

LEASE OCSGG32306	MC 252 #1 ST00 BP01	API WELL NUMBER 608174116901	WATER DEPTH 4992	DATE 20 Apr 2010
OPERATOR BP Exploration		CONTRACTOR Transocean		DEPTH 800
SIGNATURE OF OPERATOR'S REPRESENTATIVE		SIGNATURE OF CONTRACTOR'S TOOL PUSHER		

D.P. SIZE	WEIGHT	GRADE	TOOL JT O.D.	TYPE THREAD	STRING NO.	PUMP NO.	PUMP MANUFACTURER	TYPE	STROKE LENGTH
6.625	32	S-135	8.25	6.625 FH		1	Continental Emsco	Triplex	15
-	-	-	-	-	-	2	Continental Emsco	Triplex	15
-	-	-	-	-	-	3	Continental Emsco	Triplex	15
-	-	-	-	-	-	4	Continental Emsco	Triplex	15

TIME DISTRIBUTION - HOURS			DRILLING ASSEMBLY			BIT RECORD				MUD RECORD																
CODE NO. - OPERATION	NIGHT	DAY	NO.	ITEM	LENGTH	BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	TFA	DEPTH OUT	DEPTH IN	TOTAL DRILLED	TOTAL HOURS	TIME	WEIGHT	PRESSURE GRADIENT	FUNNEL VISCOSITY	PV / YP	GEL STRENGTH	FLUID LOSS	pH	SOLIDS
1. Rig Up and Tear Down			0	26 Jts of 3 1/2" Tubing	817.770																					
2. Drill Actual			0	CROSSOVER	1.830																					
3. Reaming			0	CROSSOVER	1.660																					
4. Coring			0																							
5. Condition Mud & Circulate	1.0	0.5	0																							
6. Trips	3.0	1.5	0																							
7. Lubricate Rig			0																							
8. Repair Rig			0																							
9. Cut Off Drilling Line			0																							
10. Deviation Survey			0																							
11. Wire Line Logs			0																							
12. Run Casing & Cement	8.0	0.5	0																							
13. Wait On Cement			0																							
14. Nipple Up B.O.P.			0																							
15. Test B.O.P.		0.5	0	STANDS D.P.	0.000																					
16. Drill Stem Test			0	SINGLES D.P.	0.000																					
17. Plug Back			0	KELLY DOWN	0.000																					
18. Squeeze Cement			0	TOTAL	821.260																					
19. Fishing				WT. OF STRING	0.00																					
20. Dir. Work				REMARKS NO INCIDENTS REPORTED. NO POLLUTION SIGHTED. TEST DP ALARMS. VISUALLY INSPECTED DIVERTER AND SLIP JOINT. HELD PRE-JOB SAFETY MEETING WITH CREW. VERIFIED CROWN SAVER AND FLOOR SAVER. SWIVEL PACKING HOURS 646 JAR HOUR 47.5 METAL ON DITCH MAGNETS 0 OZ.																						
21. Other				JAR HOURS 47.5 DRILLER Burgess, Micah Brandon																						
22.				PROOF COPY																						
23.																										

COMPLETION			DRILLING ASSEMBLY			BIT RECORD				MUD RECORD														
NO.	ITEM	LENGTH	BIT NO.	SIZE	IADC CODE	MANUFACTURER	TYPE	SERIAL NO.	JETS	TFA	DEPTH OUT	DEPTH IN	TOTAL DRILLED	TOTAL HOURS	TIME	WEIGHT	PRESSURE GRADIENT	FUNNEL VISCOSITY	PV / YP	GEL STRENGTH	FLUID LOSS	pH	SOLIDS	
A. Perforating				9																				
B. Tubing Trips			0	26 Jts of 3 1/2" Tubing	817.770																			
C. Treating			0	CROSSOVER	1.830																			
D. Swabbing			0	CROSSOVER	1.660																			
E. Testing			0																					
F.			0																					
G.			0																					
H.			0																					
TOTALS	12.0	3.0	0																					
DAYWORK TIME SUMMARY (OFFICE USE ONLY)			0																					
Hours w/ Centr. D.P.			0																					
Hours w/ Opr. D.P.			0																					
Hours Without D.P.			0																					
Hours Standby			0																					
			0	STANDS D.P.	0.000																			
			0	SINGLES D.P.	0.000																			
			0	KELLY DOWN	0.000																			
			0	TOTAL	821.260																			
				WT. OF STRING	0.00																			
TOTAL DAYWORK			REMARKS NO INCIDENTS REPORTED. NO POLLUTION SIGHTED. TEST DP ALARMS. VISUALLY INSPECTED DIVERTER AND SLIP JOINT. HELD PRE-JOB SAFETY MEETING WITH CREW. VERIFIED CROWN SAVER AND FLOOR SAVER. SWIVEL PACKING HOURS 644.0 JAR HOUR 47.5 METAL ON DITCH MAGNETS 0 OZ.																					
NO. OF DAYS FROM SPUD			JAR HOURS 47.5																					
CUMULATIVE ROTATING HOURS																								
DAILY MUD COST																								
TOTAL MUD COST																								

