

North America - North America Exploration - BP
Daily Operations Report - Partners (Drilling)

Operator:	BP	Event Type:	DRL - OFFSHORE	Report:	121
Well/Wellbore No.:	OCS-G 32306 MC252 #1/01	Event Objective:	NEW DRILL	Date:	3/22/2010
WB Objective:	NEW DRILL	Well Type:	EXPLORATION		
Site:	MC252	Job Number:			
Contractor:	TRANSOCEAN OFFSHORE	Rig:	DEEPWATER HORIZON 87		

Current Well Status

Depth MD:	13,489.00 (ft)	Casing Size:		Rig Accept:	5:00:00PM 9/30/2009
Est TVD:	13,478.35 (ft)	Casing(MD):		Rig Release:	11/20/2009
Progress:	339.00 (ft)	Liner Size:	13.625 (in)	Spud Date:	10/6/2009
Auth Depth:	19,636.00 (ft)	Liner(MD):	13,145.00 (ft)	Exchange Rate:	1.0000
Hole Size:	14.500 (in)	Liner TOP:	11,153.00 (ft)	Daily Mud:	49,601
Elev Ref:	R-K-B @75.00ft (above Mean Sea Level)	Cum. Mud:	4,720,261	Water Depth:	4,992.0 (ft)
DOL/DFS/Target:	119.56/119.33/61.40	Daily Well:	879,491.35	KB Elev:	75.0(ft)
Geologist:	BODEK / BONDURANT	Cum. Well:	98,921,391	Total Personnel:	127
Engineer:	HAFLE / MOREL / COCALES	Est Days:	61.40 days	Wellbore Max Angle:	9.94
Day WSL:	R. SEPULVADO	Rig. Days:	119.56		
Night WSL:	D. VIDRINE				
Weather:	WINDS 10 - 15 KNTS SEAS 3' - 5'				

Current Status: DRILL 12 1/2" X 14 1/2" HOLE SECTION FROM 13,276' MD TO 13,489' MD.
 24 Hr Summary: RIH, FUNCTION TEST BOP'S & DIVERTER, DRILL SHOE TRACK & FLOAT EQUIPMENT, TAKE SPR'S, DRILL CEMENT & 10' NEW FORMATION, CIRC, POOH TO 13,121' MD, PERFORM LOT, CIRC B/U, INC MW F/ 12.5 PPG T/ 12.8 PPG, DRILL 12 1/4" X 14 1/2" HOLE SECTION.
 24 Hr Forecast: CONTINUE DRILLING 12 1/2" X 14 1/2" HOLE SECTION.
 Update at 06:00: SEE REMARKS PAGE FOR MIDNIGHT TO 0600 REPORT
 Comments: NO INCIDENT, NO ACCIDENTS, NO DAMAGE TO THE ENVIRONMENT . TOTAL POB = 127, TOI & CATERING = 92, BP = 4, BP 3RD PARTY = 28, TOI 3RD PARTY = 3

HSE and Well Control

Days Since Last DAFWC:	2,518	All Free Days:	2,519 (days)
Incident Details:			
Last Csg Test Press:	3,600.00 (psi)	Number of Dropped Objects:	
Last BOP Pressure Test:	3/15/2010	Last Abandonment Drill:	3/21/2010
Next BOP Press Test:	3/29/2010	Last Accum Drill (D4):	
Last Diverter Drill (D3):		Last Spill Drill:	5/10/2009
Stop Cards:	93	Regulatory Agency Insp:	No
Kick Tolerance:		Kick Volume:	
LOT TVD:	13,134.39 (ft)	BHP:	10,008.8 (psi) @13,134.39 (ft)
LOT EMW:	14.67 (ppg)	Test Pressure:	1,480.0 (psi)
MAASSP:			0.0 (psi)

No.	Slow Pump Rates (Circ)		Slow Pump Rates (Choke)		Slow Pump Rates (Kill)	
	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)
2	30	240				
2	20	150				
2	40	330				
4	40	330				
4	20	140				
4	30	240				

Performance Measures

	Stop Cards	SOC	JSEA/TOFS	First Aid	Near Miss
Today	93		10		
Total	10,576	52	557	2	2

