

HALLIBURTON

Halliburton Energy Services, Inc.

Sperry Drilling Services

Comp. Reg. No. : NIF 73-0271280
VAT / GST No. :

CREDIT MEMO No. 96734819 - 02/19/2010
(For Processing Only - DO NOT PAY)

Direct Correspondence To: PO BOX 3647 LAFAYETTE 70502-3647 LAFAYETTE LA USA Telephone: 800-444-7830 Fax: 337-572-4725	Ship to Address: BP G24102 2, MC727 G24102 2 MC727 BP MISSISSIPPI CANYON 727 GOLDEN MEADOW LA 70357 USA	Customer Number 358465 Job Location Shipping Point 4607 Highway 90 - Broussard Customer Contact DIEGO-NASCIMENTO Customer Contact Phone No Rig Name DEEPWATER HORIZON Shipping Partial/Complete Partial Ultimate Destination Country USA	ZSPO Reference Number 6607463 Manual Ticket No. Date INV 96613577 04/07/2009 Purchase Order No. Date 4300000580 Sales Order No. Date 61055614 02/19/2010 Quote No. Date Contract No. From : To : Accumulated Value : Payment Terms
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Credit To:
BP AMERICA PROD CO-SORAC/GOM EBIZ
ATTN: SCANNING DEPT. S646
PO BOX 22024 - DO NOT MAIL
TULSA OK 74121-2024
USA

Mat. No.	Description	QTY	U/M	Min Charge	Unit Price	Amount
315215	LLWD/MWD SERVICES JOB ADJUSTMENT ISSUED AGAINST INVOICE 96613577 DATED 12/16/09 DUE TO 111 HOURS OF NPT AS PER PERFORMANCE GUARANTEE DATED AUGUST 5, 2009. CALULATED USING A WEIGHTED HOURLY RIG COST PULLED FROM CUSTOMER'S DIMS REPORTS. X9000JP-D:INTL: AGENT: M.R. SEPULVADO; HAL. REP. BERT STREETMAN 1-800-444-7830;	1.00	JOB			
307700	JOB ADJUSTMENT L MWD	1.00	EA		1,811,797.50	1,811,797.50
	CREDIT MEMO SUBTOTAL					1,811,797.50
	CREDIT MEMO AMOUNT					1,811,797.50
	CREDIT MEMO WE CREDIT THIS AMOUNT		US Dollars			(1,811,797.50)

PAGE 1 OF 2

Business Confidential

EXHIBIT NO. 2002

HAL_0047951

HALLIBURTON

3000 N. Sam Houston Parkway East • Houston, TX 77032
Direct: 281.871.7579 • Fax: 281.871.4269

James Bement
Vice President
Sperry Drilling Services

August 5, 2009

Mr. David Simms
BP America Inc.
200 Westlake Park Blvd
Houston, Texas 77079

Dear Mr. Simms:

First let me express our appreciation for the association we have enjoyed with yourself and BP in our working relationship on the DW Horizon. Our companies have benefited from this alliance for the past four years, and we believe we have developed a strong team in order to accomplish the goals set by yourself and BP.

We are also keenly aware of the recent service levels we have provided and agree that this manner of service is not what Halliburton Sperry Drilling has built a track record of furnishing, or what BP expects and deserves.

In recent meetings Halliburton Sperry Drilling has endeavored to be up front as to the causes, and has put forth solutions to eliminate occurrences of this nature in the future. Halliburton Sperry Drilling is so confident of these measures will be effective, we are willing to put forth the following guarantee for your Kodiak #2 well:

- **Guarantee of a 98% Operating Efficiency for the well.**
- **Operating Efficiency is defined as (Below Rotary Hours – NPT) / Below Rotary Hours. This guarantee is limited to trips for failure and does not include down time associated with the rig and/or hole conditions.**
- **In the event our operating efficiency falls below this threshold, Halliburton Sperry Drilling will compensate BP for rig time up to the amount of the cost of all of our services in the well.**
- **If, during the course of drilling operations on Kodiak 2, our operating efficiency becomes intolerable it will be BP's right to change service provider.**
- **Any credits due BP as a result of operating efficiency will be settled at end of well, or in the event of replacement, end of service.**

We wanted to make this guarantee as simple and straight forward as possible. Halliburton Sperry Drilling has made many promises in the past, and has always come through. This offer is not made lightly. We feel so strongly in our capabilities that the performance on the upcoming well will reestablish your trust and confidence, and supply yourself and BP the level of service you deserve and expect.