FIELD OR DISTRICT MISSISSIPPI		COUNTY OFFSHORE			STATE / COUNTRY Louisiana / United States			WIRE LINE RECORD			REEL NO 5	
LAST CASING TUBING OR LINER	SIZE	MAKE	WEIGHT & GRADE	NO. JOINTS	LENGTH	RKS. TO CSG. HD.	SET AT	SIZE	NO. LINES	LENGTH SLIPPED		
	9.625		62.60 HCQ-125	2408/68		14759	17188	2	14	100		
	11.875		71.60 HCQ-125	2267/52		12817	15103	LENGTH CUT OFF 200.00		PRESENT LENGTH 1280		
	13.625		88' Q-125	1969/45		11153	13146	WEAR OR TRIPS SINCE LAST CUT 6429.00		CUMULATIVE WEAR OR TRIPS 289185.00		

DEPTH INTERVAL	DRILL. D REAM. R CORE. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1	PUMP NO. 2	PUMP NO. 3	PUMP NO. 4	TOTAL PUMP OUTPUT				
FROM	TO						LINER	S.P.M.	LINER	S.P.M.					
5059.00	5059.00			/		1000/	6	0	6	50	6	0	6	0	265 GPM
0.00	0.00			/		/									/
0.00	0.00			/		/									/

DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	
															DEVIATION RECORD

TIME LOG	ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS
FROM	TO		
00:00	00:30	0H30M 12	(M) (On) CONTINUE DISPLACING CEMENT WITH 727 BBLs OF 14.0 PPG MUD. WITH 4,155 STKS/ 523 BBLs PUMPED TOP PLUG WENT THROUGH X-O WITH 590 PSI. BOTTOM PLUG LANDED WITH 673 BBLs PUMPED AT 2,932 PSI. WITH 727 BBLs PUMPED, BUMPED TOP PLUG WITH 740 PSI OVER CIRCULATING PRESSURE. BLEED PRESSURE OFF. BLEED BACK 5 BBLs. FLOATS HOLDING. CEMENT IN PLACE AT 12:35 HRS.
00:30	01:00	0H30M 12	(M) (On) RELEASE DRIL-QUIP RUNNING TOOL AND SET SEAL ASSEMBLY AT 5,059'. SLACK OFF TO 350K HOOKLOAD, MAKE 6 TURNS TO RIGHT. SET SEAL ASSEMBLY WITH 320K HOOKLOAD. MONITOR WELL ON TRIP TANK, WELL STATIC.
01:00	02:00	1H0M 12	(M) (On) BREAK CIRCULATION DOWN KILL LINE. HALLIBURTON TEST LINES TO 11,000 PSI. GOOD TEST. CLOSED UPPER PIPE RAMS. HALLIBURTON PRESSURE TEST SEAL ASSEMBLY TO 4,000 PSI HOLD FOR 30 SEC. PRESSURE UP TO 10,000 PSI HOLD FOR 10 SEC. BLEED PRESSURE OFF TO 6,500 PSI HOLD FOR 5 MINUTES.
02:00	02:30	0H30M 12	(M) (On) SHEAR OUT OF SEAL ASSEMBLY WITH 85 K OVER STRING WEIGHT. CIRCULATE 10 MINUTES TO FLUSH OUT HANGER. MONITOR ACTIVE SYSTEM FOR GAINS AND LOSSES.
02:30	03:00	0H30M 12	(M) (On) SLACK OFF TO 335 HOOKLOAD. CLOSE UPPER PIPE RAMS. HALLIBURTON PRESSURE UP ON SEAL ASSEMBLY TO 10,000 PSI FOR 10 SEC. BLEED OFF TO 6,500 PSI, HOLD FOR 5 MINUTES.
03:00	03:30	0H30M 12	(M) (On) RIG DOWN CHIKSAN LINES AND LAY DOWN CEMENT KELLY. MONIOTR WELL ON TRIP TANK, WELL STATIC.
03:30	04:00	0H30M 12	(M) (On) PULL OUT OF THE HOLE WET FROM 5,059' TO 4,770'. MONITOR DISPLACEMENT ON TRIP TANK.
04:00	05:00	1H0M 5	(M) (On) DROP FOAM WIPER BALL AND CIRCULATE 1 1/2 TIMES THE DRILL PIPE VOLUME. PUMPED 30 BBLs OF 16.3 PPG SLUG. MONITOR ACTIVE SYSTEM FOR GAINS AND LOSSES.
05:00	06:30	1H30M 12	(M) (On) PULL OUT OF THE HOLE WITH LANDING STRING FROM 4,770' TO 51'. MONITOR DISPLACEMENT ON TRIP TANK.
06:30	07:00	0H30M 12	(M) (On) LAY DOWN DRIL-QUIP RUNNING TOOL FROM 51' TO SURFACE. MONITOR DISPLACEMENT ON TRIP TANK.
07:00	07:30	0H30M 12	(M) (On) CLEAN AND CLEAR RIG FLOOR. MONITOR WELL ON TRIP TANK, WELL STATIC.
07:30	08:00	0H30M 6	(M) (On) HELD PRE-JOB MEETING WITH CREW ON RIGGING UP AND RUNNING 3 1/2" TUBING. MONITOR WELL ON TRIP TANK, WELL STATIC.
DEPTH			Since TVD: 17157 Since Pres.: 1500 Test MW: 14.3 Equiv MW: 15.96

