NO 512100-000010-1 DAILY DRILLING REPORT REPORT NO 10

LEASE	WELL NO.	API WELL NUMBER	WATER DEPTH	DATE
OCSGG32306	MC 252 #1 ST00 BP01	608174116901	4992	27 Mar 2010

OPERATOR	CONTRACTOR	RIG NO.
BP Exploration	Transocean	Deepwater Horizon

SIGNATURE OF OPERATOR'S REPRESENTATIVE: [signature]

SIGNATURE OF CONTRACTOR'S TOOL PUSHER: James Stone

D.P. SIZE	WEIGHT	GRADE	TOOL JT O.D.	TYPE THREAD	STRING NO.
6.625	32	S-135	8.25	6.625 FH	
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-

PUMP NO.	PUMP MANUFACTURER	TYPE	STROKE LENGTH
1	Continental Emsco	Triplex	15
2	Continental Emsco	Triplex	15
3	Continental Emsco	Triplex	15
4	Continental Emsco	Triplex	15

NIGHT TOUR

TIME DISTRIBUTION - HOURS

CODE NO. - OPERATION	NIGHT	DAY
1. Rig Up and Tear Down	0.5	
2. Drill Actual		0.5
3. Reaming	3	6
4. Coring		
5. Condition Mud & Circulate		3.5
6. Trips	1	2
7. Lubricate Rig		
8. Repair Rig		
9. Cut Off Drilling Line		
10. Deviation Survey		
11. Wire Line Logs		
12. Run Casing & Cement		
13. Wait On Cement		
14. Nipple Up B.O.P.		
15. Test B.O.P.	7.5	
16. Drill Stem Test		
17. Plug Back		
18. Squeeze Cement		
19. Fishing		
20. Dir. Work		
21. Other		
22.		
23.		
COMPLETION A. Perforating		
B. Tubing Trips		
C. Treating		
D. Swabbing		
E. Testing		
F.		
G.		
H.		
TOTALS	12	12

DAYWORK TIME SUMMARY (OFFICE USE ONLY)

Hours w/ Contr. D.P.		
Hours w/ Opr. D.P.		
Hours Without D.P.		
Hours Standby		
TOTAL DAYWORK	0	0

NO. OF DAYS FROM SPUD	
CUMULATIVE ROTATING HOURS	
DAILY MUD COST	25589.66
TOTAL MUD COST	4137241.22

DRILLING ASSEMBLY

NO.	ITEM	LENGTH
1	10 5/8 BIT	2.000
2	GEO-PILOT	23.160
3	NON MAG FLEX JT.	9.050
4	10 7/16 IB STAB	3.910
5	M5-RLL	27.020
0	10 3/8 IB STAB	3.990
0	Q-BAT SONIC	22.410
0	GEO-TAP	26.320
0	PULSER	11.090
0	FILTER SUB	7.570
	10 1/2 IB STAB	6.270
	12 1/4 REAMER	13.080
	8 1/4 DC	31.260
	10 1/2 IB STAB	7.250
	5 X 8 1/4 DC	152.820
	X-O SUB	4.980
	9 X HWDP	276.320
	JARS	32.360
	20 X HWDP	615.810
0		
99	STANDS D.P.	13501.800
2	SINGLES D.P.	91.580
1	KELLY DOWN	38.000
0	TOTAL	14908.050
WT. OF STRING		670000.00

BIT RECORD

BIT NO.	7	
SIZE	10.625	
IADC CODE		
MANUFACTURER	HUGHES	
TYPE	QD507FX	
SERIAL NO.	7014990	
JETS	7 x 12	
TFA	.773	
DEPTH OUT		
DEPTH IN		
TOTAL DRILLED	0.00	
TOTAL HOURS	0.00	

CUTTING STRUCTURE

INNER	OUTER	DULL CHAR.	LOCATION

BEARINGS /SEALS	GAGE	OTHER DULL CHAR	REASON PULLED

MUD RECORD

TIME	0000	0930	
WEIGHT	13.4	13.4	
PRESSURE GRADIENT			
FUNNEL VISCOSITY	97	98	
PV / YP	23 / 16	23 / 18	/
GEL STRENGTH	/	/	/
FLUID LOSS			
pH			
SOLIDS	26	25	

MUD & CHEMICALS ADDED

TYPE	AMOUNT	TYPE	AMOUNT
SYNTH	3738Gal		

REMARKS ONE INCIDENT REPORTED. NO POLLUTION SIGHTED. TEST DP ALARMS. VISUALLY INSPECTED DIVERTER AND SLIP JOINT. HELD PRE-JOB SAFETY MEETING WITH CREW. VERIFIED CROWN SAVER AND FLOOR SAVER . ROV DOVE TO INSPECTED BOPS AND MARINE RISER. SWIVEL PACKING HOURS 440.0 JAR HOUR 3