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Operational Parameters

ROP Daily:	52.15 (ft/hr)	Rotating Weight:	1 (klbf)	Daily Bit Hrs:	6.50 (hr)	Pump Status - Drilling and Riser					
ROP Cum:	52.15 (ft/hr)	Pick Up Wt:	1 (klbf)	Daily Sliding Hrs:	0.00 (hr)	No.	Operat	Efficiency	SPM	Liner	Cric.
WOB (min):	8 (klbf)	Slack Off Wt:	1 (klbf)	Cum Bit Hrs:	6.50 (hr)		Type	(%)	(spm)	Size	Rate
WOB (max):	10 (klbf)	Circ Rate Riser:	370.14 (gpm)	Ann. Vel. Riser:		2	D	96.00	70.00	6.000	370
Min RPM:	40 (rpm)	Circ Rate Hole:	740.27 (gpm)	Ann. Vel. DC:		3	R	96.00	70.00	6.000	370
RPM DH:	100 (rpm)	Circ Off Bottom:		Ann. Vel. DP:		4	D	96.00	70.00	6.000	370
Torque on Bottom:	11 (ft-lbf)	Circ On Bottom:	2,690 (psi)								
Torque off Bottom:		Jar Hrs since Inspect:	44.50(hr)								

Bit Details

Bit Run	Re-Run	Size	Manuf.	Model	Type	Serial #	Nozzles(32nd")	TFA	Depth In(ft)	Depth Out(ft)	
11	N	12.250	HUGHES CHRISTENSEN	QD507	Polycrystalline Diamond Bit	7018968	7X12	0.770	13,150.00		
Cum Prog (ft)		RPM Min/Max	WOB Min/Max	Daily Hrs.	Hours Cum	ROP Cum	Condition				
339.00		40/100	8/10	6.50	6.50	52.15					

BHA

BHA No.: 11		TMD In:		13,150.00 (ft)		BHA Weight:		35.0klbf / 35.0klbf				
Workstring Purpose:		TMD Out:				Wt. Below Jars:		35.0klbf				
Component	Component Type	Component Detail	Jts	Length (ft)	Cum Length (ft)	OD (in)	ID (in)	Blade OD (in)	Bend Angle (°)	Connection		P/B
										Size (in)	Type	
Bit	Polycrystalline Diamond Bit	12 1/4" PDC Bit	1	1.90	1.90	12.250	2.750			6.625	REG	B
MWD	Steering Tool	9600 Geo Pilot	1	19.04	20.94	9.938	2.437			6.625	REG	B
Stabilizer	Integral Blade Stabilizer	12 1/8" Stabilizer	1	2.85	23.79	8.000	2.437			6.625	REG	B
Drill Collar	Non-Mag Drill Collar	Non-Mag Flex Jt	1	9.02	32.81	8.000	2.437			6.625	REG	B
MWD	Logging While Drilling	8 1/4" M5 RLL	1	27.09	59.90	8.000	2.437			6.625	REG	B
Stabilizer	Integral Blade Stabilizer	12 1/8" Stabilizer	1	1.83	61.73	9.000	2.437			6.625	REG	B
MWD	Logging While Drilling	8" Q-Bat Sonic	1	20.43	82.16	8.000	2.437			6.625	REG	B
MWD	Pulser Sub	8" Pulser Sub	1	11.29	93.45	8.000	2.437			6.625	REG	B
Sub	Filter Sub	Filter Sub	1	7.57	101.02	8.000	3.500			6.625	REG	B
Stabilizer	Integral Blade Stabilizer	12 1/8" Stabilizer	1	7.60	108.62	8.063	2.875			6.625	REG	B
Underreamer	Underreamer	14 1/2" Baker Reamer	1	13.54	122.16	12.250	3.000			6.625	REG	B
Drill Collar	Drill Collar	8 1/4" Drill Collar	1	31.28	153.42	8.250	2.875			6.625	REG	B
Stabilizer	Integral Blade Stabilizer	12 1/8" Stabilizer	1	6.86	160.28	8.063	2.875			6.625	REG	B
Drill Collar	Drill Collar	8 1/4" Drill Collar	1	31.11	191.39	8.250	2.875			6.625	REG	B
Drill Collar	Drill Collar	8 1/4" Drill Collar	1	31.28	222.67	8.250	2.875			6.625	REG	B
Drill Collar	Drill Collar	8 1/4" Drill Collar	1	29.34	252.01	8.250	2.875			6.625	REG	B
Drill Collar	Drill Collar	8 1/4" Drill Collar	1	30.40	282.41	8.250	2.812			6.625	REG	B
Drill Collar	Drill Collar	8 1/4" Drill Collar	1	30.69	313.10	8.250	2.875			6.625	REG	B
Sub	Cross Over	Cross Over Sub	1	4.98	318.08	9.000	3.000			6.625	FH	B
Heavy Weight	Heavy Weight Drill Pipe	HWDP	9	276.32	594.40	6.625	4.500			6.625	FH	B
Jar	Drilling Jar	Drilling Jars	1	32.52	626.92	8.000	3.000			6.625	FH	B
Heavy Weight	Heavy Weight Drill Pipe	HWDP	20	615.81	1,242.73	6.625	4.500			6.625	FH	B