Sincerely,



James Bement
Vice President

HALLIBURTON ENERGY SERVICES
TICKET CORRECTION REQUEST

REQUEST DATE: 2/2/2010 REQUESTED BY: Skip Clark

Reason for Correction:

- ☐ Address Corrections ☐ Discounts ☐ \$0 dollar value amount, internal only
☐ Pricing ☐ Returned Stock
☐ Customer Change (Must have proper CFS approval) ☐ Other
☐ Customer Requirements (afe or special codes)

☒ JOB ADJUSTMENT - (Cost of Poor Quality) Price Ref. 12391

☐ Logging/OH Job Adj. Price Ref. 340771

☐ Logging/CH Job Adj. Price Ref. 340772

☐ DEBIT ☒ CREDIT

ENGINEER NAME _____ % BONUS _____

EMPLOYEE # _____

WILL BONUS BE AFFECTED ☐ YES ☒ NO

ENGINEER NAME _____ % BONUS _____

EMPLOYEE # _____

Please attach a copy of the sales order.

ZSPO 6607463

ACCT ASSIGN: 1016710157

RIG ZR 2166179

PLANT 011P

Sales Order Number: 7068584 Job Date: 1/26/2010

Invoice Number: 96613577

Customer's Name as originally billed: BP America Production Company

Detailed Reason For Corrections: Credit for 111 hours of NPT as per Performance Guarantee (attached)

dated August 5, 2009. Credit was calculated using a weighted hourly rig cost, as pulled from customer's DIMS reports.

Credit/Debit Amount to be issued to Customer: \$ 1,811,797.50

Restocking Charge (Amount if Applicable): \$ _____

Special Mailing Requirements (If original credit/debit memo to be mail to someone other than customer please specify): _____

Internal Only ☐ YES ☒ NO

Tony Angelle (E-Mail) 2-17-10

Jan Erik Klungtveit (2-15-10)

Jeff Miller (E-Mail) 2-17-10

PROPER PSL APPROVAL JAMES BROWN (E-Mail) 2-18-10

Date: _____

F & A APPROVAL Michael [Signature] 2-22-10

Date: 2-22-10

ENTRY CLERK Cynthia LaPorte

Date: 2-19-10

RE RETURNED # _____

INVOICE # _____

CM REQUEST# 61055614

INVOICE # 96734819

DM REQUEST # _____

INVOICE # _____

Region PSL Mgr: \$25,000

Region Ops Mgr: \$25,001 - \$250,000

Regional VP: \$250,001 - \$1,000,000 WH Pres: \$1,000,001 +

Current list of managers on the approval list:

Region PSL Mgrs - Richard Vargo, Charles Kendrick, Jan Erik Klungtveit, Brad Taff, Randal Menard, Pete Duhon, Josh Malbrough

*** (Managers delegated to approve: Greg Salassi, Charlie Thompson, John Touchet, Glen McMahon, Tim Thompson)

Region Ops Mgr - Tony Angelle

Sr. VP - GOM Region - Jeff Miller

Western Hemisphere Pres - Jim Brown

Last Update: 2/3/2010

Kimberly Saucier

From: Sandra Curvey
Sent: Thursday, February 18, 2010 3:31 PM
To: Kimberly Saucier
Subject: FW: BP Kodiak 2 credit memos/Second Request
Attachments: KODIAK_MWD CREDIT.xls; KODIAK_DD CREDIT.xls; Sperry Offer Letter.PDF

Kim,

All required approvals attached.

Regards,

Sandra Curvey
Halliburton/Sperry Drilling
3950 Interwood South Pkwy
Houston, Tx. 77032

O-281.871.7767
M-281.570.8321
sandra.curvey@halliburton.com

From: Jim Brown
Sent: Thursday, February 18, 2010 3:24 PM
To: Sandra Curvey
Subject: FW: BP Kodiak 2 credit memos/Second Request

Approved.