SWIVEL PACKING HOURS 446.0 JAR HOURS 3 DRILLER Bass, Terry [signature]

DAY TOUR

DRILLING ASSEMBLY

NO.	ITEM	LENGTH
1	10 5/8 BIT	2.000
2	GEO-PILOT	23.160
3	NON MAG FLEX JT.	9.050
4	10 7/16 IB STAB	3.910
5	M5-RLL	27.020
0	10 3/8 IB STAB	3.990
0	Q-BAT SONIC	22.410
0	GEO-TAP	26.320
0	PULSER	11.090
0	FILTER SUB	7.570
	10 1/2 IB STAB	6.270
	12 1/4 REAMER	13.080
	8 1/4 DC	31.260
	10 1/2 IB STAB	7.250
	5 X 8 1/4 DC	152.820
	X-O SUB	4.980
	9 X HWDP	276.320
	JARS	32.360
	20 X HWDP	615.810
0		
101	STANDS D.P.	13776.430
1	SINGLES D.P.	44.510
1	KELLY DOWN	26.000
0	TOTAL	15123.610
WT. OF STRING		670000.00

BIT RECORD

BIT NO.	7	
SIZE	10.625	
IADC CODE		
MANUFACTURER	HUGHES	
TYPE	QD507FX	
SERIAL NO.	7014990	
JETS	7 x 12	
TFA	.773	
DEPTH OUT		
DEPTH IN		
TOTAL DRILLED	0.00	
TOTAL HOURS	0.00	

CUTTING STRUCTURE

INNER	OUTER	DULL CHAR.	LOCATION

BEARINGS /SEALS	GAGE	OTHER DULL CHAR	REASON PULLED

MUD RECORD

TIME			
WEIGHT			
PRESSURE GRADIENT			
FUNNEL VISCOSITY			
PV / YP	/	/	/
GEL STRENGTH	/	/	/
FLUID LOSS			
pH			
SOLIDS			

MUD & CHEMICALS ADDED

TYPE	AMOUNT	TYPE	AMOUNT

REMARKS NO INCIDENTS REPORTED. NO POLLUTION SIGHTED. TEST DP ALARMS. VISUALLY INSPECTED DIVERTER AND SLIP JOINT. HELD PRE-JOB SAFETY MEETING WITH CREW. VERIFIED CROWN SAVER AND FLOOR SAVER . SWIVEL PACKING HOURS 454.0 JAR HOUR 9. METAL ON DITCH MAGNETS 10.4 OZS.

SWIVEL PACKING HOURS 446.0 JAR HOURS 3 DRILLER Latiolais, Dwayne Jude [signature]

IADC - API OFFICIAL DAILY DRILLING FORM

FORM REPRODUCED UNDER LICENSE FROM IADC

NO 512100-000010-1

DAILY DRILLING REPORT

REPORT NO 10

FIELD OR DISTRICT	COUNTY	STATE / COUNTRY	WIRE LINE RECORD	REEL NO
MISSISSIPPI		Louisiana / United States		5

LAST CASING TUBING OR LINER	SIZE	MAKE	WEIGHT& GRADE		NO. JOINTS	LENGTH	RKB. TO CSG. HD.	SET AT
	11.875		71.80	HCQ125	2267/52		12817	15103
	13.625		68/	Q-125	1969/45		11153	13145
	16.000		65.4/14.924	P-110	6358/146		5227	11585

SIZE	NO. LINES	LENGTH SLIPPED
2	14	
LENGTH CUT OFF 0.00	PRESENT LENGTH 1380	
WEAR OR TRIPS SINCE LAST CUT 7279.00		
CUMULATIVE WEAR OR TRIPS 276701.00		

DEPTH INTERVAL FROM	TO	DRILL.. D REAM.. R CORE.. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1 LINER	S.P.M.	PUMP NO. 2 LINER	S.P.M.	PUMP NO. 3 LINER	S.P.M.	PUMP NO. 4 LINER	S.P.M.	TOTAL PUMP OUTPUT
14906.00	14908.00	D			/	20	3300/850	6	0	6	61	6	61	6	75	400/650
0.00	0.00				/		/									/
0.00	0.00				/		/									/