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Drilling Fluid

Type:	SYNTHETIC OBM	10 sec gels:	22.000 (lb/100ft ³)	Ca:		ES:	490.0 (Volts)
Time:	18:00 /SUC	10 min gels:	30.000 (lb/100ft ³)	K+:		Solids:	19.14 (%)
Depth:	13,225.00 (ft)	Fluid Loss:		CaCl2:	16.1900 (%)	Oil:	53.50 (%)
FL Temp.:	50 (°F)	HTHP Temp:	250.0 (°F)	NaCl:		Water:	23.50 (%)
Density:	12.80 (ppg)	HTHP WL:	1.0 (cc/30min)	Cl-:		Oil/Water:	69.00/31.00
Funnel Visc:	90.00 (s/qt)	Cake:	1.0 (32nd")	Sand:		Daily Cuttings:	
ECD:	12.70 (ppg)	MBT:		HGS:	224.47 (lbm/bbl)	Cum Cuttings:	1,625.0 (bbl)
PV:	25.00 (cp)	Lime:	2.60 (lbm/bbl)	LGS:	33.86 (lbm/bbl)	Lost Downhole:	
YP:	20.000 (lb/100ft ³)	PM:		Pr/Mf:		Lost Surface:	60.0 (bbl)

Survey Data

Vertical Section Definition = 0.00

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	V. Sec (ft)	N/S (ft)	E/W (ft)	Dogleg (°/100ft)	Station Type	Tool
13,310.00	0.89	272.39	13,299.36	-37.56	-36.12	-125.29	0.15		MWD
13,448.00	0.64	276.61	13,437.35	-37.44	-35.99	-127.13	0.19		MWD



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Operations Summary (Derrick 1)

