NO 512100-000031-1

DAILY DRILLING REPORT

REPORT NO 31

LEASE	WELL NO.	API WELL NUMBER	WATER DEPTH	DATE
OCSGG32306	MC 252 #1 ST00 BP01	608174116901	4992	17 Apr 2010

OPERATOR	CONTRACTOR	RIG NO.
BP Exploration	Transocean	Deepwater Horizon

SIGNATURE OF OPERATOR'S REPRESENTATIVE

SIGNATURE OF CONTRACTOR'S TOOL PUSHER

D.P. SIZE	WEIGHT	GRADE	TOOL JT O.D.	TYPE THREAD	STRING NO.
6.625	32	S-135	8.25	6.625 FH	
-	-	-	-	-	-
-	-	-	-	-	-
-	-	-	-	-	-

PUMP NO.	PUMP MANUFACTURER	TYPE	STROKE LENGTH
1	Continental Emsco	Triplex	15
2	Continental Emsco	Triplex	15
3	Continental Emsco	Triplex	15
4	Continental Emsco	Triplex	15

NIGHT TOUR

TIME DISTRIBUTION - HOURS

CODE NO. - OPERATION	NIGHT	DAY
1. Rig Up and Tear Down	0.0	0.0
2. Drill Actual	0.0	0.0
3. Reaming	0.0	1.0
4. Coring	0.0	0.0
5. Condition Mud & Circulate	0.5	0.0
6. Trips	11.0	0.0
7. Lubricate Rig	0.0	0.0
8. Repair Rig	0.0	0.0
9. Cut Off Drilling Line	0.0	0.0
10. Deviation Survey	0.0	0.0
11. Wire Line Logs	0.0	0.0
12. Run Casing & Cement	0.0	0.0
13. Wait On Cement	0.0	0.0
14. Nipple Up B.O.P.	0.0	0.0
15. Test B.O.P.	0.5	0.0
16. Drill Stem Test	0.0	0.0
17. Plug Back	0.0	0.0
18. Squeeze Cement	0.0	0.0
19. Fishing	0.0	0.0
20. Dir. Work	0.0	0.0
21.	0.0	0.0
22.	0.0	0.0
23.	0.0	0.0

DRILLING ASSEMBLY

NO.	ITEM	LENGTH
1	Bit	1.530
1	PRESSURE DROP	3.710
1	DIRECT. SUB	2.560
1	DM SONDE	8.510
1	8" IB STAB	2.200
1	M-5 RLL	23.500
1	6 3/4 PULSER	11.230
1	6 3/4 FILTER SUB	7.980
1	8 3/8 FLOAT/STAB	5.120
1	X-O	4.890
6	6.5" SPIRAL D.C.	186.200
1	X-O	4.650
9	HWDP	277.050
1	JARS	31.840
19	HWDP	584.830
0		
0		
0		
0		
0		
98	STANDS D.P.	13552.760
	SINGLES D.P.	0.000
1	KELLY DOWN	51.000
0	TOTAL	14759.560
WT. OF STRING		585000.00

BIT RECORD

BIT NO.	9	
SIZE	8.5	
IADC CODE		
MANUFACTURER	HUGHES	
TYPE	HC408XC	
SERIAL NO.		
JETS	4 X 14	
TFA	.601	
DEPTH OUT	0	
DEPTH IN	0	
TOTAL DRILLED	0.00	
TOTAL HOURS	0.00	

CUTTING STRUCTURE

INNER	OUTER	DULL CHAR.	LOCATION

BEARINGS /SEALS	GAGE	OTHER DULL CHAR	REASON PULLED

MUD RECORD

TIME	0800		
WEIGHT	14.0		
PRESSURE GRADIENT	.728		
FUNNEL VISCOSITY	93		
PV / YP	29 / 13	/	/
GEL STRENGTH	15 / 15	/	/
FLUID LOSS	2.4@2		
pH			
SOLIDS			