Thanks,

Jim

James S. Brown
President, Western Hemisphere
Halliburton
1125 - 17th Street, Suite 1900
Denver, CO 80202
303-308-4220 Office
720-308-3619 Cell
303-308-4214 Assistant

From: Sandra Curvey
Sent: Wednesday, February 17, 2010 8:00 AM
To: Jim Brown
Subject: FW: BP Kodiak 2 credit memos/Second Request

Jim,

Please approve the (2) credit memo request and forward back to me. (please hit forward)

Regards,

Sandra Curvey
Halliburton/Sperry Drilling
3950 Interwood South Pkwy
Houston, Tx. 77032

O-281.871.7767
M-281.570.8321
sandra.curvey@halliburton.com

From: Jeff Miller - Sr. Vice President, Gulf of Mexico
Sent: Wednesday, February 17, 2010 8:55 AM
To: Sandra Curvey
Cc: Tony Angelle
Subject: FW: BP Kodiak 2 credit memos/Second Request

I see below. Approved, Jeff

From: Sandra Curvey
Sent: Wednesday, February 17, 2010 8:03 AM
To: Jeff Miller - Sr. Vice President, Gulf of Mexico
Subject: FW: BP Kodiak 2 credit memos/Second Request

Jeff,

Please approve the (2) attached credit memo request and forward back to me. (please hit forward)

Regards,

Sandra Curvey
Halliburton/Sperry Drilling
3950 Interwood South Pkwy
Houston, Tx. 77032

O-281.871.7767
M-281.570.8321
sandra.curvey@halliburton.com

From: Tony Angelle
Sent: Wednesday, February 17, 2010 7:58 AM
To: Sandra Curvey
Subject: FW: BP Kodiak 2 credit memos/Second Request

Approved.

Tony Angelle
Region Operations Manager
Gulf of Mexico
Halliburton
Office(337)266-8074
Cell(337)298-1705

From: Sandra Curvey
Sent: Monday, February 15, 2010 3:50 PM
To: Tony Angelle
Subject: FW: BP Kodiak 2 credit memos/Second Request

Tony,

Please approve the attached credit memo request and forward back to me. (please hit forward)

Regards,

Sandra Curvey
Halliburton/Sperry Drilling
3950 Interwood South Pkwy
Houston, Tx. 77032

O-281.871.7767
M-281.570.8321
sandra.curvey@halliburton.com

From: Jan Erik Klungtveit
Sent: Monday, February 15, 2010 11:41 AM
To: Sandra Curvey
Subject: FW: BP Kodiak 2 credit memos/Second Request

Approved
jek

From: Sandra Curvey
Sent: 8. februar 2010 08:18
To: Jan Erik Klungtveit
Subject: FW: BP Kodiak 2 credit memos/Second Request

Jan Erik,

Please approve the attached credit memo request and forward back to me. (please hit forward)

Regards,

Sandra Curvey
Halliburton/Sperry Drilling
3950 Interwood South Pkwy
Houston, Tx. 77032

O-281.871.7767
M-281.570.8321
sandra.curvey@halliburton.com

From: David Braquet
Sent: Friday, February 05, 2010 6:52 PM
To: Sandra Curvey
Subject: RE: BP Kodiak 2 credit memos/Second Request

Approved.

David Braquet
LWD/MWD Field Service Coordinator

Halliburton Energy Services
3950 Interwood South Parkway
Houston, Texas 77032
Cell: 713-876-5012
Halliburton Office: 281-871-5647
APC Office: 832-636-1635
Home: 281-651-5455
Email: david.braquet@halliburton.com

From: Sandra Curvey
Sent: Friday, February 05, 2010 3:48 PM
To: David Braquet
Subject: FW: BP Kodiak 2 credit memos/Second Request

David,

Please see below...

Sandra Curvey
Halliburton/Sperry Drilling
3950 Interwood South Pkwy

Houston, Tx. 77032

O-281.871.7767

M-281.570.8321

sandra.curvey@halliburton.com

From: Sandra Curvey

Sent: Thursday, February 04, 2010 7:45 AM

To: David Braquet

Subject: FW: BP Kodiak 2 credit memos

David,

Please approve the attached credit request that is relevant to your PSL and forward back to me. (please hit forward)

Regards,

Sandra Curvey

Halliburton/Sperry Drilling

3950 Interwood South Pkwy

Houston, Tx. 77032

O-281.871.7767

M-281.570.8321

sandra.curvey@halliburton.com

From: Jeff Chappell

Sent: Wednesday, February 03, 2010 5:13 PM

To: Sandra Curvey

Subject: FW: BP Kodiak 2 credit memos

Approved.

