

NO 512100-000033-1

DAILY DRILLING REPORT

REPORT NO 33

| | | | | | | | | | | | | |
|--|--|--------|------------------------|--------------|-------------|---------------------------------------|----------|-------------------|---------------------|---------|---------------------|--|
| LEASE OCSGG32306 | | | MC 252 #1 ST00 BP01 | | | API WELL NUMBER 608174116901 | | | WATER DEPTH 4992 | | DATE 19 Apr 2010 | |
| OPERATOR BP Exploration | | | | | | CONTRACTOR Transocean | | | | | | |
| SIGNATURE OF OPERATOR'S REPRESENTATIVE | | | | | | SIGNATURE OF CONTRACTOR'S TOOL PUSHER | | | | | | |
| D.P. SIZE | | WEIGHT | GRADE | TOOL JT C.D. | TYPE THREAD | STRING NO. | PUMP NO. | PUMP MANUFACTURER | | TYPE | STROKE LENGTH | |
| 6.625 | | 32 | S-135 | 8.25 | 6.625 FH | | 1 | Continental Emeco | | Triplex | 15 | |
| | | | | | | | 2 | Continental Emeco | | Triplex | 15 | |
| | | | | | | | 3 | Continental Emeco | | Triplex | 15 | |
| | | | | | | | 4 | Continental Emeco | | Triplex | 15 | |

| TIME DISTRIBUTION - HOURS | | | DRILLING ASSEMBLY | | | BIT RECORD | | | MUD RECORD | | | |
|------------------------------|-------|------|-------------------|--|--------|------------|-------------------|-------|-------------------|-----------------------|-------|---------|
| CODE NO. - OPERATION | NIGHT | DAY | NO. | ITEM | LENGTH | BIT NO. | SIZE | | TIME | 0800 | | |
| 1. Rig Up and Tear Down | 0.0 | | 0 | | | | | | WEIGHT | 14.0 | | |
| 2. Drill Actual | 0.0 | | 0 | | | | ADC CODE | | PRESSURE GRADIENT | .728 | | |
| 3. Reaming | 0.0 | | 0 | | | | MANUFACTURER | | FUNNEL VISCOSITY | 93 | | |
| 4. Casing | 0.0 | | 0 | | | | TYPE | | PV / YP | 28 / 14 | / / | |
| 5. Condition Mud & Circulate | 0.0 | 2.0 | 0 | | | | SERIAL NO. | | GEL STRENGTH | 15 / 15 | / / | |
| 6. Trips | 0.0 | | 0 | | | | JETS | | FLUID LOSS | 2.4 @ 2 | | |
| 7. Lubricate Rig | 0.0 | | 0 | | | | TFA | | pH | | | |
| 8. Repair Rig | 0.0 | | 0 | | | | DEPTH OUT | | SOLIDS | | | |
| 9. Cut Off Drilling Line | 0.0 | | 0 | | | | DEPTH IN | | | | | |
| 10. Deviation Survey | 0.0 | | 0 | | | | TOTAL DRILLED | | | | | |
| 11. Wire Line Logs | 0.0 | | 0 | | | | TOTAL HOURS | | | | | |
| 12. Run Casing & Cement | 11.0 | 12.0 | 0 | | | | CUTTING STRUCTURE | | | MUD & CHEMICALS ADDED | | |
| 13. Wait On Cement | 0.0 | | 0 | | | | INNER | OUTER | DULL CHAR. | LOCATION | TYPE | AMOUNT |
| 14. Nipple Up B.O.P. | 0.0 | | 0 | | | | | | | | SYNTH | 675 Gal |
| 15. Test B.O.P. | 0.0 | | 0 | STANDS D.P. | 0.000 | | BEARINGS / SEALS | GAGE | OTHER DULL CHAR. | REASON PULLED | | |
| 16. Drill Stem Test | 0.0 | | 0 | SINGLES D.P. | 0.000 | | | | | | | |
| 17. Plug Back | 0.0 | | 0 | KELLY DOWN | 0.000 | | | | | | | |
| 18. Squeeze Cement | 0.0 | | 0 | TOTAL | 0.000 | | | | | | | |
| 19. Fishing | 0.0 | | | WT. OF STRING | 0.00 | | | | | | | |
| 20. Dr. Work | 0.0 | | | REMARKS NO INCIDENTS REPORTED. NO POLLUTION SIGHTED. TEST DP ALARMS. VISUALLY INSPECTED DIVERTER AND SLIP JOINT. HELD PRE-JOB SAFETY MEETING WITH CREW. VERIFIED CROWN SAVER AND FLOOR SAVER. SWIVEL PACKING HOURS 640 JAR HOUR 47.5 METAL ON DITCH MAGNETS 0 OZ. ROV INSPECTED SUBSEA BOP AND MARINE RISER. ONE EACH 7" AND 9 7/8" CASING SWEDGE WITH LOW TORQUE MADE-UP AND FUNCTION TESTED ON RIG FLOOR WHILE RUNNING CASING. | | | | | | | | |
| 21. | 1.0 | | | JAR HOURS 47.5 DRILLER Burgess, Micah Brandon | | | | | | | | |
| 22. | 0.0 | | | | | | | | | | | |
| 23. | 0.0 | | | | | | | | | | | |