MUD & CHEMICALS ADDED

TYPE	AMOUNT	TYPE	AMOUNT
RHEDU	86Gal	SYNTH	3586Gal
LIME	14Sack		
CACL2	60Sack		
G-SEAL	35Sack		

REMARKS NO INCIDENTS REPORTED. NO POLLUTION SIGHTED. TEST DP ALARMS. VISUALLY INSPECTED DIVERTER AND SLIP JOINT. HELD PRE-JOB SAFETY MEETING WITH CREW. VERIFIED CROWN SAVER AND FLOOR SAVER. SWIVEL PACKING HOURS 640 JAR HOUR 47.5 METAL ON DITCH MAGNETS 0 OZ. ROV INSPECTED SUBSEA BOP AND MARINE RISER.

PROOF COPY

JAR HOURS 47.5 DRILLER Burgess, Micah Brandon

DAY TOUR

COMPLETION

A. Perforating		
B. Tubing Trips		
C. Treating		
D. Swabbing		
E. Testing		
F.		
G.		
H.		
TOTALS	12.0	12.0

DAYWORK TIME SUMMARY (OFFICE USE ONLY)

Hours w/ Contr. D.P.		
Hours w/ Opr. D.P.		
Hours Without D.P.		
Hours Standby		
TOTAL DAYWORK	0	0

NO. OF DAYS FROM SPUD	193
CUMULATIVE ROTATING HOURS	
DAILY MUD COST	35477.03
TOTAL MUD COST	5235581.50

DRILLING ASSEMBLY

NO.	ITEM	LENGTH
1	BULL NOISE	1.000
1	JET SUB	2.280
1	X-OVER	2.880
1	6 5/8 " SINGLE DP	45.750
8	STDS 6 5/8" DP	1100.440
1	6 5/8" PUP JT	10.770
1	X-OVER	4.080
1	MPT TOOL	4.090
1	X-OVER	2.480
1	X-OVER	3.430
1	6 5/8" SINGLE DP	45.770
0		
0		
0		
0		
0		
0		
0		
0		
0	STANDS D.P.	0.000
0	SINGLES D.P.	0.000
0	KELLY DOWN	0.000
0	TOTAL	1222.970
WT. OF STRING		0.00

BIT RECORD

BIT NO.		
SIZE		
IADC CODE		
MANUFACTURER		
TYPE		
SERIAL NO.		
JETS		
TFA		
DEPTH OUT		
DEPTH IN		
TOTAL DRILLED		
TOTAL HOURS		

CUTTING STRUCTURE

INNER	OUTER	DULL CHAR.	LOCATION

BEARINGS /SEALS	GAGE	OTHER DULL CHAR	REASON PULLED

MUD RECORD

TIME	2000		
WEIGHT	14.0		
PRESSURE GRADIENT	.728		
FUNNEL VISCOSITY	93		
PV / YP	30 / 12	/	/
GEL STRENGTH	15 / 15	/	/
FLUID LOSS	2.4@2		
pH			
SOLIDS			

MUD & CHEMICALS ADDED

TYPE	AMOUNT	TYPE	AMOUNT

REMARKS NO INCIDENTS REPORTED. NO POLLUTION SIGHTED. TEST DP ALARMS. VISUALLY INSPECTED DIVERTER AND SLIP JOINT. HELD PRE-JOB SAFETY MEETING WITH CREW. VERIFIED CROWN SAVER AND FLOOR SAVER. SWIVEL PACKING HOURS 640.5 JAR HOUR 47.5 METAL ON DITCH MAGNETS 0 OZ. AUTHORIZATION RECEIVED FROM FRANK PATTON MMS : MODIFICATION OF PERMIT TO BYPASS AT LOCATION SURFACE LEASE: G32306 SURFACE AREA: MC SURFACE BLOCK : 252 BOTTOM LEASE : G32306 BOTTOM AREA : MC BOTTOM BLOCK : 252 WELL NAME : 001 ASSIGNED API NUMBER 608174116901 HAS BEEN APPROVED. AS OF 2010-04-15. TRIP DRILL 3 MIN.