Regards,

Jeff Chappell

Halliburton - Sperry Drilling Services

PSL District Manager

337-837-7508 ofc

337-501-7638 cell

From: Sandra Curvey

Sent: Wednesday, February 03, 2010 3:30 PM

To: Jeff Chappell

Subject: FW: BP Kodiak 2 credit memos

Jeff,

Please approve the attached credit request that is relevant to your PSL and forward back to me. (please hit forward)

Regards,

Sandra Curvey
Halliburton/Sperry Drilling
3950 Interwood South Pkwy
Houston, Tx. 77032

O-281.871.7767
M-281.570.8321
sandra.curvey@halliburton.com

From: Skip Clark
Sent: Wednesday, February 03, 2010 3:04 PM
To: Sandra Curvey
Subject: RE: BP Kodiak 2 credit memos

Corrected.

Skip Clark
Senior Account Representative
Halliburton / Sperry Drilling Services

3000 North Sam Houston Pwky. E.
Q1L26
Houston, TX 77032

Office: 281-871-6240
Cell: 713-501-8913
Fax: 281-871-6874
skip.clark@halliburton.com

From: Sandra Curvey
Sent: Wednesday, February 03, 2010 2:56 PM
To: Skip Clark
Subject: FW: BP Kodiak 2 credit memos

Skip,

I hate to be a pain, but you should have received the attached correction form that is attached that we are using going forward to process credits. Could you please create the credits on this form and forward back to me.

Regards,

Sandra Curvey
Halliburton/Sperry Drilling
3950 Interwood South Pkwy
Houston, Tx. 77032

O-281.871.7767
M-281.570.8321
sandra.curvey@halliburton.com

From: Skip Clark
Sent: Wednesday, February 03, 2010 2:46 PM
To: Tara Arnaud
Cc: Sandra Curvey; Jan Erik Klungveit
Subject: RE: BP Kodiak 2 credit memos

Geo-Pilot will share credit. I have put this on remarks.
Thanks

Skip Clark
Senior Account Representative
Halliburton / Sperry Drilling Services

3000 North Sam Houston Pwky. E.
Q1L26
Houston, TX 77032

Office: 281-871-6240
Cell: 713-501-8913
Fax: 281-871-6874
skip.clark@halliburton.com

From: Tara Arnaud
Sent: Wednesday, February 03, 2010 1:37 PM
To: Skip Clark
Cc: Sandra Curvey; Jan Erik Klungveit
Subject: FW: BP Kodiak 2 credit memos

Skip I would attach the letter and submit with the credit request. Also please verify if it is Geo Pilot or DD that will split with MWD. Once confirmed Sandra will begin the Approval process.

Tara Arnaud
Office Administrator
Halliburton - Sperry Drilling
Office Number: 337-837-0212
Mobile Number: 337-277-0432
Fax Number: 337-837-0231

From: Skip Clark
Sent: Wednesday, February 03, 2010 11:36 AM
To: Tara Arnaud
Cc: Jan Erik Klungveit
Subject: BP Kodiak 2 credit memos

I split the credit, with LWD and DD taking 50% each. I do not have the last invoice number, so this item was left blank. Please let me know if remark section needs more detail, or if we can attach offer letter to better explain credit.

Regards,

Skip Clark
Senior Account Representative
Halliburton / Sperry Drilling Services

3000 North Sam Houston Pwky. E.
Q1L26
Houston, TX 77032

Office: 281-871-6240
Cell: 713-501-8913
Fax: 281-871-6874
skip.clark@halliburton.com

Remit to:	
Remit To: P.O. Box 203143	
Houston TX 77216-3143	

HALLIBURTON
Halliburton Energy Services, Inc.

Sperry Drilling Services

Wire transfer to be made:	
IDES Holding AG, Postfach 16	Account No.
05-29, D-60070 Frankfurt/M	ABA-Routing No.

Comp. Reg. No. : NIF 73-0271280
VAT / GST No. :

INVOICE

No. 96613577 - 12/16/2009

Direct Correspondence To:		Ship to Address:		Customer Number	ZSPO Reference Number
PO BOX 3647		BP G24102 2, MC727		358465	6607463
LAFAYETTE		G24102 2		Job Location	Manual Ticket No. Date
70502-3647 LAFAYETTE LA		MC727		Federal - Deepwater	6607463-MWD-010 04/07/2009
USA		BP		Shipping Point	Purchase Order No. Date
Telephone: 800-444-7830		MISSISSIPPI CANYON 727		4607 Highway 90 - Broussard	4300000580
Fax: 337-572-4725		GOLDEN MEADOW LA 70357		Customer Contact	Sales Order No. Date
		USA		Greg Navarette	7068194 12/15/2009
				Customer Contact Phone No	Quote No. Date
Bill To:				Rig Name	Contract No.
BP AMERICA PROD CO-SORAC/GOM EBIZ				DEEPWATER HORIZON	From
ATTN: SCANNING DEPT. S646				Shipping Partial/Complete	To
PO BOX 22024 - DO NOT MAIL				Partial	Accumulated Value
TULSA OK 74121-2024				Ultimate Destination Country	Payment Terms
USA				USA	Net 30 days from Invoice date

