From: Kris Ravi

Sent: Mon Sep 20 14:51:44 2010

To: Thomas Roth Subject: presentation Importance: Normal

Attachments: Presentation2.pptx

Tommy:

Here is the presentation.

K. Ravi

(office): 1-281-871-4831

(cell): 1-281-224-8785

(fax): 1-281-871-5810

kris.ravi@halliburton.com <mailto:kris.ravi@halliburton.com>

520 4

Exhibit No. ____

Worldwide Court
Reporters, Inc.

CONFIDENTIAL HAL_0608108

Intentionally Left Blank

Base Slurry Mix-ability

 $-\,$ The slurry was easy to mix, on a scale of 1 to 5 (easy), it was 4.

Base Slurry Foam-ability

The base slurry could be foamed in 8 seconds which indicated that it was easy to foam, resulting in a stable foam. The target is less than 15 seconds.

Foam Slurry Stability

- The foamed cement slurry was tested and was found to be stable
- A column of cured foam cement slurry showed same density at top water and did not settle and bottom. The stability test confirms that the slurry had no free
- Free water no free water
- Settlement no settling

Fluid loss

- Fluid loss of foamed slurry is 1/5th to 1/6th of the base slurry
- Microscopic nitrogen bubbles uniformly dispersed into the cement slurry acts as fluid
- The lower fluid loss of foamed slurry is confirmed by the testing at CSI
- Fluid loss values reported by CSI: 302 cc for base slurry and 66 cc for foamed slurry.

Static gel strength; transition time and zero gel time

Foam slurry is compressible and maintains hydrostatic pressure for an extended period of time when compared to a conventional cement slurry and prevents fluid influx from the formation (References: <u>SPE 124608, SPE 91002)</u>

Rheology

Rheology of foamed and base slurry were measured and were optimal for placement and stability

Compatibility

- Spacer/mud/cement compatibility tests were conducted and were found to be compatible
- There was no spike in rheology when spacer, mud and cement were brought in contact

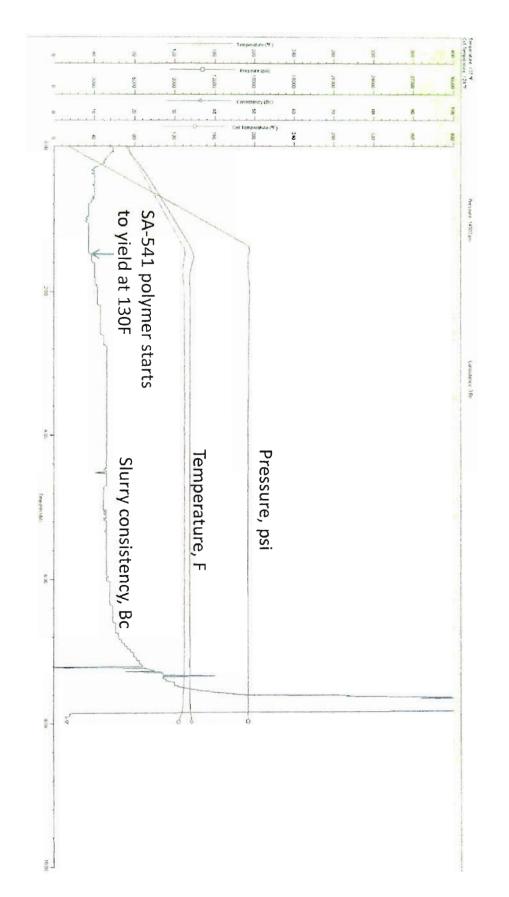
Density

- Density of base slurry was measured using pressurized mud balance
- Pressurized mud balance is used to measure the density of the slurry without the entrained air
- Density of cured foam slurry was measured using Archimedes principle
- Density of the cured foam slurry was same at the top and bottom

Thickening Time

- The thickening time of the base slurry was measured and had a pump time of 7 hrs and 37 min
- This is the time it takes for the slurry to reach 70 Bc when the slurry is deemed non-pumpable
- The slurry consistency rose from 30 Bc to 100 Bc in 14 min.