JAR HOURS 47.5 DRILLER Revette, Dewey

NO 512100-000031-1 DAILY DRILLING REPORT REPORT NO 31

FIELD OR DISTRICT	COUNTY	STATE / COUNTRY
MISSISSIPPI	OFFSHORE	Louisiana / United States

WIRE LINE RECORD REEL NO 5

SIZE	NO. LINES	LENGTH SLIPPED
2	14	100

LENGTH CUT OFF	PRESENT LENGTH
200.00	1280

WEAR OR TRIPS SINCE LAST CUT: 5019.00

CUMULATIVE WEAR OR TRIPS: 287775.00

LAST CASING TUBING OR LINER	SIZE	MAKE	WEIGHT& GRADE		NO. JOINTS	LENGTH	RKB. TO CSG. HD.	SET AT
	9.625		62.80	HCQ-125	2408/58		14759	17168
	11.875		71.80	HCQ-125	2267/52		12817	15103
	13.625		88/	Q-125	1969/45		11153	13146

DEPTH INTERVAL FROM	TO	DRILL.. D REAM.. R CORE.. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1 LINER	PUMP NO. 1 S.P.M.	PUMP NO. 2 LINER	PUMP NO. 2 S.P.M.	PUMP NO. 3 LINER	PUMP NO. 3 S.P.M.	PUMP NO. 4 LINER	PUMP NO. 4 S.P.M.	TOTAL PUMP OUTPUT
14020.00	14020.00				/		1000 PSI/0	6	0	6	50	6	0	6	0	/265 GPM
0.00	0.00				/		/									/
0.00	0.00				/		/									/

DEVIATION RECORD	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP

TIME LOG FROM	TO	ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS
00:00	00:30	0H30M	6	(M) (On) HELD PRE-JOB SAFETY MEETING WITH CREW ON PULLING OUT OF THE HOLE. MONITOR WELL ON TRIP TANK. WELL STATIC.
00:30	01:00	0H30M	6	(M) (On) PULL OUT OF THE HOLE WET FROM 14,759' TO 14,020'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.
01:00	01:30	0H30M	15	(M) (On) FUNCTION TEST SUBSEA BOP'S AS PER BP AND MMS REQUIRMENTS ON BLUE POD FROM DRILLERS CONTROL PANEL. FUNCTI
				DIVERTER AT 01:25 HRS FROM DRILLERS CONTROL PANEL ON BLUE POD. MONITOR WELL ON TRIP TANK, WELL STATIC.
01:30	02:00	0H30M	5	(M) (On) PUMP 70 BBLS OF 16.8 PPG SLUG. MONITOR ACTIVE SYSTEM FOR GAINS AND LOSSES.
02:00	06:00	4H0M	6	(M) (On) PULL OUT OF THE HOLE FROM 14,020' TO 6,725'. MONITOR PIPE DISPLACEMENT ON TRIP TANK. PULLED WEAR BUSHING
				WITH 120K OVERPULL.
06:00	06:30	0H30M	6	(M) (On) PERFORM 5 MINUTE FLOW CHECK PRIOR TO LAYING DOWN DRIL-QUIP WEAR BUSHING RETRIEVAL TOOL FROM 6,725' TO 6,664'
				NO WEAR BUSHING RECOVERED. MONITOR PIPE DISPLACEMENT ON TRIP TANK.
06:30	08:30	2H0M	6	(M) (On) PULL OUT OF THE HOLE FROM 6,664' TO 1,155'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.
08:30	09:30	1H0M	6	(M) (On) PULL OUT OF THE HOLE WITH 5 1/2" HEAVY WEIGHT DRILL PIPE FROM 1,155' TO 262'. MONITOR PIPE DISPLACEMENT
				ON TRIP TANK.
09:30	10:00	0H30M	6	(M) (On) HELD PRE-JOB SAFETY MEETING WITH CREW ON LAYING DOWN BHA. MONITOR WELL ON TRIP TANK, WELL STATIC.
10:00	11:00	1H0M	6	(M) (On) LAY DOWN BHA FROM 262' TO SURFACE. MONITOR PIPE DISPLACEMENT ON TRIP TANK.
11:00	11:30	0H30M	6	(M) (On) CLEAN AND CLEAR RIG FLOOR. MONITOR WELL ON TRIP TANK, WELL STATIC.
11:30	12:00	0H30M	6	(M) (On) PICK UP DRIL-QUIP WASH SUB FROM SURFACE TO 51'. MONITOR DIAPLACEMENT ON TRIP TANK.
		-		
		-		
		-		
		-		
		-		
		-		
DEPTH				Shoe TVD: 17157
			-	Shoe Pres.: 1500
			-	Test MW: 14.3
			-	BHA Wt: 50000 Wt Blw Jars: 28000 Equiv MW: 15.98