Mat. No.	Description	QTY	U/M	Min Charge	Unit Price	Amount
	X9000JP-D:INT1: AGENT: M.R. SEPULVADO; HAL. REP. BERT STREETMAN 1-800-444-7830; REMOTE TICKET NO. 6607463-MWD/LWD-010 12/01/09-12/15/09 4300000580 760060 MWD/LWD SERVICES MC 727 #2 KODIAK					
315215	LLWD/MWD SERVICES	1.00	JOB			
311335	BAT COMPRESS & SHEAR 8" DAY 12/01/2009 - 12/02/2009 (1.90 Days)R1100	1.90	PDY		6,251.00	11,876.90
307746	MWD NEGATIVE PULSE 8" RENTAL 12/01/2009 - 12/02/2009 (1.90 Days)R1100	1.90	PDY		1,186.80	2,254.92
580573	PWD - ANNULAR - PUMPS ON/OFF - LOT DAY 12/01/2009 - 12/02/2009 (1.90 Days)R1100	1.90	PDY		133.95	254.51
580579	PWD - ANNULAR - RT & MEMORY DAY 12/01/2009 - 12/02/2009 (1.90 Days)R1100	1.90	PDY		667.07	1,267.43
580537	DRILLSTRING DYNAMICS DDS REAL-TIME DAY 12/01/2009 - 12/02/2009 (1.90 Days)R1100	1.90	PDY		175.92	334.25

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

Continuation

Reference Doc. No.

Date

96613577

12/16/2009

Sperry Drilling Services

Mat. No.	Description	QTY	U/M	Min Charge	Unit Price	Amount
580533	DRILLSTRING DYNAMICS DDS MEMORY DAY 12/01/2009 - 12/02/2009 (1.90 Days)R1100	1.90	PDY		175.92	334.25
580547	STICK SLIP REAL-TIME DAY 12/01/2009 - 12/02/2009 (1.90 Days)R1100	1.90	PDY		44.65	84.83
580543	STICK SLIP MEMORY DAY 12/01/2009 - 12/02/2009 (1.90 Days)R1100	1.90	PDY		44.65	84.83
580541	HIGH SPEED 1000Hz DRILLING DYNAMICS DAY 12/01/2009 - 12/02/2009 (1.90 Days)R1100	1.90	PDY		89.30	169.67
424482	AGR-AZIMUTHAL GAMMA RAY 8 DAY 12/01/2009 - 12/02/2009 (1.90 Days)R1100	1.90	PDY		633.14	1,202.97
580307	AZIMUTHAL GAMMA RAY 4 SECTOR DAY 12/01/2009 - 12/02/2009 (1.90 Days)R1100	1.90	PDY		633.14	1,202.97
580458	8 EWR-M5 ADVANCED RESISTIVITY DAY 12/01/2009 - 12/02/2009 (1.90 Days)R1100	1.90	PDY		1,562.75	2,969.22
580464	EWR-M5 TRANSMISSION SYSTEM DAY 12/01/2009 - 12/02/2009 (1.90 Days)R1100	1.90	PDY		1,562.75	2,969.22
580292	HIGH DATA DENSITY PULSING I DAY 12/01/2009 - 12/02/2009 (1.90 Days)R1100	1.90	PDY		320.59	609.12
539421	GEOTAP® 8 FORMATION TESTER DAY 12/01/2009 - 12/02/2009 (1.90 Days)R1100	1.90	PDY		6,697.50	12,725.25
580492	GeoTAP® Plus - MULTIPLE DRAWDOWNS DAY 12/01/2009 - 12/02/2009 (1.90 Days)R1100	1.90	PDY		1,179.65	2,241.34
311351	BAT COMPRESS & SHEAR 8" S 12/03/2009 - 12/03/2009 (.08 Days) /STANDBY	0.08	PDY		5,000.75	400.06

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Halliburton Energy Services, Inc.