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
00:00 - 00:30 13,150.0	0.50	LNR3	CEMT	SAFETY	P		HOLD PRE-JOB SAFETY MEETING WITH CREW ON TIH WITH BHA. MONITOR WELL ON TRIP TANK.
00:30 - 02:30 13,150.0	2.00	LNR3	CEMT	RIH	P		TRIP IN HOLE WITH 12-1/4" X 14-1/2" DRILLING ASSEMBLY FROM 7,435' MD TO 12,709' MD. MONITOR PIPE DISPLACEMENT ON TRIP TANK.
02:30 - 03:00 13,150.0	0.50	LNR3	BOPSUB	TSTFN	P		FUNCTION TEST BOP'S ON BLUE POD FROM DRILLER'S CONTROL PANEL. FUNCTION DIVERTER FROM DRILLER'S CONTROL PANEL ON BLUE POD AT 02:45 HRS. MONITOR WELL ON TRIP TANK.
03:00 - 03:30 13,150.0	0.50	LNR3	CEMT	RIH	P		TRIP IN HOLE WITH 12-1/4" X 14-1/2" DRILLING ASSEMBLY FROM 12,709' MD TO 12,954' MD. FILL PIPE. TAGGED FLOAT COLLAR AT 12,954' MD. MONITOR PIPE DISPLACEMENT ON TRIP TANK.
03:30 - 07:00 13,150.0	3.50	LNR3	CEMT	DRLCMT	P		DRILL FLOAT COLLAR AND CEMENT FROM 12,954' MD TO 13,100' MD. (RAISE MW FROM 12.4 PPG TO 12.5 PPG WHILE DRILLING CEMENT) .MONITOR ACTIVE SYSTEM FOR GAINS OR LOSSES. DRILLING PARAMETERS AS FOLLOWS: WOB 5-20K, RPM 30-40 TORQUE 8-22K, P/U WT. 516K, S/O 500K, PUMP PRESSURE 2250 PSI WITH PUMPS 2 & 4 AT 61 SPM EACH (650 GPM) MUD PUMP 3 ON BOOST AT 70 SPM (370 GPM) - ROP 30 TO 60 FPH
07:00 - 08:00 13,150.0	1.00	LNR3	CEMT	CIR	P		TAKE SLOW PUMP RATES AND CHOKE LINE FRICTION PRESSURES. PERFORM D-5 WELL CONTROL DRILL AS PER BP AND MMS. MONITOR ACTIVE SYSTEM FOR GAINS OR LOSSES. MONITOR RISER ON TRIP TANK.
08:00 - 09:00 13,150.0	1.00	LNR3	CEMT	CIR	N	SFAL	SPERRY SUN EXPERIENCED COMPUTER FAILURE. (REBOOTING SYSTEM TO CORRECT) WHILE WAITING ON SPERRY SUN, FLUSH CHOKE AND KILL LINES. MONITOR ACTIVE SYSTEM FOR GAINS OR LOSSES. (SPERRY SUN REPLACED COMPUTER WITH BACK UP TO CORRECT ISSUE)
09:00 - 10:00 13,150.0	1.00	LNR3	CEMT	DRLCMT	P		DRILL CEMENT FROM 13,100' MD TO 13,150' MD. MONITOR ACTIVE FOR GAINS OR LOSSES. EXITED SHOE AT 13,145' MD. DRILLED CEMENT IN RAT HOLE FROM 13,145' MD TO 13,150' MD. PARAMETERS AS FOLLOWS: WOB 15-20K, RPM 30-40, TORQUE 5-15K, PRESSURE 2220 PSI WITH PUMPS 2 & 4 AT 61 SPM EACH (650 GPM) MUD PUMP 3 ON BOOST AT 70 SPM (370 GPM) .
10:00 - 10:30 13,150.0	0.50	LNR3	CEMT	DRLCMT	P		DRILL 10' NEW FORMATION FROM 13,150' MD TO 13,160' MD. MONITOR ACTIVE SYSTEM FOR GAINS AND LOSSES. DRILLING PARAMETERS AS FOLLOWS: WOB 4 - 10K, TORQUE 8 -10K, PUMP PRESSURE 2250 PSI WITH PUMPS 2 & 4 AT 61 SPM EACH (650 GPM) PUMP 3 ON BOOST AT 70 SPM (370 GPM) . P/U WT. 516K, S/O WT. 502K, ROT WT. 508K
10:30 - 12:00 13,150.0	1.50	LNR3	CEMT	CIR	P		CIRCULATE BOTTOMS UP TO THE WELL HEAD. MONITOR ACTIVE SYSTEM FOR GAINS AND LOSSES.
12:00 - 12:30 13,150.0	0.50	LNR3	CEMT	CIR	P		PUMP UP STATIC DENSITY OF 12.72 PPG WITH 12.5# MUD AT 13,140' MD BIT DEPTH. PULL OUT OF THE HOLE FROM 13,140' MD TO 13,121' MD. PICK UP TEST KELLY AND RIG UP CHICKSAN LINES. MONITOR ACTIVE SYSTEM FOR GAINS OR LOSSES.
12:30 - 13:00 13,150.0	0.50	LNR3	CEMT	LOT	P		HALLIBURTON BREAK CIRCULATION DOWN DRILL PIPE AND KILL LINES. TEST LINES TO 2,000 PSI. GOOD TEST. PERFORM LEAK OFF TEST, MAX PRESSURE= 1480 PSI. EQUIVALENT MUD WEIGHT= 14.6 PPG PUMPED 9 1/2 BBLs. BLEED BACK 9 1/4 BBLs. PUMPED UP STATIC DENSITY OF 14.71 PPG MAX. MONITOR WELL ON TRIP TANK. (WELL STATIC)
13:00 - 13:30 13,150.0	0.50	LNR4	DRILL	RIH	P		RIG DOWN CHICKSAN LINES AND LAY DOWN TEST KELLY. RUN IN HOLE FROM 13,121' MD TO 13,160' MD. MONITOR PIPE

3/23/2010 6:05:12AM

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Site: MC252	Job Number:	
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Operations Summary (Derrick 1)

