

EXHIBIT # 537  
WIT: \_\_\_\_\_

From: Morel, Brian P  
Sent: Wed Apr 14 19:24:50 2010  
To: Sepulvado, Ronald W  
Subject: RE: Forward Ops  
Importance: Normal

Forgot that one on the list. test pressure we submitted to the MMS is 2500 psi with 14.0 ppg mud.

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From: Sepulvado, Ronald W  
Sent: Wednesday, April 14, 2010 2:19 PM  
To: Morel, Brian P  
Subject: RE: Forward Ops

- 1) Will we have to test casing before setting surface cement plug
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From: Morel, Brian P  
Sent: Wednesday, April 14, 2010 2:07 PM  
To: Wilson, James N (ASCO); Sepulvado, Ronald W  
Subject: Forward Ops

Nick,  
Below are plans forward. Could you please update the 5 day planner to reflect. I will send out a detailed procedure shortly. Ronnie anything you see that we should do differently based on these limited details?

Run RSWC #3  
Make clean-out run to 18360' / short trip and CBU at 18,360'  
POOH and retrieve wear bushing  
Run tapered long string  
POOH with landing string  
RIH set wear bushing continue to 8367' set 300' cement plug  
Wait on cement / tag TOC with 15k  
Negative test with base oil in kill/choke line to the wellhead  
POOH to 6000'  
Displace to seawater  
POOH and wash wellhead on the way out  
Run lead impression  
Run lockdown sleeve  
Pull Riser

If we don't have cement returns or lift pressure we will run a IBC/CBL log. Prior to doing this we would set the wear bushing, then pull it after any remedial work is completed and the cement plug is set. You do not need to include this, but just wanted to make sure everyone was aware that these tools will be coming to the dock tomorrow morning and should come out with the liner hanger (wear bushing / ibc-cbl log).

Brian