| COMPLETION | | | DRILLING ASSEMBLY | | | BIT RECORD | | | MUD RECORD | | |
|--|------|--------|---|----------|------------------|-----------------------|---------|--------|------------|--|--|
| NO. | ITEM | LENGTH | BIT NO. | SIZE | | TIME | 2100 | | | | |
| A. Perforating | | | 9 | | | | | | | | |
| B. Tubing Trips | | | 3.5 | | | WEIGHT | 14.0 | | | | |
| C. Treating | | | ADC CODE | | | PRESSURE GRADIENT | .728 | | | | |
| D. Swabbing | | | MANUFACTURER | 11/11/11 | | FUNNEL VISCOSITY | 94 | | | | |
| E. Testing | | | TYPE | HC408XC | | PV / YP | 28 / 15 | / / | | | |
| F. | | | SERIAL NO. | | | GEL STRENGTH | 14 / 14 | / / | | | |
| G. | | | JETS | 4 X 14 | | FLUID LOSS | 2.4 @ 2 | | | | |
| H. | | | TFA | 801 | | pH | | | | | |
| TOTALS | 12.0 | 12.0 | DEPTH OUT | 0 | | SOLIDS | | | | | |
| DAYWORK TIME SUMMARY (OFFICE USE ONLY) | | | DEPTH IN | 0 | | | | | | | |
| Hours w/ Centr. D.P. | | | TOTAL DRILLED | 0.00 | | | | | | | |
| Hours w/ Cpr. D.P. | | | TOTAL HOURS | 0.00 | | | | | | | |
| Hours Without D.P. | | | CUTTING STRUCTURE | | | MUD & CHEMICALS ADDED | | | | | |
| Hours Standby | | | INNER | OUTER | DULL CHAR. | LOCATION | TYPE | AMOUNT | | | |
| | | | | | | | | | | | |
| | | | BEARINGS / SEALS | GAGE | OTHER DULL CHAR. | REASON PULLED | | | | | |
| | | | | | | | | | | | |
| | | | REMARKS NO INCIDENTS REPORTED. NO POLLUTION SIGHTED. TEST DP ALARMS. VISUALLY INSPECTED DIVERTER AND SLIP JOINT. HELD PRE-JOB SAFETY MEETING WITH CREW. VERIFIED CROWN SAVER AND FLOOR SAVER. SWIVEL PACKING HOURS 644.0 JAR HOUR 47.5 METAL ON DITCH MAGNETS 0 OZ. | | | | | | | | |
| TOTAL DAYWORK | 0 | 0 | JAR HOURS 47.5 DRILLER Revette, Dewey | | | | | | | | |
| NO. OF DAYS FROM SPUD | | | | | | | | | | | |
| CUMULATIVE ROTATING HOURS | | | | | | | | | | | |
| DAILY MUD COST | | | 9356.25 | | | | | | | | |
| TOTAL MUD COST | | | 5247837.75 | | | | | | | | |

EXHIBIT

2598

BP-HZN-IIT-0009274

BP-HZN-MBI00136940

Confidential

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BP-HZN-MBI00136941

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BP-HZN-MBI00136942

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BP-HZN-MBI00136943

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FIG NO. Deepwater HorizonBP-HZN-MBI00136944

DRILLING CREW PAYROLL DATA

REPORT NO 33

DATE 19 Apr 2010

WELL NAME & NO. MC 252 #1 ST00 BP01

COMPANY Transocean

TOOLPUSHER RANDY EZELL

RG NO. Deepwater Horizon

| | |
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| NO OF DAYS SINCE LAST LOST TIME ACCIDENT | 2608 |
|--|------|