

LEASE OCSGG32306		WELL NO. MC 252		API WELL NUMBER 608174116900		WATER DEPTH 4992		DATE 31 Jan 2010			
OPERATOR BP Exploration				CONTRACTOR Transocean				RISQ Deepwater Horizon			
SIGNATURE OF OPERATOR'S REPRESENTATIVE				SIGNATURE OF CONTRACTOR'S TOOL PUSHER							
D.P. SIZE	WEIGHT	GRADE	TOOL JT. O.D.	TYPE THREAD	STRING NO.	PUMP NO.	PUMP MANUFACTURER	TYPE	STROKE LENGTH		
6.625	32	S 135	8.25	6 5/8" FH		1	Continental Emsco	Triplex	15		
6.625	40	S 135	8.25	6 5/8" FH		2	Continental Emsco	Triplex	15		
6.625	40	V 150	8.5	6 5/8" FH		3	Continental Emsco	Triplex	15		
-	-	-	-	-	-	4	Continental Emsco	Triplex	15		
TIME DISTRIBUTION - HOURS			DRILLING ASSEMBLY			BIT RECORD			MUD RECORD		
CODE NO. - OPERATION	NIGHT	DAY	NO.	ITEM	LENGTH	BIT NO.	1		TIME		
1. Rig Up and Tear Down	12.0	2.5	1	Bit	1.350	SIZE	18.125		WEIGHT		
2. Drill Actual			3	DC-Spiral	89.020	IADC CODE			PRESSURE GRADIENT		
3. Reaming			1	Cross Over	4.570	MANUFACTURER	HUGHES		FUNNEL VISCOSITY		
4. Coring			3	DC-Spiral	93.240	TYPE	GTY-CG1		PV / YP	/	/
5. Condition Mud & Circulate			1	Cross Over	4.980	SERIAL NO.	6075804		GEL STRENGTH	/	/
6. Trips			9	HEVI WEIGHT RENT	271.810	JETS	3x20,1x18		FLUID LOSS		
7. Lubricate Rig			1	Jars	33.580	TFA	1.17		pH		
8. Repair Rig			7	HW Drill Pipe	214.900	DEPTH OUT			SOLIDS		
9. Cut Off Drilling Line			0			DEPTH IN					
10. Deviation Survey			0			TOTAL DRILLED					
11. Wire Line Logs			0			TOTAL HOURS					
12. Run Casing & Cement			0			CUTTING STRUCTURE			MUD & CHEMICALS ADDED		
13. Wait On Cement			0			INNER	OUTER	DULL CHAR	LOCATION	TYPE	AMOUNT
14. Nipple Up B.O.P.			0								
15. Test B.O.P.			0	STANDS D.P.	0.000						
16. Drill Stem Test			0	SINGLES D.P.		BEARINGS / SEALS	GAGE	OTHER DULL CHAR	REASON PULLED		
17. Plug Back			0	KELLY DOWN	1.000						
18. Squeeze Cement			0	TOTAL	714.450						
19. Fishing				WT. OF STRING							
20. Dr. Work				REMARKS Well Control Drill; Fire Drill; Abandon Ship Drill; NO INCIDENTS REPORTED. NO POLLUTION SIGHTED. HELD PRE-JOB SAFETY MEETING WITH CREW. SWIVEL PACKING 2379.5 HOURS. JAR HOURS 155.5. HELD WEEKLY FIRE AND ABANDONMENT DRILLS. HELD WEEKLY WELL CONTROL AUDIT WITH CREW. UNABLE TO VERIFY CROWN AND FLOOR SAVER DUE TO OPERATIONS.							
21. Other				SWIVEL PACKING HOURS 2330.00							
22.											
23.											
COMPLETION			DRILLING ASSEMBLY			BIT RECORD			MUD RECORD		
A. Perforating			NO.	ITEM	LENGTH	BIT NO.	1		TIME		
B. Tubing Trips			0			SIZE	18.125		WEIGHT		
C. Treating			0			IADC CODE			PRESSURE GRADIENT		
D. Swabbing			0			MANUFACTURER	HUGHES		FUNNEL VISCOSITY		
E. Testing			0			TYPE	GTY-CG1		PV / YP	/	/
F. Planned Maint./SPS		9.5	0			SERIAL NO.	6075804		GEL STRENGTH	/	/
G.			0			JETS	3x20,1x18		FLUID LOSS		
H.			0			TFA	1.17		pH		
TOTALS	12.0	12.0	0			DEPTH OUT			SOLIDS		
DAYWORK TIME SUMMARY (OFFICE USE ONLY)			0			DEPTH IN					
Hours w/ Contr. D.P.			0			TOTAL DRILLED					
Hours w/ Opr. D.P.			0			TOTAL HOURS					
Hours Without D.P.	12	12	0			CUTTING STRUCTURE			MUD & CHEMICALS ADDED		
Hours Standby			0			INNER	OUTER	DULL CHAR	LOCATION	TYPE	AMOUNT
			0								
			0	STANDS D.P.	0.000						
			0	SINGLES D.P.		BEARINGS / SEALS	GAGE	OTHER DULL CHAR	REASON PULLED		
			0	KELLY DOWN	1.000						
			0	TOTAL	1.000						
				WT. OF STRING							
				REMARKS Well Control Drill; NO INCIDENTS REPORTED. NO POLLUTION SIGHTED. HELD PRE-JOB SAFETY MEETING WITH CREW. SWIVEL PACKING 2379.5 HOURS. JAR HOURS 155.5. ATTENDED WEEKLY FIRE AND ABANDONMENT DRILLS. HELD WEEKLY WELL CONTROL AUDIT. ROV DEPLOYED TRANSPONDERS. UNABLE TO VERIFY CROWN AND FLOOR SAVER DUE TO OPERATIONS.							
TOTAL DAYWORK											
NO. OF DAYS FROM SPUD	117										
CUMULATIVE ROTATING HOURS	0 / 0										
DAILY MUD COST	2900										
TOTAL MUD COST	2,900.00		SWIVEL PACKING HOURS 2330.00								