Thickening Time Chart



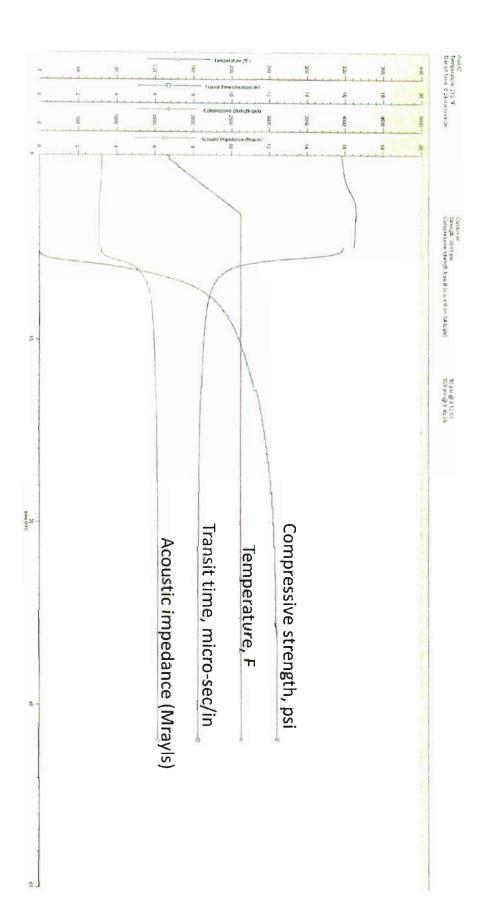
Fiber and Polymer were Added to Improve Stability

- SA-541 polymer was dry blended
- SA-541 polymer starts to yield at 130F (shown in TT chart)
- SA-541 improves slurry suspension as the slurry is pumped down the casing, due to the increase in temperature
- SA-541 continues to yield as temperature increases and the maximum potential is obtained at 150F and beyond when the slurry goes static in the annulus
- WellLife 734 fibers were added to the slurry in the mixing tub
- WellLife 734 not used in lab tests as this may interfere with the paddle used in lab testing and the fiber is inert
- WellLife 734 improves rheology, slurry stability, decreases fluid loss and help prevent losses during placement

Strength

- Compressive strength of base slurry at downhole temperature (210 F) and pressure (14,458 psi) was determined in UCA (ultrasonic cement
- at atmospheric pressure and 180F Compressive strength of foam slurry was measured by pouring cubes
- base slurry has been extensively studied and is well defined. The relationship between compressive strength of foamed slurry and
- "Apparatus and Method for Estimating the Compressive Strength of Foam downhole pressure and temperature (Reference: US Patent, 6345535 one-half the compressive strength of the base slurry measured at the temperature, with high amount of nitrogen, is approximately two-fifth to The compressive strength of foamed slurry at downhole pressure and Cement", Fred L. Sabins, Voldi E. Maki, Jr.)
- Extensive tests done by Halliburton shows that the compressive strength strength of base slurry of foamed slurry with 20% nitrogen is about one-half of the compressive

UCA Chart



Compressive Strength

No.					pressure
					atmospheric
					at 180F &
psi					from cubes
1,590	ı	i	t	ì	Foam Slurry,
					& 14,458 psi
					Slurry ¹ ; 210F
psi	psi	psi	psi	psi	2/5 th of Base
1,240	1,186	920	200	20	Foam Slurry,
					14,458 psi
					Test; 210F &
psi	psi	psi	psi	psi	from UCA
3,099	2,966	2,301	500	50	Base Slurry,
48hrs	24hrs	12hrs	8hrs:40min	8hrs:12min	

¹ US Patent, 6345535, Apparatus and Method for Estimating the Compressive Strength of Foam Cement, Fred L. Sabins, Voldi E. Maki, Jr.)