PROOF COPY

DEPTH INTERVAL FROM	TO	DRILL.. D REAM.. R CORE.. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1 LINER	PUMP NO. 1 S.P.M.	PUMP NO. 2 LINER	PUMP NO. 2 S.P.M.	PUMP NO. 3 LINER	PUMP NO. 3 S.P.M.	PUMP NO. 4 LINER	PUMP NO. 4 S.P.M.	TOTAL PUMP OUTPUT
5004.00	5088.00				/	0	0/0	6	0	6	78	6	0	6	0	415 GPM/0
0.00	0.00				/		/									/
0.00	0.00				/		/									/

DEVIATION RECORD	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP

TIME LOG FROM	TO	ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS
12:00	12:30	0H30M	6	(M) (On) HOLD PRE-TASK SAFETY MEETING ON PICKING-UP DRIL-QUIP MULTI-PURPOSE TOOL. MONITOR WELL ON TRIP TANK WELL
				STATIC.
12:30	13:00	0H30M	6	(M) (On) RUN IN HOLE WITH 6 5/8" TAIL PIPE FROM 51' TO 1,152'. MONITOR PIPE DISPLACEMENT ON TRIP TANK.
13:00	13:30	0H30M	6	(M) (On) PICK-UP DRIL-QUIP MULTI-PURPOSE TOOL ASSEMBLY FROM 1,152' TO 1,222'. MNOITOR PIPE DISPLACEMENT ON TRIP
				TANK.
13:30	16:00	2H30M	6	(M) (On) CONTINUE TO RUN IN HOLE WITH DRIL-QUIP MULTI-PURPOSE TOOL ASSEMBLY FROM 1,222' TO 5,004' @ 2 MINUTES PER
				STAND. MONITOR PIPE DISPLACEMENT ON TRIP TANK .
16:00	16:30	0H30M	3	(M) (On) WASH BOP STACK AND WELL HEAD FROM 5,004' TO 5,088' @ 10 BBLS PER MINUTE AND BOOST RISER @ 10 BBLS PER
				MNIUTE. MONITOR ACTIVE SYSTEM FOR GAINS AND LOSSES.
16:30	17:00	0H30M	6	(M) (On) CONITNUE TO RUN IN HOLE WITH DRIL-QUIP MULTI-PURPOSE TOOL ASSEMBLY FROM 5,088' TO 6,170'. MONITOR PIPE
				DISPLACEMENT ON TRIP TANK.
17:00	18:00	1H0M	6	(M) (On) CONTINUE TO RUN IN HOLE WITH DRIL-QUIP MULTI-PURPOSE TOOL FROM 6,170' TO 6,229'. STAGE BOOST PUMP UP TO
				10 BBLS PER MNIUTE. @ 5,060' LATCH INTO WEAR SLEEVE SLACK-OFF TO 30 K DOWN, PICK-UP TO 80 K OVER PULL, SLACK-OFF
				TO NETURAL, PICK-UP 105 K OVER PULL, SLACK-OFF TO NETURAL, PICK-UP 135 K OVER PULL, SLACK-OFF TO NETURAL, PICK-UP
				160 K OVER PULL AND WEAR SLEEVE CAME FREE. PICK-UP WITH INCREASE OF 17 K ON HOOK LOAD. SAW 200 PSI INCREASE WHEN
				PULLING BY BOOST PRESSURE. CONTINUE TO PICK-UP TO 6,170'. MONITOR ACTIVE SYSTEM FOR GAINS AND LOSSES.
18:00	19:00	1H0M	6	(M) (On) PULL OUT OF HOLE WITH DRIL-QUIP MULTI-PURPOSE TOOL ASSEMBLY FROM 6,170' TO 5,088'. MONITOR PIPE DISPLACEMENT
				ON TRIP TANK.
				WELL ON ACTIVE SYSTEM FOR GAINS AND LOSSES.
19:00	19:30	0H30M	3	(M) (On) WASH WELL HEAD FROM 5,088' TO 4,954' @ 10 BBLS PER MNIUTE. PUMP 30 BBL 16.7 PPG SLUG @ 4,954' MONITOR
19:30	22:00	2H30M	6	(M) (On) CONTINUE TO PULL OUT OF HOLE WITH DRIL-QUIP MULTI-PURPOSE TOOL ASSEMBLY. FROM 4,954' TO 1,222'. DROP 2
				5/8" DRIFT @ 4,954'. MONITOR PIPE DISPLACEMENT ON TRIP TANK .
DEPTH				P/U Wt: 394000 Shoe TVD: 17,15
			-	S/O Wt: 389000 Shoe Pres.: 1500
			-	Test MW: 14.3
			-	Equiv MW: 15.98