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
							DISPLACEMENT ON TRIP TANK.
13:30 - 16:30 13,150.0	3.00	LNR4	DRILL	CIR	P		CIRCULATE AT 13,160' MD AND RAISE MUD WEIGHT FROM 12.5 PPG TO 12.8 PPG. - TOOK SPR - MONITOR ACTIVE SYSTEM FOR GAINS OR LOSSES.
16:30 - 19:00 13,150.0	2.50	LNR4	DRILL	DRL	P		DRILL 12 1/2" HOLE FROM 13,160' MD TO 13,276' MD. DRILLING PARAMETERS AS FOLLOWS: WOB 8 - 10K, RPM 100, TOR- 10 - 11K, P/U 532K, S/O 505K, TORQUE 5-6K, PUMP PRESSURE 2,722 PSI WITH PUMPS 2 & 4 AT 70 SPM EACH (740 GPM). MUD PUMP 3 ON BOOST AT 70SPM (370 GPM). MONITOR ACTIVE SYSTEM FOR GAINS OR LOSSES.
19:00 - 20:00 13,150.0	1.00	LNR4	DRILL	POH	P		PULL OUT OF HOLE FROM 13,276' MD TO 13,266' MD. MONITOR WELL ON TRIP TANK. (WELL STATIC)
20:00 - 20:30 13,150.0	0.50	LNR4	DRILL	CIR	P		DROP BAKER HUGHES 1 3/4" REAMER ACTIVATION BALL AND PUMP DOWN. NO PRESSURE SPIKE OBSERVED.PUMP PRESSURE INCREASED 100 PSI. VERIFY REAMER OPEN WITH 15K OVERPULL AT SHOE. REAM BACK DOWN TO 13,276' MD. MONITOR ACTIVE SYSTEM FOR GAINS OR LOSSES.
20:30 - 00:00 13,150.0	3.50	LNR4	DRILL	DRL	P		DRILL 12 1/2" X 14 1/2" HOLE SECTION FROM 13,276' MD TO 13,489' MD. DRILLING PARAMETERS AS FOLLOWS: WOB 8 - 10K, RPM 100, TORQUE 10 - 11K, P/U 532K, S/O 505K, ROT 513K, PUMP PRESSURE 2,722 PSI WITH PUMPS 2 & 4 AT 70 SPM EACH (740 GPM). MUD PUMP 3 ON BOOST AT 70SPM (370GPM). MONITOR ACTIVE SYSTEM FOR GAINS AND LOSSES.

Mud Log Information

Formation:	Formation top @:	Max Background Gas: 78.00 (%)	Max Trip Gas:
Lithology:		Max Connection Gas:	Pore Press:

Materials/Consumption

Item	Unit	Usage	On Hand	Item	Unit	Usage	On Hand
DIESEL	BBLs	258	16,185	POTABLE WATER	BBLs	509	4,500
DRILL WATER	BBLs	88	7,744	HELICOPTER FUEL	GAL		0
BARITE	SACKS	1,447	10,870	CEMENT	SACKS		4,831
CEMENT CLASS G	SACKS		254	CEMENT LITE FILL	SACKS		619

Personnel

Personnel on Board: 127

Company	No. People	Hours	Company	No. People	Hours
BP	127	1,524.00			

Weather

Temperature H/L: 59.0(°F) /52.0(°F)	Wind Speed: 15.0(knots)	Visibility: 10.00(mi)	Prec Type:
Bar Press: 30.91(in-Hg)	Wind Direction: 270.00(°)	Ceiling: 1,800.00(ft)	Prec Amt: 1/2(")
Wind Chill:	Gust Speed: 20.0(knots)		

Anchoring/Marine

Rig Heading: 135.00 (°)	Sea Height: 2.62 (ft)	Rig Heave: 0.00 (ft)	Current Speed: 0.9 (knots)
VDL: 5.7 (klbf)	Sea Dir: 270.00 (°)	Rig Roll: 0.10 (°)	Current Direction: 122.00 (°)
Swell Height: 5.90 (ft)	Sea Period: 3 (sec)	Rig Pitch: 0.10(°)	

Comments:

Cumulative Phase Breakdown

Phase	Planned						Change of Scope						Total Hours
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total	
Wellbore No: OH													