What is Needed to Create Stable Foam Slurry

Proven and tested Foamer and Stabilizer

- Zonesealant 2000 is Halliburton proprietary foamer/stabilizer
- Zonesealant 2000 is proven to yield stable and consistent foam slurries in a number of jobs around the globe under challenging conditions
- Foam generator in the field
- Nitrogen atomizer
- High energy to disperse microscopic bubbles of nitrogen uniformly into cement slurry

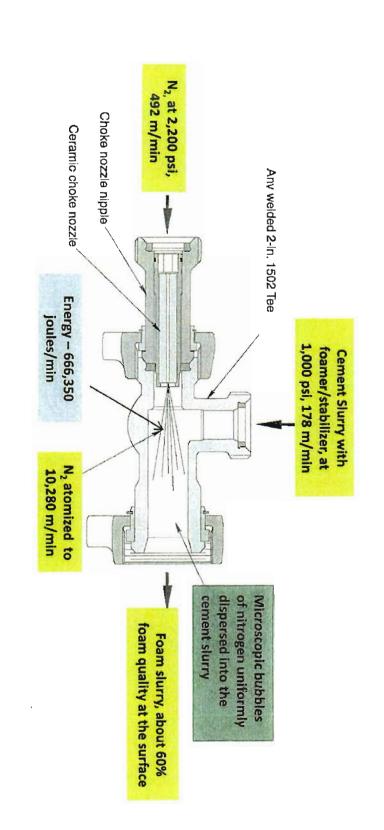
Well dispersed and stable nitrogen bubbles

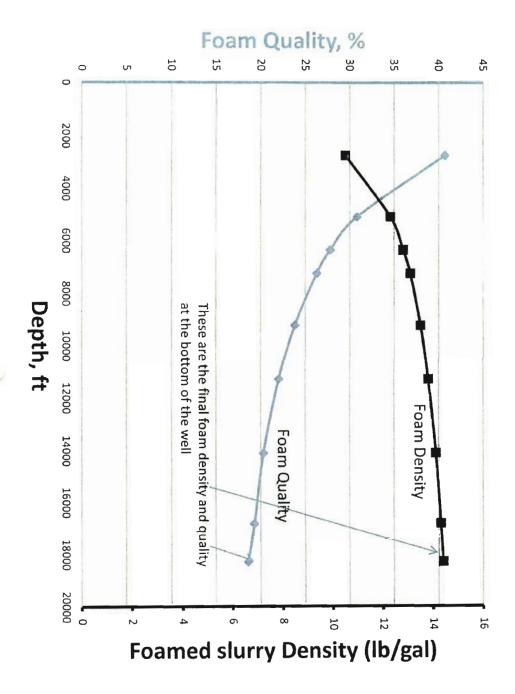


SEM Photo of Cured Foamed Cement Slurry that was Pumped into the Well and Returned to the Mudline. The sample was taken after the well was abandoned¹