NIGHT TOUR

DAY TOUR

FIELD OR DISTRICT MISSISSIPPI CANYON			COUNTY Offshore		STATE / COUNTRY United States			WIRE LINE RECORD			REEL NO 5					
LAST CASING TUBING OR LINER	SIZE	MAKE	WEIGHT & GRADE		NO JOINTS	LENGTH	RKB TO CSB HD	SET AT	SIZE	NO LINES	LENGTH SLIPPED					
	18.000	P110	116	P-110	35	1480	7503	8983	2	14	0					
	LENGTH CUT OFF 0.00		PRESENT LENGTH 1660													
	22.000	X-80	277	X80	68	2871	5054	7952	WEAR OR TRIPS SINCE LAST CUT 7474.00							
	28.000	X-52	218.27	X52	27	1150	5060	8231	CUMULATIVE WEAR OR TRIPS 256174.00							
DEPTH INTERVAL		DRILL D REAM. R CORE. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT ON BIT	PUMP PRESSURE	PUMP NO. 1		PUMP NO. 2		PUMP NO. 3		PUMP NO. 4		TOTAL PUMP OUTPUT
FROM	TO							LINER	S.P.M.	LINER	S.P.M.	LINER	S.P.M.	LINER	S.P.M.	
					/	/	/									/
					/	/	/									/
					/	/	/									/
DEVIATION RECORD		DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP
TIME LOG		ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS												
FROM	TO															
00:00	12:00	12H0M	1	(M) (On) TRANSIT FROM MISS. CANYON BLOCK 727 TO MISS. CANYON BLOCK 252. PERFORM BOP MAINTENANCE, SUBSEA AN ACCUMULATOR DRILL, EDS DRILL AND TESTED THE AUTO SHEARS, SPLIT LMRP FROM BOP, PULL OPENNING BONNETS ON BOP. WHILE WORKING ON BOP'S. CHANGE OUT ELECTRICAL WIRES PRIOR TO BEGINNING REWIRING 28° 22' N 88° 42' W COURSE 41° SPEED 3.1 KNOTS DISTANCE TRAVELED 10.5 NM MC 727 COURSE 44° SPEED 3.2 KNOTS DISTANCE TRAVELED 14.6 NM MC 555 KNOTS DISTANCE TRAVELED 25.9 NM MC 425 34.5 NM MC 425												
DEPTH	MW	SPR														
0	0															

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BHA Wt: 44000 Wt Blw Jars: 32000

DEPTH INTERVAL		DRILL D REAM. R CORE. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT ON BIT	PUMP PRESSURE	PUMP NO. 1		PUMP NO. 2		PUMP NO. 3		PUMP NO. 4		TOTAL PUMP OUTPUT
FROM	TO							LINER	S.P.M.	LINER	S.P.M.	LINER	S.P.M.	LINER	S.P.M.	
					/	/	/									/
					/	/	/									/
					/	/	/									/
DEVIATION RECORD		DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP
TIME LOG		ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS												
FROM	TO															
12:00	14:30	2H30M	1	(M) (On) TRANSIT FROM MISS. CANYON BLOCK 727 TO MISS. CANYON BLOCK 252. ARRIVED AT MISS. CANYON BLOCK 252 HRS. RIG POSITION AT LAT: 28.73-44.3 N, LONG: -88.36-21.9 W. PERFORM BOP MAINTENANCE, CAVITIES. ELECTRICIANS INSTALLING NEW WIRING ON AFT PRS.												
14:30	00:00	9H30M	F	(M) (On) CONTINUE BOP MAINTENANCE, SUBSEA CHANGED POD AND RIDGID CONDUIT FILTERS. PERFORM OPERATOR TEST ON BONNETS. WHILE PERFORMING BOP MAINTENANCE, INSTALLED NEW KELLY HOSE FROM DERRICK. ELECTRICIANS ON AFT PRS. MECHANICS CHANGED FILTERS IN DRAWWORKS AND DOLLY RETRACT SYSTEM.												
DEPTH	MW	SPR														
0	0															