DEPTH INTERVAL	DRILL. D REAM. R CORE. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1	PUMP NO. 2	PUMP NO. 3	PUMP NO. 4	TOTAL PUMP OUTPUT
FROM	TO						LINER	S.P.M.	LINER	S.P.M.	
-	-	-	-	-	-	-	-	-	-	-	-

DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	
															DEVIATION RECORD

TIME LOG	ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS
FROM	TO		
12:00	12:30	0H30M 6	(M) (On) HELD PRE-TASK MEETING ON RUNNING IN HOLE WITH DRILL PIPE. MONITOR WELL ON TRIP TANK WELL STATIC.
12:30	13:30	1H0M 6	(M) (On) CONTINUE TO RUN IN HOLE WITH 3 1/2" TUBING FROM 4,817' TO 8,367'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.
13:30	14:00	0H30M 12	(M) (On) PICK-UP TEST KELLY AND RIG UP CHIKSAN LINES @ 8,367' MONITOR WELL ON TRIP TANK WELL STATIC.
14:00	14:30	0H30M 15	(M) (On) HALLIBURTON BREAK CIRCULATION AND TEST LINES TO 3,000 PSI. (GOOD TEST). MONITOR WELL ON TRIP TANK WELL
14:30	15:00	0H30M 5	(M) (On) HOLD PRE-TASK MEETING ON DISPLACE BOOST, CHOKE AND KILL @ 8,367'. MONITOR WELL ON TRIP TANK WELL STATIC.
DEPTH			Since TVD: 17157 Since Pres.: 1500 Test MW: 14.3 Equiv MW: 15.96