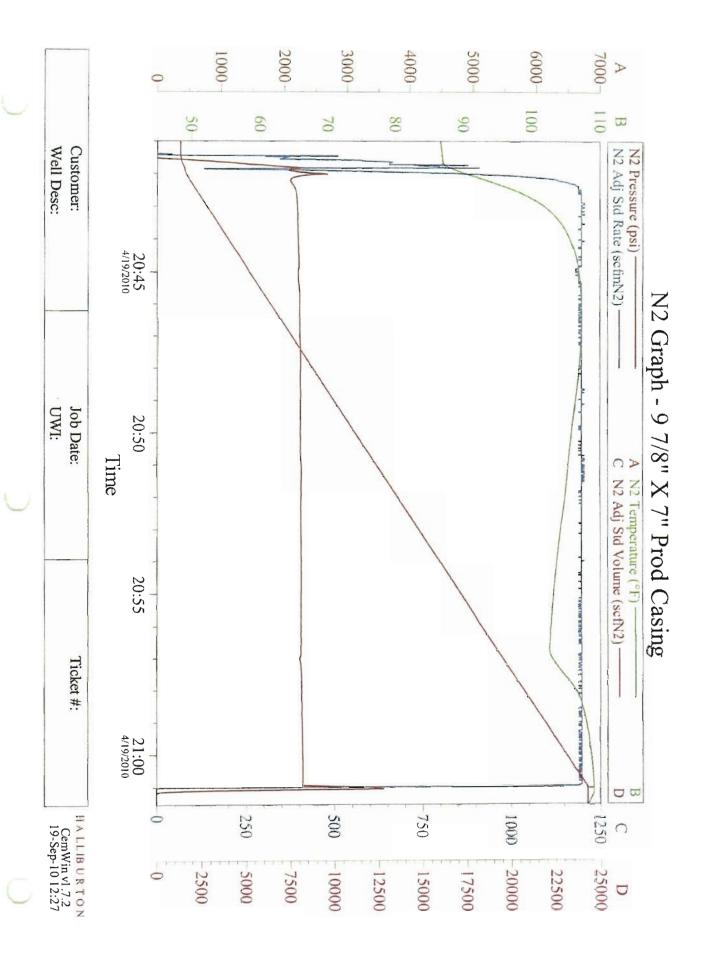
Pressure"; J.E. Griffith, G. Lende, K. Ravi, Halliburton, A. Saasen, N. Nodland, O. Jordal, Statoil ASA 1 IADC/SPE 87194: "Foam Cement Engineering and Implementation for Cement Sheath Integrity at High Temperature and High

Foam Generator in the Field





Foam Quality and Density



Jobs Done for BP in the GoM

Jobs Done for BP in the Gulf of Mexico at Similar Conditions

Depth	Depth BHST BHCT	внст	Water Depth	Single or Dual Plug	Bump Plug	Floats Held	Base Oil ahead (bbls)
18669 174	174	125	6929	Dual	No	No	0
18141	215	185	6435	Dual	Yes	Yes	0
17422 170		125	6929	Dual	Yes	Yes	0
12346 162	162	125	5598	Dual	Yes	Yes	0
17330 196	196	165	6741	Dual	No	Yes	150
					7		

In these two jobs, the pressure tests were done successfully against the foam cement in the shoe track as the plugs did not bump

Jobs Done in Norway

Foam Testing

- as early as April 17, 2010 Foam slurry stability was tested with the field cement blend and rig water sample
- A column of cured foam cement slurry showed same density at top and bottom. The stability test confirms that the slurry had no free water and did not settle.
- downhole conditions Amount of nitrogen is calculated and metered to yield 14.5 lb/gal foam slurry at
- psi and 210F Nitrogen density at the surface is about 1 kg/m 3 and is about 620 kg/m 3 at 14,500
- To foam 16.7 lb/gal slurry to 14.5 lb/gal at the surface, xx% nitrogen is needed
- To foam 16.7 lab/gal slurry to 14.5 lb/gal at downhole conditions, about 18.5% nitrogen is needed
- adjusts the amount of nitrogen added Engineering program calculates the amount of nitrogen needed, in realtime and
- between 10% to 60% quality in multiple blade blender API cooperative testing shows that a cement slurry can be successfully toamed to
- Foam Cement Workgroup, 2000 API Annual Meeting, Los Angeles, June 19-22, 2000 The stability test shows that the set cement column is stable from top to bottom (Reference