Continuation

Reference Doc. No.

Date

96613577

12/16/2009

Sperry Drilling Services

Mat. No.	Description	QTY	U/M	Min Charge	Unit Price	Amount
307748	MWD NEGATIVE PULSE 8" S 12/03/2009 - 12/03/2009 (.08 Days)/STANDBY	0.08	PDY		950.12	76.01
580572	PWD - ANNULAR - PUMPS ON/OFF - LOT S 12/03/2009 - 12/03/2009 (.08 Days)/STANDBY	0.08	PDY		107.13	8.57
580578	PWD - ANNULAR - RT & MEMORY S 12/03/2009 - 12/03/2009 (.08 Days)/STANDBY	0.08	PDY		533.13	42.65
580536	DRILLSTRING DYNAMICS DDS REAL-TIME S 12/03/2009 - 12/03/2009 (.08 Days)/STANDBY	0.08	PDY		140.25	11.22
580532	DRILLSTRING DYNAMICS DDS MEMORY S 12/03/2009 - 12/03/2009 (.08 Days)/STANDBY	0.08	PDY		140.25	11.22
580546	STICK SLIP REAL-TIME S 12/03/2009 - 12/03/2009 (.08 Days)/STANDBY	0.08	PDY		35.75	2.86
580542	STICK SLIP MEMORY S 12/03/2009 - 12/03/2009 (.08 Days)/STANDBY	0.08	PDY		35.75	2.86
580540	HIGH SPEED 1000Hz DRILLING DYNAMICS S 12/03/2009 - 12/03/2009 (.08 Days)/STANDBY	0.08	PDY		71.50	5.72
466315	AGR-AZIMUTHAL GAMMA RAY 8 S 12/03/2009 - 12/03/2009 (.08 Days)/STANDBY	0.08	PDY		506.38	40.51
580306	AZIMUTHAL GAMMA RAY 4 SECTOR S 12/03/2009 - 12/03/2009 (.08 Days)/STANDBY	0.08	PDY		506.38	40.51
580457	8 EWR-M5 ADVANCED RESISTIVITY S 12/03/2009 - 12/03/2009 (.08 Days)/STANDBY	0.08	PDY		1,250.25	100.02
580463	EWR-M5 TRANSMISSION SYSTEM S 12/03/2009 - 12/03/2009	0.08	PDY		1,250.25	100.02

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Halliburton Energy Services, Inc.

Continuation

Reference Doc. No.

96613571

Date

12/16/2009

Sperry Drilling Services

Mat. No.	Description	QTY	U/M	Min Charge	Unit Price	Amount
	(.08 Days)/STANDBY					
580291	HIGH DATA DENSITY PULSING I S 12/03/2009 - 12/03/2009 (.08 Days)/STANDBY	0.08	PDY		256.25	20.50
539424	GEOTAP® 8 FORMATION TESTER# S 12/03/2009 - 12/03/2009 (.08 Days)/STANDBY	0.08	PDY		5,358.00	428.64
580491	GeoTAP® Plus - MULTIPLE DRAWDOWNS S 12/03/2009 - 12/03/2009 (.08 Days)/STANDBY	0.08	PDY		943.00	75.44
311335	BAT COMPRESS & SHEAR 8" DAY 12/03/2009 - 12/08/2009 (5.21 Days)R1200	5.21	PDY		6,251.00	32,567.71
307746	MWD NEGATIVE PULSE 8" RENTAL 12/03/2009 - 12/08/2009 (5.21 Days)R1200	5.21	PDY		1,186.80	6,183.23
580573	PWD - ANNULAR - PUMPS ON/OFF - LOT DAY 12/03/2009 - 12/08/2009 (5.21 Days)R1200	5.21	PDY		133.95	697.88
580579	PWD - ANNULAR - RT & MEMORY DAY 12/03/2009 - 12/08/2009 (5.21 Days)R1200	5.21	PDY		667.07	3,475.43
580537	DRILLSTRING DYNAMICS DDS REAL-TIME DAY 12/03/2009 - 12/08/2009 (5.21 Days)R1200	5.21	PDY		175.92	916.54
580533	DRILLSTRING DYNAMICS DDS MEMORY DAY 12/03/2009 - 12/08/2009 (5.21 Days)R1200	5.21	PDY		175.92	916.54
580547	STICK SLIP REAL-TIME DAY 12/03/2009 - 12/08/2009 (5.21 Days)R1200	5.21	PDY		44.65	232.63
580543	STICK SLIP MEMORY DAY 12/03/2009 - 12/08/2009 (5.21 Days)R1200	5.21	PDY		44.65	232.63
580541	HIGH SPEED 1000Hz DRILLING DYNAMICS DAY	5.21	PDY		89.30	465.25

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Halliburton Energy Services, Inc.