NO 512100-000031-1

DAILY DRILLING REPORT

REPORT NO 31

FIELD OR DISTRICT	COUNTY	STATE / COUNTRY	WIRE LINE RECORD	REEL NO
MISSISSIPPI	OFFSHORE	Louisiana / United States		5

LAST CASING TUBING OR LINER	SIZE	MAKE	WEIGHT& GRADE		NO. JOINTS	LENGTH	RKB. TO CSG. HD.	SET AT
	9.625		62.80	HCQ-125	2408/58		14759	17168
	11.875		71.80	HCQ-125	2267/52		12817	15103
	13.625		88/	Q-125	1969/45		11153	13146

SIZE	NO. LINES	LENGTH SLIPPED
2	14	100

LENGTH CUT OFF	PRESENT LENGTH
200.00	1280

WEAR OR TRIPS SINCE LAST CUT: 5019.00

CUMULATIVE WEAR OR TRIPS: 287775.00

DEPTH INTERVAL FROM	DEPTH INTERVAL TO	DRILL. D REAM. R CORE. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1 LINER	PUMP NO. 1 S.P.M.	PUMP NO. 2 LINER	PUMP NO. 2 S.P.M.	PUMP NO. 3 LINER	PUMP NO. 3 S.P.M.	PUMP NO. 4 LINER	PUMP NO. 4 S.P.M.	TOTAL PUMP OUTPUT
14020.00	14020.00				/		1000 PSI/0	6	0	6	50	6	0	6	0	/265 GPM
0.00	0.00				/		/									/
0.00	0.00				/		/									/

DEVIATION RECORD	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP

TIME LOG FROM	TO	ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS - (CONTINUATION)	
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		-			
		-			
		-			
DEPTH					Shoe TVD: 17157
			-		Shoe Pres.: 1500
			-		Test MW: 14.3
			-	BHA Wt: 50000 Wt Blw Jars: 28000	Equiv MW: 15.98