Foam Testing

- are stable when mixed in multiple blade blender and may not be stable Annual Meeting, Los Angeles, June 19-22, 2000) when mixed in single blade blender. (Foam Cement Workgroup, 2000 API Workgroup" clearly showed that foam slurries (up to 60% foam quality) Tests done as a part of API cooperative testing for the "API Foam
- Zonesealant 2000 is Halliburton proprietary foamer/stabilizer.
- Multiple blade blender is used in Halliburton labs
- cement slurry is closer to the multiple blade blender Energy applied in the field, through the foam generator, to foam the
- Energy from single blade blender is about $1/3^{rd}$ that of the multiple blade
- Reviewing the results shown in Appendix K:
- Representative foamer/stabilizer was <u>not</u> used
- Most of the tests were conducted using single blade blender

D-Air

- was same at the top and the bottom Field blend foamed in 8 sec, foamed slurry was stable, density
- The field blend contained D-Air for the purpose of

removing entrained air in the base slurry before foaming it

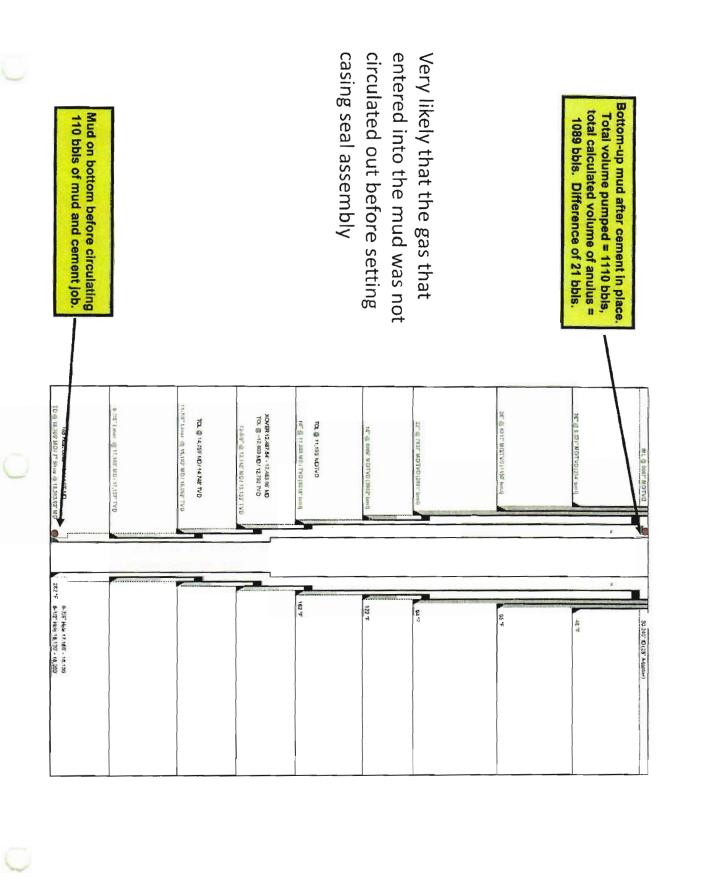
- density The D-Air is important to achieve the correct base slurry
- The base slurry is held in the 25 barrel tank of RCM for 13 reaches the foam generator minutes and then pumped through 120 feet before it
- Base slurry reaches the foam generator 15 minutes after mixing
- correct base slurry density before toaming to slurries that entrain air during mixing, in order to achieve PS Lite Halliburton field bulletin – recommends adding D-Air

Centralization

- BP used only 6 centralizers
- 3 Centralizers used around the shoe, covering one bottom primary reservoir sand, out of four primary reservoir sands
- the shoe This should have helped in achieving good cement around
- sands Poor centralization across the other three primary reservoir
- This would have left mud channel and hence flow path from the formation around the top three reservoir sands
- With good cement around the shoe, the fluid from mud channel and flowed up the annulus formation would have entered the annulus through the

Circulation and Gas in the Mud

- (Reference: xxx) bottoms-up prior to running the casing Indications of gas to the surface while circulating
- Circulated only 1/3rd bottoms up total
- Circulated only 1/10th bottoms up after going static for one hour and half to convert the floats
- Industry recommendation is a minimum of one full bottoms up and preferably two bottoms up
- Hook load change 63,000 K while circulating mud prior to cement job