DEVIATION RECORD	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP

TIME LOG FROM	TO	ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS
00:00	03:30	3H30M	15	(M) TEST SUB SEA BOP'S AS PER BP AND MMS REQUIREMENTS ON 5 1/2" DRILL PIPE TEST PREFORMED FROM TOOL PUSHERS CONTR
				PANEL ON YELLOW POD. TEST UPPER ANNULAR AND KELLY HOSE TO 250 PSI LOW AND 5,000 PSI HIGH. TEST LOWER ANNULAR TO
				250 PSI LOW AND 3,500 PSI HIGH. TEST ALL PIPE RAMS AND FAILSAFE VALVES TO 250 PSI LOW TO 6,500 PSI HIGH . TEST PREFORMED
				USING HALLIBURTONS AUTOMATIZED TEST PROCEDURE. SEE TEST CHARTS FOR ADDITIONAL INFORMATION.
03:30	04:00	0H30M	1	(M) RIG DOWN CHICKSAN LINES AND SURFACE TESTING EQUIPMENT. LAY OUT TEST KELLY ON RISER SKATE.
04:00	04:30	0H30M	6	(M) RUN IN HOLE FROM 14,503' TO 14,778'. MONTIOR PIPE DISPLACEMENT ON TRIP TANK.
04:30	08:00	3H30M	15	(M) TEST SUB SEA BOP'S AS PER BP AND MMS REQUIREMENTS ON 6 5/8" DRILL PIPE TEST PREFORMED FROM TOOL PUSHERS CONTR
				PANEL ON YELLOW POD. TEST UPPER ANNULAR AND LOWER ANNULAR TO 250 PSI LOW AND 3,500 PSI HIGH. TEST ALL PIPE RAMS
				AND FAILSAFE VALVES TO 250 PSI LOW TO 6,500 PSI HIGH . TEST PREFORMED USING HALLIBURTONS AUTOMATIZED TEST PROCEDUR
				SEE TEST CHARTS FOR ADDITIONAL INFORMATION.
08:00	08:30	0H30M	15	(M) FUNCTION TEST SUB SEA BOP'S FROM DRILLERS CONTROL PANEL ON BLUE POD. DIVERTER FUNCTIONED AT 08:00 HRS.
08:30	09:00	0H30M	6	(M) RUN IN HOLE FROM 14,778' TO 14,906'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.
09:00	12:00	3H0M	3	(M) DRILL CEMENT AND FLOAT COLLAR FROM 14,906' TO 14,908' MONITOR ACTIVE SYSTEM FOR GAINS OR LOSSES. DRILLING PARAMET
				PICK UP 692K SLACK OFF 662K, ROT 3 675K, ROP 0'-2', RPM 20-30, WOB 5K-20K, DRILLING PRESSURE 3,000 -3,500 PSI. MUD
				PUMP #2 AND #3 ON HOLE AT 61 SPM EACH AT 650 GPM, MUD PUMP #4 ON BOOST AT 75 SPM AT 400 GPM.
		-		
		-		
		-		
		-		
		-		
		-		
		-		
DEPTH				
			-	
			-	
			-	

P/U Wt: 692	OnBtm Trq: 6000
S/O Wt: 662	OffBtm Trq: 3000
Rot Wt: 675	Max Trq: 7700
BHA Wt: 90	Wt Btw Jars: 50

DEPTH INTERVAL FROM	TO	DRILL.. D REAM.. R CORE.. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1 LINER	S.P.M.	PUMP NO. 2 LINER	S.P.M.	PUMP NO. 3 LINER	S.P.M.	PUMP NO. 4 LINER	S.P.M.	TOTAL PUMP OUTPUT
14908.00	15113.00	D			40/40	5-25	3400/830	6	0	6	61	6	61	6	75	400/645
15113.00	15123.00	D			40/40	9-12	3400/830	6	0	6	61	6	61	6	75	400/645
0.00	0.00				/		/									/

DEVIATION RECORD	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP
	14273.00	.80	262.37	14262.30		14684.00	.31	268.69	14673.28						
	14549.00	.47	291.13	14583.29											