PROOF OF CLAIM

DEPTH INTERVAL FROM	DEPTH INTERVAL TO	DRILL. D REAM. R CORE. C	CORE NO.	FORMATION (SHOW CORE RECOVERY)	ROTARY TABLE SPEED	WT. ON BIT	PUMP PRESSURE	PUMP NO. 1 LINER	PUMP NO. 1 S.P.M.	PUMP NO. 2 LINER	PUMP NO. 2 S.P.M.	PUMP NO. 3 LINER	PUMP NO. 3 S.P.M.	PUMP NO. 4 LINER	PUMP NO. 4 S.P.M.	TOTAL PUMP OUTPUT
5004.00	5088.00				/	0	0/0	6	0	6	78	6	0	6	0	415 GPM/0
0.00	0.00				/		/									/
0.00	0.00				/		/									/

DEVIATION RECORD	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP	DEPTH	DEV.	DIR.	TVD	HORIZ DISP

TIME LOG FROM	TO	ELAPSED TIME	CODE NO.	DETAILS OF OPERATIONS IN SEQUENCE AND REMARKS - (CONTINUATION)	
22:00	22:30	0H30M	6	(M) (On) PULL AND LAY DOWN DRIL-QUIP WEAR SLEEVE. FROM 1,222' TO 1,152' REMOVED WEAR SLEEVE FROM MULTI- PURPOSE	
				TOOL. MONITOR WELL ON TRIP TANK WELL STATIC.	
22:30	23:00	0H30M	6	(M) (On) CONTINUE TO PULL OUT OF HOLE WITH TAIL PIPE FROM 1,152' TO 51'. PERFORM FUNCTION TEST ON BLIND SHEAR	
				RAMS FROM TOOL PUSHER PANEL ON YELLOW POD @ 23:00 HOURS. MONITOR PIPE DISPLACEMENT ON TRIP TANK.	
23:00	23:30	0H30M	6	(M) (On) PULL AND LAY DOWN DRIL-QUIP WASH SUB ASSEMBLY FROM 51' TO SURFACE. MONITOR PIPE DISPLACEMENT ON TRIP TANK	
				.	
23:30	00:00	0H30M	6	(M) (On) CLEAN AND CLEAR RIG FLOOR . MONITOR WELL ON TRIP TANK WELL STATIC.	
		-			
		-			
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		-			
		-			
DEPTH				P/U Wt: 394000	Shoe TVD: 17,15
			-	S/O Wt: 389000	Shoe Pres.: 1500
			-		Test MW: 14.3
			-		Equiv MW: 15.98