Casing Seal Assembly

- not mechanically locked (page 38) At the time of incident the casing seal assembly was
- uplifted if sufficient forces were applied On Page 38 it shows that the casing seal could be
- Even with cement 100% bonded to casing the forces were close to uplift the casing seal (BP estimation, page 38)
- assembly (BP calculation, Appendix M, page 19) unseat the 9 7/8 inch casing from the hanger/ seal With casing and cement not bonded, need only 258 psi to
- Due to improper centralization, most likely the mud was not fully bonded to the casing removed from the entire annulus and hence the cement is not

Other

- BP did not follow their own best practices and centralization 100 feet above the top sand Page 36: 1,000 feet cement of above the sand
- channeling Page 36: Halliburton did communicate the risk of
- BP did order 15 additional centralizers but did not install them
- on logging Page 35 – no discussion was held with Halliburton
- Page 37: Shoe track cement is not intended to be a barrier (see next page for definition)

Shoe Joint

shoe track." top cement plug is safely contained within the that any contamination that may bypass the shoe is surrounded in high-quality cement and function of this space is to ensure that the and the landing or float collar. The principal "The space between the float or guide shoe

Reference: http://www.glossary.oilfield.slb.com

Shoe Joint

drill out of floating equipment." casing to help prevent backoff of bottom joints during good quality cement outside the bottom few joints of completed. This practice helps to assure placement of contaminated cement after cementing has been collar provides a chamber to contain mud this spacing between guide or float shoe and float "The distance between the float collar and float shoe (usually 1-3 joints) is called the shoe track. Per Sluman 1

Reference: IADC/SPE 62751, pg 1-2

Shoe Joint

- The shoe joint is not designed to provide flow barrier
- In the Macondo well there were problems in converting the floats
- It is possible that the floats were damaged in the process
- Mud in rat hole

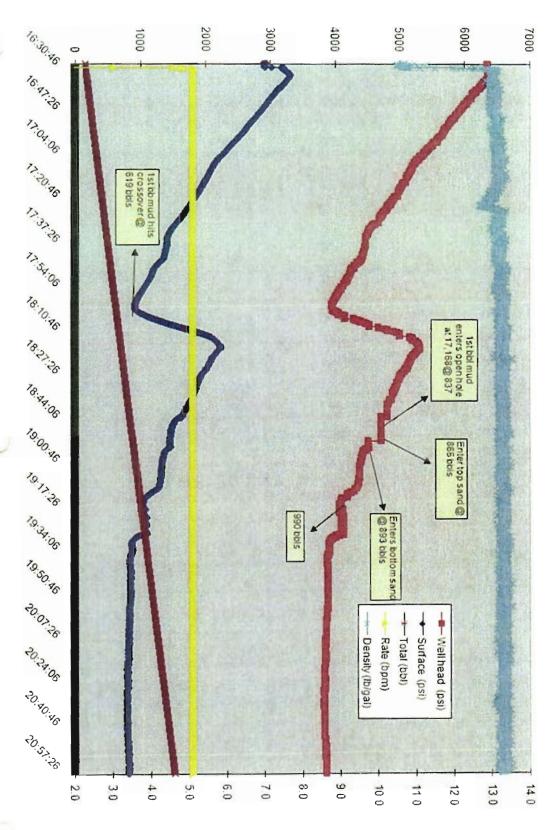
Cap and Shoe Cement

- As per the design, Cap Cement, pumped ahead of the foam cement, does not cover any gas bearing
- Hence, fluid loss control is not needed in this slurry
- behind the foam cement, is not a flow barrier As per the design, the shoe slurry, pumped
- Hence, fluid loss control is not needed in this slurry
- spacer in the casing and spacer in the annulus mud and base oil by mechanical barriers and The cap, foam and shoe slurries are isolated from

