


142242.241.3

 Chevron Corporation Regional Oil Spill Response Plan – Gulf of Mexico		Section 6 Spill Detection & Source Identification & Control
C. Source Control		
<p>Chevron operators have been trained to respond to spill events according to severity at each Chevron facility. A portion of the training includes HAZWOPER training at the First Responder Operations Level (Level 2) which allows an operator to respond from a safe distance. Source control will be maintained with the following systems and procedures:</p>		
<ul style="list-style-type: none"> • Chevron facilities are equipped with Emergency Support Systems (ESS) as required by 30 CFR 250 and API RP 14C (i.e., sumps, gas/fire detection, subsurface safety control valves, emergency shutdowns, etc.). The systems operate by alarming facility operator(s) and automatically shutting down individual processes or the entire platform. Several facilities are equipped with a SCADA system which allows vessel, pipelines, valves or entire facilities to be shut down remotely from a centralized control system located at a continuously manned facility. 		
<ul style="list-style-type: none"> • In the event the incident scenario does not allow automatic control, the operator has the flexibility to control a release by manually engaging ESS devices or closing valves, etc. provided that the personnel are not exposed to the released substances. 		
<ul style="list-style-type: none"> • In the event the spill source cannot be controlled by the facility operator or remotely with a safety system, Chevron will activate the Oil Spill Response Plan and assemble a team of technical experts to respond to the situation. The team will be comprised of personnel familiar with the facility including production superintendents, foremen, facility engineers, and production and/or drilling engineers. The Deputy Incident Commander will be responsible for monitoring information produced by the team, as well as their progress, and reporting the results to the Incident Commander. 		
<ul style="list-style-type: none"> • Surface and sub-surface shut-in valves are utilized in producing wells. 		
<ul style="list-style-type: none"> • Automatic and manual shut-in devices are utilized at production facilities and on pipelines. 		
<ul style="list-style-type: none"> • A Blowout Prevention (BOP) assembly and well control system is utilized as required for drilling and workover operations on all wells. 		

CONFIDENTIAL

BP-HZN-2179MDL07731066
TREX-142242.0241