



**A. PURPOSE, EXPECTATIONS:**

1. The intent of this important Peer Assist is to examine the plan to secure the well and to provide input and suggestions.
2. Specifically, the intent is to:
  - a. review the planned procedure to pump and plug the well;
  - b. provide feedback on what to pump to plug the well; and
  - c. provide feedback on the overall risks and potential mitigations

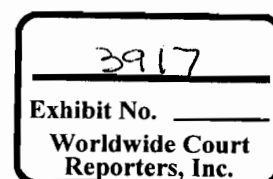
**B. APPROACH**

1. The plan for conducting this peer assist is in three parts:
  - a. Background Information will be provided in three presentations to review the timeline of events leading up to where we are today and the current plan and procedure to pump and plug the well.
  - b. Breakout work sessions (in three groups) will examine the plan and procedure and address the following:
    - Identify gaps in the plan
    - Identify risks and mitigations
    - Identify opportunities and potential alternatives
    - Provide suggestions to increase probability of success
    - Recommendations for potential discipline experts
  - c. A representative from each group will provide the results of their deliberations to the Peer Assist team at large.
2. Two BP representatives will capture the groups' feedback and develop a report of the proceedings.
3. The three breakout groups are as identified.

**C. PARTICIPANTS**

**PEER ASSIST TEAM:**

1. Dr. Tad Patzek - UT
2. Dr. John Smith - LSU
3. Ted Bourgoyne - LSU Alumni
4. Danny Clayton - Boot & Coots
5. Bud Curtis - Boots & Coots
6. Chris Scarbrough - Boots & Coots
7. Paul Saulnier - Cudd Well Control
8. Tim Bell - Cudd Well Control
9. Steve Winters - Great White Well Control
10. Ronnie Roles - Great White Well Control
11. David Moody - Wild Well Control
12. Pat Campbell - Wild Well Control
13. James Stevens - ConocoPhillips
14. Kevin Castleman - Shell
15. Paul Sonnemann - Chevron
16. Bobby Mohon - Exxon Mobil
17. Neal Adams - Well Control Specialist
18. Bill Murchison - Murchison Drilling
19. Albertok Cavawni - EMI
20. Clark Clement - Energy Corp of America



**MC 252 JUNK SHOT PEER ASSIST**  
06 May 2010, Westlake 4, Room 2001



**BP:**

1. James Dupree - Senior Vice President, GoM SPU
2. Mark Patteson - General Manager, Top Kill Pumping Team
3. Mark Mazzella - Well Control Segment Technical Authority
4. Bill Kirton - Engineering Manager, Top Kill Pumping Team
5. Charlie Holt - Operations Manager, Top Kill Pumping Team
6. Wayne Sutton Team Leader, Top Kill Pumping Team
7. Jon Sprague, GOM Drilling Manager
8. Phil Pattillo, Distinguished Advisor
9. John Sharadin, Drilling Advisor
10. Kurt Mix, D&C Projects
11. Gary Wulf, Project Management
12. Jeff Lott, Project Management
13. Mike Cleary, Project Consultant
14. Mike Cushman, Project Management

**D. AGENDA**

<i>Item</i>	<i>Lead</i>	<i>Duration</i>	<i>Start</i>	<i>End</i>
1. Welcome Remarks and Introductions	James Dupree	15 Min	11:00 AM	11:15 AM
2. Meeting Overview <ul style="list-style-type: none"> <li>Meeting Safety</li> <li>Expectations</li> <li>Approach</li> <li>Agenda</li> <li>Ground Rules</li> </ul>	Mike Cushman	15 Min	11:15 AM	11:30 AM
<i>Information Sessions</i>				
3. Context <ul style="list-style-type: none"> <li>Events Timeline</li> <li>Well Configuration</li> <li>Riser/Flow Situation</li> <li>Stack</li> </ul>	Bill Kirton, Charlie Holt	30 Min	11:30 AM	12:00 PM
4. BP Plan and Procedure (Junk Shot)	Mark Mazzella	45 Min	12:00 PM	12:45 PM
<i>Working Lunch</i>		30 Min	12:45 PM	1:15 PM
<i>Work Sessions</i>				
5. Breakout Guidance	Mike Cushman	15 Min	1:15 PM	1:30 PM
6. Breakouts (includes 15 Min Break)	As Assigned	2 Hrs, 15 Min	1:30 PM	3:45 PM
<i>Feedback</i>				
7. Group 1	Group Rep	20 Min	3:45 PM	4:05 PM
8. Group 2	Group Rep	20 Min	4:05 PM	4:25 PM
9. Group 3	Group Rep	20 Min	4:25 PM	4:45 PM
<i>Winding Up</i>				
10. Closing Remarks	Mark Patteson	15 Min	4:45 PM	5:00 PM
<i>Adjourn</i>			5:00 PM	

## E. BREAKOUT GROUP ASSIGNMENTS

### GROUP 1

1. Danny Clayton - Boot & Coots
2. Paul Saulnier - Cudd Well Control
3. Ronnie Roles - Great White Well Control
4. Dr. Tad Patzek - UT
5. David Moody - Wild Well Control
6. Bobby Hohon - Exxon Mobil
7. James Stevens - ConocoPhillips
8. Mark Patteson - BP
9. Jon Sprague - BP

### GROUP 2

1. Bud Curtis - Boots & Coots
2. Tim Bell - Cudd Well Control
3. Dr. John Smith - LSU
4. Bill Murchison - Murchison Drilling
5. Pat Campbell - Wild Well Control
6. Kevin Castleman - Shell
7. Clark Clement - Energy Corp of America
8. Bill Kirton - BP
9. Mike Cleary - BP

### GROUP 3

1. Chris Scarbrough - Boots & Coots
2. Steve Winters - Great White Well Control
3. Ted Bourgoyne - LSU Alumni
4. Neal Adams - Well Control Specialist
5. Paul Sonnemann - Chevron
6. Albertok Cavawni - EMI
7. Mark Mazzella - BP
8. Charlie Holt - BP
9. Phil Pattillo - BP



**F. WORKSHEET**

1. What is missing from the Plan / Procedure? Gaps?

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2. Risks / Potential Mitigations

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3. Opportunities / Alternatives

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4. Other Suggestions

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5. Recommendations for potential discipline experts

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