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Cumulative Phase Breakdown

Phase	Planned						Change of Scope						Total Hours
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total	
COND1	8.50	100.00		0.00		0.00		0.00		0.00		0.00	8.50
COND2	64.00	95.52	3.00	4.48		0.00		0.00		0.00		0.00	67.00
SURF	185.50	49.87	186.50	50.13		0.00		0.00		0.00		0.00	372.00
LNR1	122.50	18.09	554.50	81.91		0.00		0.00		0.00		0.00	677.00
SURE		0.00	897.00	100.00		0.00		0.00		0.00		0.00	897.00
LNR2	146.00	29.35	351.50	70.65		0.00		0.00		0.00		0.00	497.50
LNR3	48.50	18.13	219.00	81.87		0.00		0.00		0.00		0.00	267.50
Sub Totals (OH)	575.00	20.64	2,211.50	79.36		0.00		0.00		0.00		0.00	2,786.50
Wellbore No: 01													
LNR3	64.00	48.48	68.00	51.52		0.00		0.00		0.00		0.00	132.00
LNR4	11.00	100.00		0.00		0.00		0.00		0.00		0.00	11.00
LNR2		0.00		0.00		0.00		0.00		0.00		0.00	
Sub Totals (01)	75.00	52.45	68.00	47.55		0.00		0.00		0.00		0.00	143.00
Grand Total	650.00	22.19	2,279.50	77.81		0.00		0.00		0.00		0.00	2,929.50

Support Craft/Logistics

Arrival	Depart	Type	Number	Comments
07:00		SUPPLY BOAT	D. BANKSTON	
13:45		HELICOPTER	PHI S-76	
00:01		SUPPLY BOAT	D. BANKSTON	AT RIG ON STANDBY (Cr: 1)
07:45		HELICOPTER	PHI 592EH	C/C FLIGHT FOR CATERING, BP 3RD PARTY, TRANSOCEAN (Cr: 1 In: 14 Out: 11)

Remarks

NOTE: RIG EQUIPMENT THAT IS DOWN, WAITING ON PARTS OR BEING REPAIRED:

1. ROTARY TABLE LOCKED OUT UNTIL PARTS ARE RECEIVED.
2. WORK IN THE STBD COLUMN PUMP ROOM - 98% COMPLETE.
3. PS-30'S ARE REPAIRED BUT CAN NOT BE USED UNTIL ROTARY IS REPAIRED.
4. #2 THRUSTER IS OUT OF SERVICE. PARTS ON ORDER
5. # 4 ENGINE DOWN
6. CATWALK, PORCH
7. #2 RISER TENSIONER OUT OF SERVICE

ROV OPERATIONS: NO DIVE OPERATIONS DUE TO HIGH SEAS. PERFORM SYSTEM MAINTENANCE.

METAL RECOVERED FROM DITCH MAGNETS:
 TOTAL METAL RECOVERED THIS HOLE SECTION = 1.1 LBS
 TOTAL METAL RECOVERED IN PAST 24 HOURS = 1.1 LBS
 TOTAL METAL RECOVERED THIS WELL = 8.01 LBS

0000 - 0600 UPDATE:

0000 - 0500 DRILL FROM 13,489' MD TO 13,850' MD. MONITOR ACTIVE SYSTEM FOR GAINS OR LOSSES. DRILLING PARAMETERS: WOB 2-12K, RPM

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Contractor:	TRANSOCEAN OFFSHORE	Rig:	DEEPWATER HORIZON 87		

Remarks

100, TORQUE 9-13K, ON BOTTOM TORQUE 8-9K, PUMP PRESSURE 2700 - 2800 PSI WITH PUMPS 2 & 4 AT 70 SPM EACH (740 GPM) PUMP 3 ON BOOST AT 70 SPM (370 GPM). PICKUP 542K, SLACK OFF 517K, ROTATING 523K.

ADDITIONAL DATA FOR THE MARINE OPERATIONS SUPPORT GROUP:

STACK HEADING: 135 DEG
WIND-UP LIMIT: 000 DEG
PRESENT WIND-UP: 000 DEG
TOTAL POWER AVAILABLE: 14,000 kw
PRESENT POWER USED: 48%
THRUSTERS ONLINE: 4
THRUSTERS AVAILABLE: 3
THRUSTERS BLOCKED: 1
THRUST USED (%) : 9%
ENVIRONMENTAL CURRENT (DP/KONGSBERG CURRENT) : .113 kts
ENVIRONMENTAL CURRENT DIRECTION (TOWARDS) : 121° deg
KG MARGIN (FT) (FOR MODU'S): 9.94 FT

MISC COMMENTS:
MARINE EQUIPMENT DOWN / UNAVAILABLE: OPERATIONAL.
DP FAULTS OR ANOMALIES: #2 THRUSTER OUT OF SERVICE WAITING ON PARTS