FIELD OR DISTRICT MISSISSIPPI			COUNTY OFFSHORE			STATE / COUNTRY Louisiana / United States			WIRE LINE RECORD			REEL NO				
LAST CASING TUBING OR LINER	SIZE	MAKE	WEIGHT & GRADE		NO. JOINTS	LENGTH	RK3 TO CSG. HD.	SET AT	SIZE	NO LINES	LENGTH SLIPPED					
	9.625		62.60	HQ-125	2408/55		14759	17168	2	14	100					
	11.875		71.60	HQ-125	2267/52		12817	15103	LENGTH CUT OFF			PRESENT LENGTH				
	13.625		88'	Q-125	1969/45		11153	13146	WEAR OR TRIPS SINCE LAST CUT			1280				
									6429.00			CUMULATIVE WEAR OR TRIPS				
									289185.00							
DEPTH INTERVAL		DRILL. D REAM. R CORE. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1		PUMP NO. 2		PUMP NO. 3		PUMP NO. 4		TOTAL PUMP OUTPUT
FROM	TO							LINER	S.P.M.	LINER	S.P.M.	LINER	S.P.M.	LINER	S.P.M.	
5059.00	5059.00				/		1000/	6	0	6	50	6	0	6	0	265 GPM
0.00	0.00				/		/									/
0.00	0.00				/		/									/
DEVIATION RECORD		DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP
TIME LOG		ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS - (CONTINUATION)												
FROM	TO															
08:00	09:00	1H0M	6	(M) (On) PICK UP 3 1/2" TUBING FROM SURFACE TO 821'. MONITOR WELL ON TRIP TANK, WELL STATIC.												
09:00	09:30	0H30M	6	(M) (On) RIG DOWN 3 1/2" TUBING HANDLING EQUIPMENT. MONITOR WELL ON TRIP TANK, WELL STATIC.												
09:30	10:30	1H0M	6	(M) (On) RUN IN THE HOLE WITH 821" TO 4817. MONITOR DISPLACEMENT ON TRIP TANK, WELL STATIC.												
10:30	12:00	1H30M	12	(M) (On) CLOSED BLIND SHEAR RAMS. HALLIBURTON PERFORM CASING AND BLIND SHEAR RAM TEST DOWN KILL LINE TO 250 PSI LOW FOR 5 MINUTES AND 2,500 PSI HIGH FOR 30 MINUTES. BBLS PUMPED 6.5 BBLS, BBLS BLEED BACK 6.5 BBLS, INTIAL SHUT IN PRESSURE 2,680 PSI, AFTER 30 MINUTES 2,520 PSI.												
DEPTH				Since TVD: 17167 Since Pres.: 1500 Test MW: 14.3 Equiv MW: 15.96												

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NO 512100-000034-0

DAILY DRILLING REPORT

REPORT NO 34

DRILLING CREW PAYROLL DATA

DATE 20 Apr 2010

WELL NAME & NO. MC 252 #1 ST00 BP01

COMPANY Transocean

TOOLPUSHER RANDY EZELL

RIG NO. Deepwater Horizon

Night Tour		From	To		INJURED ON THIS TOUR?	
CREW	EMPL ID NO.	00:00	12:00	HRS.	INITIAL	YES/NO
TOOLPUSHER/TOURPUSH	17267	Anderson, Jason		12.00		NO
DRILLER	22344	Burgess, Micah		12.00		NO
ASSISTANT DRILLER	23019	Morgan, Patrick		12.00		NO
ASSISTANT DRILLER	25197	Seralle, Allen		12.00		NO
DEKRICKHAND	69061	Petty, Alonzo		12.00		NO
PUMPHAND	26023	Rhodes, Karl		12.00		NO
FLOORHAND	503589	Nunley, Mark		12.00		NO
FLOORHAND	25582	Pitts, Jerry		12.00		NO
FLOORHAND	27155	Hughes, Matthew		12.00		NO
FLOORHAND	34674	Kersey, Jonathan		12.00		NO
FLOORHAND	18957	Graham, Anthony		12.00		NO
ELECTRONIC TECHNICIAN	34721	Williams, Michael		12.00		NO
ELECTRICIAN	26046	Murray, Chad		12.00		NO
SUBSEA SUPERVISOR	19513	Odenwald, Jay		12.00		NO
DECK PUSHER	23163	Martinez, Dennis		12.00		NO
MECHANIC	17171	Cochran, Charles		12.00		NO
SENIOR DPO / DPO III	12803	Mayfield, Mike		12.00		NO
WAREHOUSE PERSONNE	171611	Evans, Joseph		12.00		NO
ROUSTABOUT / PAINTER	502683	Cole, Kennedy		12.00		NO
MOTORMAN	17599	Sellers, Terry		12.00		NO
ENGINEER - 1ST - 2ND - 3	503310	Oldham, Jarod		12.00		NO
ENGINEER - 1ST - 2ND - 3	35570	Mansfield, James		12.00		NO
CRANE OPERATOR	322437	Moss, Eugene		12.00		NO
ROUSTABOUT / PAINTER	01353	Pigg Jr, Samuel		12.00		NO
ROUSTABOUT / PAINTER	502979	Jacobs, Matthew		12.00		NO
ROUSTABOUT / PAINTER	502594	Crawford, Truitt		12.00		NO
ROUSTABOUT / PAINTER	503368	Choy, Christopher		12.00		NO
ROUSTABOUT / PAINTER	501372	Stone, Stephen		12.00		NO
ROUSTABOUT / PAINTER	504149	Cole, Thomas		12.00		NO
ROUSTABOUT / PAINTER	505045	Jones, Cole		12.00		NO
NO OF DAYS SINCE LAST LOST TIME ACCIDENT		2609				

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