OLGA and Static Kill Analysis

conclusion in Page 37. through the annulus – this is in contrast to portion of the fluid during static kill went August 4, 2010, seem to indicate all or a large From our preliminary analysis of data from

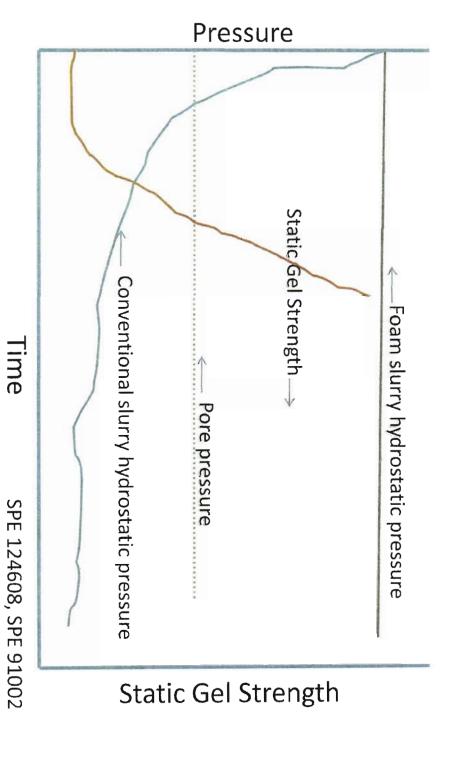
Static Kill Chart

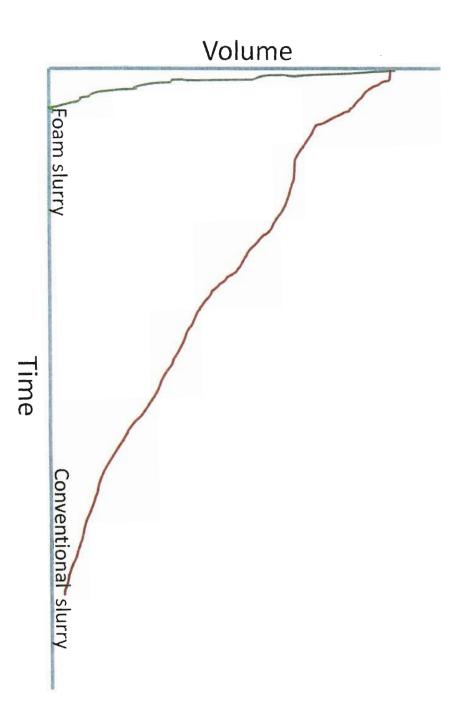


Other

- No indication that hydrocarbons entered the wellbore prior to or during cement job (page
- Bottoms-up not conducted to verify
- Yield point (page 34)
- Small volume
- Specified by BP
- Base oil, spacer contamination
- Mechanically separated

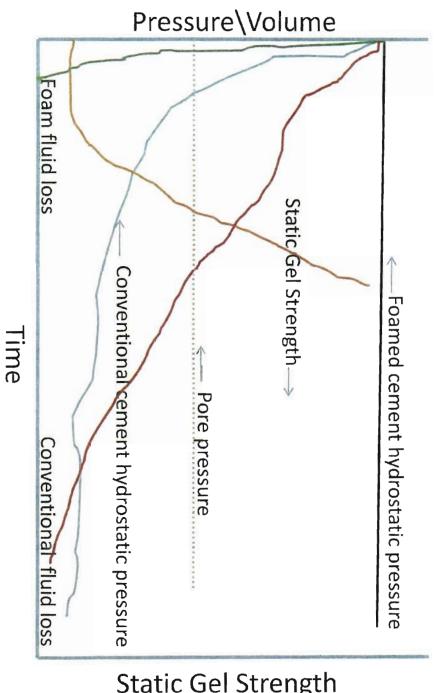
Hydrostatic Pressure





Fluid Loss

Hydrostatic Pressure and Fluid Loss



Static Gel Strength