NO 512100-000031-1

DAILY DRILLING REPORT

REPORT NO 31

DRILLING CREW PAYROLL DATA

DATE 17 Apr 2010

WELL NAME & NO. MC 252 #1 ST00 BP01

COMPANY Transocean

TOOLPUSHER RANDY EZELL

RIG NO. Deepwater Horizon

Night Tour From 00:00 To 12:00

CREW	EMPL. ID NO.	NAME	HRS.	INJURED ON THIS TOUR? INITIAL	YES/NO
TOOLPUSHER/TOURPUSH	17267	Anderson, Jason	12.00		NO
DRILLER	22344	Burgess, Micah	12.00		NO
ASSISTANT DRILLER	23019	Morgan, Patrick	12.00		NO
ASSISTANT DRILLER	25197	Seraile, Allen	12.00		NO
DERRICKHAND	69061	Petty, Alonzo	12.00		NO
PUMPHAND	26023	Rhodes, Karl	12.00		NO
FLOORHAND	503589	Nunley, Mark	12.00		NO
FLOORHAND	25582	Pitts, Jerry	12.00		NO
FLOORHAND	27155	Hughes, Matthew	12.00		NO
FLOORHAND	34674	Kersey, Jonathan	12.00		NO
FLOORHAND	18957	Graham, Anthony	12.00		NO
ELECTRONIC TECHNICIAN	34721	Williams, Michael	12.00		NO
ELECTRICIAN	26046	Murray, Chad	12.00		NO
SUBSEA SUPERVISOR	19513	Odenwald, Jay	12.00		NO
DECK PUSHER	23163	Martinez, Dennis	12.00		NO
MECHANIC	17171	Cochran, Charles	12.00		NO
SENIOR DPO / DPO III	12803	Mayfield, Mike	12.00		NO
WAREHOUSE PERSONNE	171611	Evans, Joseph	12.00		NO
ROUSTABOUT / PAINTER	502683	Cola, Kennedy	12.00		NO
MOTORMAN	17599	Sellers, Terry	12.00		NO
ENGINEER - 1ST - 2ND - 3	503310	Oldham, Jarod	12.00		NO
ENGINEER - 1ST - 2ND - 3	35570	Mansfield, James	12.00		NO
CRANE OPERATOR	322437	Moss, Eugene	12.00		NO
ROUSTABOUT / PAINTER	01353	Pigg Jr, Samuel	12.00		NO
ROUSTABOUT / PAINTER	502979	Jacobs, Matthew	12.00		NO
ROUSTABOUT / PAINTER	502594	Crawford, Truitt	12.00		NO
ROUSTABOUT / PAINTER	503368	Choy, Christopher	12.00		NO
ROUSTABOUT / PAINTER	501372	Stone, Stephen	12.00		NO
ROUSTABOUT / PAINTER	504149	Cole, Thomas	12.00		NO
ROUSTABOUT / PAINTER	505045	Jones, Cole	12.00		NO

NO OF DAYS SINCE LAST LOST TIME ACCIDENT 2606

COPY

NO 512100-000031-1

DAILY DRILLING REPORT

REPORT NO 31

DRILLING CREW PAYROLL DATA

DATE 17 Apr 2010

WELL NAME & NO. MC 252 #1 ST00 BP01

COMPANY Transocean

TOOLPUSHER RANDY EZELL

RIG NO. Deepwater Horizon

Day Tour From 12:00 To 24:00

CREW	EMPL. ID NO.	NAME	HRS.	INJURED ON THIS TOUR? INITIAL	YES/NO
TOOLPUSHER/TOURPUSH	185223	Wheeler, Wyman	12.00		NO
DRILLER	12854	Revette, Dewey	12.00		NO
ASSISTANT DRILLER	22956	Curtis, Stephen	12.00		NO
ASSISTANT DRILLER	68364	Clark, Donald	12.00		NO
DERRICKHAND	01302	Kemp, Roy	12.00		NO
PUMPHAND	25228	Ladner, Todd	12.00		NO
FLOORHAND	502436	Weise, Adam	12.00		NO
FLOORHAND	34661	Holloway, Caleb	12.00		NO
FLOORHAND	43863	Barron III, Daniel	12.00		NO
FLOORHAND	01398	Roshto, Shane	12.00		NO
FLOORHAND	18759	Kleppinger, Karl	12.00		NO
CRANE OPERATOR	18993	Burkeen, Aaron	12.00		NO
CRANE OPERATOR	61744	Sandell, Micah	12.00		NO
ROUSTABOUT / PAINTER	502578	Johnson, Dustin	12.00		NO
ROUSTABOUT / PAINTER	43870	Morales, Heber	12.00		NO
ROUSTABOUT / PAINTER	502532	Ramos, Carlos	12.00		NO
ROUSTABOUT / PAINTER	504201	Anderson, Joseph	12.00		NO
ROUSTABOUT / PAINTER	02622	Watson, Nickalus	12.00		NO
ROUSTABOUT / PAINTER	505045	Jones, Cole	12.00		NO
ELECTRONIC TECHNICIAN	35444	Cox, Patrick	12.00		NO
ELECTRICIAN	02659	Armstrong, Daniel	12.00		NO

NO OF DAYS SINCE LAST LOST TIME ACCIDENT 2606