Continuation

Reference Doc. No.

Date

96613577

12/16/2009

Sperry Drilling Services

Mat. No.	Description	QTY	U/M	Min. Charge	Unit Price	Amount
	12/03/2009 - 12/08/2009 (5.21 Days)R1200					
424482	AGR-AZIMUTHAL GAMMA RAY 8 DAY 12/03/2009 - 12/08/2009 (5.21 Days)R1200	5.21	PDY		633.14	3,298.66
580307	AZIMUTHAL GAMMA RAY 4 SECTOR DAY 12/03/2009 - 12/08/2009 (5.21 Days)R1200	5.21	PDY		633.14	3,298.66
580458	8 EWR-M5 ADVANCED RESISTIVITY DAY 12/03/2009 - 12/08/2009 (5.21 Days)R1200	5.21	PDY		1,562.75	8,141.93
580464	EWR-M5 TRANSMISSION SYSTEM DAY 12/03/2009 - 12/08/2009 (5.21 Days)R1200	5.21	PDY		1,562.75	8,141.93
580292	HIGH DATA DENSITY PULSING I DAY 12/03/2009 - 12/08/2009 (5.21 Days)R1200	5.21	PDY		320.59	1,670.27
539421	GEOTAP® 8 FORMATION TESTER DAY 12/03/2009 - 12/08/2009 (5.21 Days)R1200	5.21	PDY		6,697.50	34,893.97
580492	GeoTAP® Plus - MULTIPLE DRAWDOWNS DAY 12/03/2009 - 12/08/2009 (5.21 Days)R1200	5.21	PDY		1,179.65	6,145.98
311351	BAT COMPRESS & SHEAR 8" S 12/08/2009 - 12/11/2009 (3.81 Days)STANDBY	3.81	PDY		5,000.80	19,053.05
307748	MWD NEGATIVE PULSE 8" S 12/08/2009 - 12/15/2009 (7.81 Days)STANDBY	8.00	PDY		950.15	7,601.20
580572	PWD - ANNULAR - PUMPS ON/OFF - LOT S 12/08/2009 - 12/15/2009 (7.81 Days)STANDBY	8.00	PDY		107.16	857.28
580578	PWD - ANNULAR - RT & MEMORY S 12/08/2009 - 12/15/2009 (7.81 Days)STANDBY	7.81	PDY		533.12	4,163.67

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580536	DRILLSTRING DYNAMICS DDS REAL-TIME S 12/08/2009 - 12/15/2009 (7.81 Days)/STANDBY	7.81	PDY		140.20	1,094.96
580536	DRILLSTRING DYNAMICS DDS REAL-TIME S 12/08/2009 - 12/15/2009 (7.81 Days)/STANDBY	7.81	PDY		140.20	1,094.96
580532	DRILLSTRING DYNAMICS DDS MEMORY S 12/08/2009 - 12/15/2009 (7.81 Days)/STANDBY	7.81	PDY		140.20	1,094.96
580546	STICK SLIP REAL-TIME S 12/08/2009 - 12/15/2009 (7.81 Days)/STANDBY	7.81	PDY		35.72	278.97
580542	STICK SLIP MEMORY S 12/08/2009 - 12/15/2009 (7.81 Days)/STANDBY	7.81	PDY		35.72	278.97
580540	HIGH SPEED 1000Hz DRILLING DYNAMICS S 12/08/2009 - 12/15/2009 (7.81 Days)/STANDBY	7.81	PDY		71.44	557.95
466315	AGR-AZIMUTHAL GAMMA RAY 8 S 12/08/2009 - 12/15/2009 (7.81 Days)/STANDBY	7.81	PDY		506.33	3,954.44
580306	AZIMUTHAL GAMMA RAY 4 SECTOR S 12/08/2009 - 12/15/2009 (7.81 Days)/STANDBY	7.81	PDY		506.33	3,954.44
580457	8 EWR-M5 ADVANCED RESISTIVITY S 12/08/2009 - 12/15/2009 (7.81 Days)/STANDBY	7.81	PDY		1,250.20	9,764.07
580463	EWR-M5 TRANSMISSION SYSTEM S 12/08/2009 - 12/15/2009 (7.81 Days)/STANDBY	7.81	PDY		1,250.20	9,764.06
580291	HIGH DATA DENSITY PULSING I S 12/08/2009 - 12/15/2009 (7.81 Days)/STANDBY	7.81	PDY		256.29	2,001.62
539424	GEOTAP [®] 8 FORMATION TESTER# S 12/08/2009 - 12/11/2009 (3.81 Days)/STANDBY	3.81	PDY		5,358.00	20,413.98