TIME LOG FROM	TO	ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS
12:00	16:00	4H0M	3	(M) DRILL FLOAT COLLAR AND CEMENT FROM 14,908' TO 15,043'. BROKE THROUGH FLOAT COLLAR AT 14,911'. WASHED DOWN TO
				14,948'. DRILL RATTY CEMENT FROM 14,948' TO 15,037'. DRILL FIRM CEMENT FROM 15,037' TO 15,043'. MONITOR ACTIVE FOR
				GAINS OR LOSSES.
16:00	16:30	0H30M	5	(M) CIRCULATE BOTTOMS UP TO ABOVE TOP OF 11 7/8" LINER. MONITOR ACTIVE FOR GAINS OR LOSSES.
16:30	17:30	1H0M	5	(M) TAKE SLOW PUMP RATES AND CHOKE LINE FRICTION PRESSURES. CLOSE UPPER ANNULAR AND PERFORM D-5 DRILL AS PER BP
				REQUIREMENT. MONITOR ACTIVE FOR GAINS OR LOSSES.
17:30	18:00	0H30M	5	(M) FLUSH CHOKE AND KILL LINES AFTER D-5 DRILL. MONITOR ACTIVE FOR GAINS OR LOSSES.CONDUCTED VISUALL DERRICK INSPEC
18:00	20:00	2H0M	3	(M) DRILL CEMENT AND SHOE FROM 15,043' TO 15,103. DRILL CEMENT IN RAT HOLE FROM 15,103' TO 15,113'. MONITOR ACTIVE
				FOR GAINS OR LOSSES. PARAMETERS AS FOLLOWS: WOB= 5-12K, RPM= 30-40, TORQUE= 7-14K, OFF BOTTOM TORQUE= 5-7K, PRESSU
				3400 PSI WITH PUMPS 2 & 4 AT 61 SPM EACH (645 GPM) PUMP #4 ON BOOST AT 75 SPM (400 GPM).
20:00	20:30	0H30M	2	(M) DRILL 10' OF NEW HOLE FROM 15,113' TO 15,123', DRILLING PARAMETERS AS FOLLOWS: WOB 9-12, RPM= 40, TORQUE= 8-11K,
				OB TORQUE= 5-7K, PRESSURE 3400 PSI WITH PUMPS 2 &3 AT 61 SPM EA. (645 GPM), PUMP #4 ON BOOST AT 75 SPM (400 GPM)
				PICKUP= 706K, SLACK OFF= 673K, ROTATING= 680K.
20:30	21:00	0H30M	5	(M) CIRCULATE CUTTINGS TO ABOVE TOP OF 11 7/8" LINER. PUMP UP STATIC DENSITY OF 13.6 PPG EMW. MONITOR ACTIVE FOR
				GAINS OR LOSSES.
21:00	21:30	0H30M	6	(M) RACK BACK 1 STAND AND PICKUP TEST KELLY. PLACE BIT AT 15,079'. MONITOR WELL ON TRIP TANK.
21:30	22:30	1H0M	6	(M) HALIBURTON BROKE CIRCULATION DOWN KILL LINE AND CHICKSANS, TEST LINES TO 3000 PSI, GOOD TEST. PERFORM LEAK OFF
				TEST, HALIBURTON PRESSURED UP TO 1020 PSI MAX PRESSURE. EQUIVALENT MUD WEIGHT OF 14.7 PPG. PUMP UP STATIC DENSITY
				OF 14.786. MONITOR RISER ON TRIP TANK.
22:30	23:00	0H30M	6	(M) RIG DOWN CHICKSAN LINES AND LAYDOWN TEST KELLY. TRIP IN HOLE FROM 15053' TO 15,123'. MONITOR WELL ON TRIP TANK.
23:00	00:00	1H0M	5	(M) WEIGHT UP ACTIVE FROM 13.4 PPG TO 13.6 PPG AND CIRCULATE AROUND. MONITOR ACTIVE FOR GAINS OR LOSSES.
		-		

DEPTH	MW		SPR	MP1 DP	MP2 DP	MP3 DP	MP4 DP	CHOKE	KILL	BOTH	CLFL			
15043	13.4		20		190	170		320	310	230	130	P/U Wt: 706	OnBtm Trq: 8-11K	Shoe TVD: 15092
			30		310	310		480	480	390	170	S/O Wt: 673	OffBtm Trq: 5-7K	Shoe Pres.: 1020
			40		450	450		650	660	550	200	Rot Wt: 680	Max Trq: 20K	Test MW: 13.4
												BHA Wt: 90	Wt Btw Jars: 50	Equiv MW: 14.7

