



# Daily Operations Report

WWCI Job Number: 2010-116

## Customer Information

Customer	BP	Well Name	Macondo 252 # 1
Representatives	Mark Mazzella, John Shaughnessy		
Start Date	21-April-10	Report Date	21-April-10
WWCI Personnel	R. Gomez, K. Girlinghouse, D. Moody D. Robichaux, C. Murphy, M. Cargol, S. Jortner		

## Summary

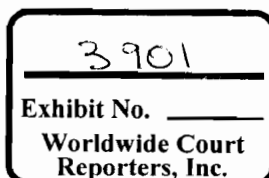
Macondo 252 # 1 well blew out 22:00 hours 20 April 2010 and immediately ignited. Rig evacuated.

At report time rig still burning, derrick reported to be down, rig listing 17 deg. Appears that the only thing holding the rig on location is the marine riser.

Time	Details
06:00 –	Mobilized to BP office
07:20	Arrived @ Westlake IV, checked in w/M. Mazzella
08:45 – 09:30	General meeting & update
09:40 – 12:00	Met in individual teams, developed justification for marine intervention w/ROV, mobilized WWCI marine package, contacted VMI placed ranging kit on standby
12:25 – 12:35	Call w/Transocean, update
14:30 - 15:45	Meeting w/BP personnel reviewing thermal radiation modeling
14:45 - 15:00	Modified TOI rov BOP intervention procedure including thermal modeling, determined minimum operating distance of 1,000' w 1.6 Kw/m <sup>2</sup> 12 hr. exposure = sunburn
16:15 – 17:00	Viewed live feed from ROV
17:00	S. Jortner, C. Murphy, D. Robichaux reported to intervention team
17:00-21:30	After reviewing well data there is a possibility that the 9-7/8" casing may have collapsed. Gas behind the 9-7/8" from nitrified cement job coupled with hydrocarbon migration from TD coupled with a reduced internal hydrostatic from the seawater inside. Unable to close pipe rams with ROV.
22:00	Mike Cargol: Matt Hill Oceaneering representative confirmed that 60" chop saw, 22" chop saw and super grinders are being mobilized to Macondo location. Scott Jortner began working on relief well SOR (statement of requirements) with BP.
22:40	Mike Cargol: Provided Matt Hill with direct contact number for the ROV vessel Max Shwest and Sea Express ROV personnel and requested that he contact BP to confirm Oceaneering tooling and ROV system compatibility.

Wild Well Control, Inc.

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Time	Details
	Matt Hill informed that to install the 60" chop saw there had to be a minimum of 5ft of clear riser i.e. the four 4" riser lines have to be removed. (Choke, Kill, Conduit lines x 2.)
23:45-00:00	Mike Cargol: CUT USA (Mike Hargrav) requested to provide a 30" ROV deployable diamond wire package. He will call Mike Cargol back once equipment package is confirmed and ready to roll from their yard. Continued to work on SOR.

WWCI Personnel			
<i>This document does not reflect billing days on location. An itemized invoice will be issued.</i>			
Name	Start	Days	End
R. Gomez	4/21/10	1	
K. Girlinghouse	4/21/10	1	
S. Jortner	4/21/10	1	
D. Moody	4/21/10	1	
C. Murphy	4/21/10	1	
D. Robichaux	4/21/10	1	
M. Cargol	4/21/10	1	
B. Burch	4/21/10	1	
By R. Gomez	Customer BP		