

Oilwell Tubular Consultants, Inc.

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O.T.C. WO #: 264-10L

DAILY REPORT

Customer:	Nexen Petroleum U.S.A. Inc.	Purchase Order #:	4300002739
Rig / Project:	Ensco 8501 / Knotty Head 2	Well:	OCSG 26315 KH-2 GC 512
Supplier:	Weatherford Gemoco	Network / Activity Line:	6033067 / 0530
Cost Element:	GL #503090	Project #:	P-016425
Location:	Delta Inspection - Houma, LA		
Service Co.:	Delta Inspection	Job No.:	
Representative:	Stuart Barrowman, Kevin LaBreche (Nexen)		

Material Description:

- (6) 7" HCQ-125 Model #541R Centralizer Subs 7" 32# Hydril 513 Box x Pin - WO# 27824763-(01-06) HT #986142/89734
(6) Centralizer Bow Springs - WO# 27824763
(2) 7" HCQ-125 Model #M45AP Float Collars 7" 32# Hydril 513 Box x Pin - WO# 27824721-(01,02) HT #986142/89734
(1) 7" HCQ-125 Model #M222W Guide Shoe 7" 32# Hydril 513 Box -WO #27824691-01 HT #986142/89734

Services: Nexen Petroleum U.S.A. Requirements - Weatherford Quality Plan QOP-809-Rev C - Nexen Float; API 5CT Bi-Directional Wet Fluorescent Magnetic Particle Inspection; Full Length ID Drift, Minimum Wall Readings, Wet Magnetic Particle Contrast Inspection of Bow Springs			
Material Condition:	New	Equipment Condition:	Good
Personnel (# / Qualified):	2 / Yes	Procedures:	Weatherford QOP-809 Rev C / Nexen Float / API 5CT

Departed Gray, LA and drove to Delta Inspection, Houma, LA arriving on location at 1:00 p.m. All Centralizer Subs, Float Collars and Guide Shoe had thread protectors removed and connections cleaned free from Kendex. Each sub was coiled and longitudinal magnetic field strength was verified with a gauss meter. Full length wet fluorescent magnetic particle transverse inspection was performed on ODs, IDs and connections. No indications found. An insulated central conductor rod and a 6,000 amp CD box were used to shoot each sub 3 times, rolling sub 1/3 turn each shot. Magnetic field orientation was verified with a Castrol strip. Full length wet fluorescent magnetic particle longitudinal inspection was performed on ODs, IDs and connections. No indications found. All connections were visualized for damage and found to be OK. Ultrasonic thickness survey was conducted on each profiled area of centralizer sub. Wall readings were performed on box end, middle and pin end OD profiles. All wall readings were found to be above minimum tolerance of .373". Each ID was full length drifted with a mic'd drift of 6.005" X 12" Length. All IDs drifted successfully. Kendex was reapplied to all connections and thread protectors installed. All bow spring welds were spray painted with flat white contrast paint and allowed to dry. Wet magnetic particle inspection was performed with an AC Yoke in the Active field using a 7C and water solution. No indications found on welds. Departed location at 3:30 p.m. and drove to Gray, LA.

O.T.C. Representative:	Wesley Minter	Date:	02/01/2010
Time Arrived:	1:00 p.m.	Time Departed:	3:30 p.m.
Total Daily Hours:	4 Hr. Minimum	Total Mileage:	N/C

Nexen Petroleum 264-10L



NEX000081