IADC - API OFFICIAL DAILY DRILLING FORM

FORM REPRODUCED UNDER LICENSE FROM IADC

NO 512100-000010-1

DAILY DRILLING REPORT

REPORT NO 10

DRILLING CREW PAYROLL DATA

DATE 27 Mar 2010

WELL NAME & NO. MC 252 #1 ST00 BP01

COMPANY Transocean

TOOLPUSHER JAMES VOTAW

RIG NO. Deepwater Horizon

Night Tour		From 00:00 To 12:00		INJURED ON THIS TOUR?	
CREW	EMPL. ID NO.	NAME	HRS.	INITIAL	YES/NO
TOOLPUSHER/TOURPUSH	61443	Watson, Robert	12.00		NO
DRILLER	22352	Bass, Terry	12.00		NO
ASSISTANT DRILLER	25289	Carroll, John	12.00		NO
ASSISTANT DRILLER	22367	James, Sebastian	12.00		NO
DERRICKHAND	27332	Bridges, Stephen	12.00		NO
PUMPHAND	64536	Dupont Jr., Thomas	12.00		NO
FLOORHAND	34699	Stockstill, Steven	12.00		NO
FLOORHAND	34795	Sams Jr., Robert	12.00		NO
FLOORHAND	502500	Procell, Colby	12.00		NO
FLOORHAND	501333	Beckett, Solomon	12.00		NO
FLOORHAND	26047	Whittle, John	12.00		NO
DECK PUSHER	12929	Beard, Rex	12.00		NO
CRANE OPERATOR	22442	Cummings, John	12.00		NO
CRANE OPERATOR	25312	Thibodeaux, Justin	12.00		NO
ROUSTABOUT / PAINTER	71020	Johnson, Kevin	12.00		NO
ROUSTABOUT / PAINTER	504171	Calcote, Cody	12.00		NO
ROUSTABOUT / PAINTER	504078	Sablatura, Michael	12.00		NO
ROUSTABOUT / PAINTER	503969	Keams, Robbie	12.00		NO
ROUSTABOUT / PAINTER	503921	Joseph, Keith	12.00		NO
ROUSTABOUT / PAINTER	504226	Williams, Charlie	12.00		NO
MECHANIC	18381	McRaney, Luther	12.00		NO
ELECTRONIC TECHNICIAN	72711	Frevele, Gene	12.00		NO
ELECTRICIAN	17232	Duffey Jr., Willard	12.00		NO
DPO II / DPO I	25249	Williams, Sarah	12.00		NO
SUBSEA SPVR / SR. SUBS	72366	Pleasant, Christopher	12.00		NO

NO OF DAYS SINCE LAST LOST TIME ACCIDENT 2585

Day Tour		From 12:00 To 24:00		INJURED ON THIS TOUR?	
CREW	EMPL. ID NO.	NAME	HRS.	INITIAL	YES/NO
TOOLPUSHER/TOURPUSH	12383	Deshotel, John	12.00		NO
DRILLER	17385	Latiolais, Dwayne	12.00		NO
ASSISTANT DRILLER	23746	Trenum, Ronald	12.00		NO
ASSISTANT DRILLER	19005	Sepulvado, Michael	12.00		NO
DERRICKHAND	23801	Hall, Antonio	12.00		NO
PUMPHAND	27230	Cobb II, Wiley	12.00		NO
FLOORHAND	01273	Sandidge, Casey	12.00		NO
FLOORHAND	25659	Spangler III, Wilmer	12.00		NO
FLOORHAND	03296	Jeffcoat, Kevin	12.00		NO
FLOORHAND	502591	Duhon, Christopher	12.00		NO
FLOORHAND	502639	Humphries, Kevin	12.00		NO
DECK PUSHER	74268	Bass, William	12.00		NO
CRANE OPERATOR	69054	Pelican, James	12.00		NO
CRANE OPERATOR	177857	Jones, Keith	12.00		NO
ROUSTABOUT / PAINTER	502683	Cola, Kennedy	12.00		NO
ROUSTABOUT / PAINTER	504133	Daniels, Jarred	12.00		NO
ROUSTABOUT / PAINTER	504060	Dempsey, Clinton	12.00		NO
ROUSTABOUT / PAINTER	503743	Foster, Joshua	12.00		NO
ROUSTABOUT / PAINTER	321732	LeJeune, Derrick	12.00		NO
ROUSTABOUT / PAINTER	502411	Turner, Samuel	12.00		NO
MECHANIC	73473	Predki, Richard	12.00		NO
ELECTRONIC TECHNICIAN	34678	Terrell II, William	12.00		NO
ELECTRICIAN	27152	Cooley, Jason	12.00		NO
DPO II / DPO I	26552	Roche, Nathaniel	12.00		NO
SUBSEA SPVR / SR. SUBS	16830	McWhorter, Jim	12.00		NO
MOTORMAN	18393	Arnold, Ronnie	12.00		NO
MECHANICAL SUPERVISO	18892	Windham, Allen	12.00		NO
MECHANIC HELPER	35512	Scafidel Jr., Jerry	12.00		NO

NO OF DAYS SINCE LAST LOST TIME ACCIDENT 2585

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