hoshino - T A&M
	Neil Anderson - Well Control Specialist
	Paulson Moore - Well Control Expert
	Bill Matheson - Sandstone Drilling
	Phil Lammann - Chempro
	David Moore - Well Well Control
	Pat Campbell - Well Well Control
	Richard McNeil - Exxon Mobil
	Ted Esourgonne - UGU Aluma
	Alberto Casarini - Eni
	Lee Skinner - Shell (pending)

Key Participants

High Level Risks
(Those risks that could directly impact well control success)

Breaching - Encroachment of effluent plume originating from various positions of the seabed to surface locations of relief wells. Direct hazards to rig personnel and objective success.

Subsurface - Relief well interference. Formation instability and control issues at the 22" (18" csg) hole section.

High Level Risks
(Those risks that could directly impact well control success)

Broaching - Encroachment of effluent plume originating from various positions of the seabed to surface locations of relief wells. Direct hazards to rig personnel and objective success.

Subsurface - Relief well interference. Formation instability and control issues at the 22" (18" csg) hole section.

Equipment Failure - Over pressurization of ancillary equipment due to subsequent plugging of additional lower pressure rated equipment. Plugging of delivery systems and hydrates.

CONFIDENTIAL

BP-HZN-2179MDL05905514
TREX-142916.0003