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580491	GeoTAP® Plus - MULTIPLE DRAWDOWNS S 12/08/2009 - 12/11/2009 (3.81 Days)/STANDBY	3.81	PDY		943.01	3,592.87
315215	LLWD/MWD SERVICES	1.00	JOB			
310941	MWD SURFACE UNIT HOLDING CHARGE DAY 12/01/2009 - 12/15/2009	15.00	PDY		2,679.00	40,185.00
321824	DOWNHOLE SCREEN 9-1/2" DAY 12/01/2009 - 12/15/2009 R1100	15.00	PDY		223.25	3,348.75
321824	DOWNHOLE SCREEN 9-1/2" DAY 12/01/2009 - 12/15/2009 R1000, 1200	15.00	PDY		223.25	3,348.75
580524	IN-LINE MANDREL STABILIZER 8 S 12/02/2009 - 12/04/2009 (2.08 Days) Shipped	2.08	PDY		50.01	104.02
580527	IN-LINE MANDREL STABILIZER 9-1/2 DAY 12/01/2009 - 12/02/2009 (1.90 Days)R1100 Ship	1.90	PDY		66.08	125.55
580527	IN-LINE MANDREL STABILIZER 9-1/2 DAY 12/01/2009 - 12/02/2009 (1.90 Days)R1100 Ship	1.90	PDY		66.08	125.55
580524	IN-LINE MANDREL STABILIZER 8 S 12/02/2009 - 12/04/2009 (2.08 Days) Shipped/STANDBY	2.08	PDY		50.01	104.02
580524	IN-LINE MANDREL STABILIZER 8 S 12/01/2009 - 12/03/2009 (1.98 Days)/STANDBY	1.98	PDY		50.01	99.02
580524	IN-LINE MANDREL STABILIZER 8 S 12/01/2009 - 12/03/2009 (1.98 Days) Shipped/STANDBY	1.98	PDY		50.01	99.02
580527	IN-LINE MANDREL STABILIZER 9-1/2 DAY 12/03/2009 - 12/08/2009 (5.21 Days)R1200 Ship	5.21	PDY		66.08	344.28
580527	IN-LINE MANDREL STABILIZER 9-1/2 DAY	5.21	PDY		66.08	344.28

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	12/03/2009 - 12/08/2009 (5.21 Days)RI200					
580524	IN-LINE MANDREL STABILIZER 8 S 12/08/2009 - 12/11/2009 (3.79 Days) Shipped/STANDBY	3.79	PDY		50.01	189.54
580524	IN-LINE MANDREL STABILIZER 8 S 12/08/2009 - 12/15/2009 (7.79 Days)/STANDBY	7.79	PDY		50.01	389.58
580524	IN-LINE MANDREL STABILIZER 8 S 12/02/2009 - 12/11/2009 (10.0 Days) Shipped/STANDBY	10.00	PDY		50.01	500.10
580524	IN-LINE MANDREL STABILIZER 8 S 12/02/2009 - 12/15/2009 (14.0 Days)/STANDBY	14.00	PDY		50.01	700.14
315211	<u>PERSONNEL CHARGES</u>	1.00	JOB			
308238	SENIOR MWD ENGINEER DAY 12/01/2009 - 12/15/2009	15.00	PDY		1,071.54	16,073.10
308082	PERSONNEL ADDITIONAL LWD ENGINEER DAY 12/01/2009 - 12/15/2009	15.00	PDY		714.40	10,716.00
302386	GEO-PILOT® ENGINEER DAY 12/01/2009 - 12/11/2009	11.00	PDY		1,786.00	19,646.00
307642	ROUNDING ISSUE	1.00	PDY		-0.02	-0.02
	INVOICE SUBTOTAL					339,191.86
	INVOICE AMOUNT					339,191.86
	INVOICE TOTAL		US Dollars			339,191.86

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